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Queensland Government Gazette

EXTRAORDINARY

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TUESDAY 8 JUNE 2021

[No. 26

Queensland Future Fund (Titles Registry) Act 2021 (QLD)

TRANSFER NOTICE

1. Pursuant to section 20 of the Act, I, Cameron Dick MP, Treasurer and Minister for Investment, do the following:
 - (a) Titles Registry Assets and Liabilities
 - (i) Transfer from the State to Queensland Titles Registry Pty Ltd (ACN 648 568 101) (QTR), all of the State's rights, title and interest in and to, and obligations and liabilities (including contingent rights, obligations and liabilities) howsoever arising in relation to, the Titles Registry Assets and Liabilities.
 - (ii) Provide that:
 - (A) the transfer of the Titles Registry Assets and Liabilities is designated as an equity transfer and is to be credited to contributed equity as a contribution by owners by QTR and adjusted against the Department of Resources (as the transferor) contributed equity as an equity withdrawal;
 - (B) the value of the Titles Registry Assets and Liabilities to be transferred is equal to the net book value recorded in the financial accounts of the State immediately preceding the transfer; and
 - (C) no consideration is to be exchanged between QTR and the Department of Resources in respect of any transfer effected under this clause 1(a) of this Transfer Notice.
2. This Transfer Notice takes effect immediately after:
 - (a) all provisions of Chapter 1, parts 2, 3, and 5 to 17;
 - (b) Chapter 1, section 148; and
 - (c) Schedules 1 and 3,
 of the Act, have commenced (the **Effective Date**).
3. In this Transfer Notice:

Act means the *Queensland Future Fund (Titles Registry) Act 2021* (Qld).

Effective Date has the meaning given to it in clause 2.

Titles Registry means the business of undertaking certain titling and registration functions in accordance with the Act.

Titles Registry Assets and Liabilities means the assets and liabilities listed in the Titles Registry Assets and Liabilities Schedule.

Titles Registry Assets and Liabilities Schedule means a schedule signed by me and kept available in accordance with section 20(3) of the Act at level 5, 66 Eagle Street, GPO Box 2242, Brisbane QLD 4001, Australia.
4. Words that are defined in the Act have the same meaning where they are used in this Transfer Notice.
5. I am satisfied that it would be inappropriate for the Titles Registry Assets and Liabilities Schedule to be stated in this Transfer Notice because of the nature of the matter in the schedule.

List of Schedules

Titles Registry Assets and Liabilities Schedule.

HON. CAMERON DICK MP
Treasurer
Minister for Investment
Signed on the 7 June 2021



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WEDNESDAY 9 JUNE 2021

[No. 27



Public Service Commission

Chief executive recruitment and selection

Directive: 01/21

Effective date: 09/06/21

1. Purpose

To specify the requirements applying to the recruitment and selection of chief executives.

2. Authorising provisions

This directive is made pursuant to sections 29 and 53 of the *Public Service Act 2008* (PS Act).

3. Application

3.1 This directive applies to public service employees involved in the recruitment and selection of chief executives appointed under section 92 of the PS Act.

Directive

4. Principles

- 4.1 The recruitment and selection of public service employees must be in accordance with the merit principle and criteria prescribed in sections 27 and 28 of the PS Act.
- 4.2 Under the *Human Rights Act 2019*, decision makers have an obligation to act and make decisions in a way that is compatible with human rights, and when making a decision under this directive, to give proper consideration to human rights.

5. Merit assessment and decisions

- 5.1 Merit assessment must occur irrespective of whether a vacancy is advertised or not.
- 5.2 Assessment processes for vacancies must:
 - (a) incorporate selection techniques that enable a sufficiently comprehensive assessment of the applicants' merit within the current context and duties of the role
 - (b) take into consideration all merit information before the selection panel, rather than focusing on one aspect of the assessment process (e.g. interview performance)
 - (c) incorporate pre-employment checks including disciplinary history and criminal history and referee checking
 - (d) assess the merit of each applicant against key capabilities outlined in the role description
 - (e) be consistent with the principles of employment equity and anti-discrimination.



6. Selection panel and chair

- 6.1 The Premier must appoint the chair of the selection panel.
- 6.2 The chair is responsible for establishing a panel that includes:
 - (a) at least three other members
 - (b) gender diversity, and people with relevant seniority, experience and backgrounds
 - (c) at least one of whom is not a current Queensland public sector employee.
- 6.3 The chair, in consultation with the Public Service Commission Chief Executive, is responsible for ensuring the requirements of this directive are complied with, including the composition of the panel.

7. Specific role requirements

- 7.1 The chair must document the key capabilities, strengths and experience expectations for the position. This may be informed by the relevant Minister/s at the commencement of the process.
- 7.2 Key capabilities, strengths, experience and service expectations the relevant Minister may comment on include:
 - (a) leadership qualities most appropriate to effectively deliver on current government priorities
 - (b) leadership and management qualities in leading executives and influencing system reform and change
 - (c) high priority business requirements, challenges and opportunities of the agency, including fiscal, cultural, technical, size and business/service complexity
 - (d) relative importance of the ability to effectively engage with key stakeholders and build enduring, mutually productive, working relationships.
- 7.3 The following information must be included when a vacancy for a chief executive role is advertised:
 - (a) a description of the duties to be undertaken and the key capabilities¹ against which applicants' merit will be assessed²
 - (b) any mandatory qualifications or conditions including, if a role has been designated as an identified role, the mandatory attribute(s) applicants must possess to be eligible for appointment
 - (c) the location and duration of the vacancy or vacancies, and
 - (e) any pre-employment checks including disciplinary history and criminal history that may be undertaken.

8. Final checks

- 8.1 The selection panel must ensure the necessary due diligence to validate candidate claims about qualifications, awards, and eligibility for employment.
- 8.2 The selection panel is responsible for assessing the merit of applicants based on the information available to them. In some instances, this may include adverse information, because of a pre-employment check or a panel member's pre-existing knowledge of an applicant.

¹ Capabilities should align with the [Leadership competencies for Queensland](#).

² Job requirements must not disadvantage external applicants unless they are inherent requirements of a role.





- 8.3 Where adverse information is taken into account by the panel and it adversely affects the proposed selection outcome e.g. recommendation of being suitable for appointment, the information must be put to the applicant for response. Any response from the applicant must be documented and considered by the panel ahead of making their final recommendation/s.

9. Selection panel documentation

- 9.1 The selection panel is to prepare a selection report for consideration by the Premier.
- 9.2 The selection report must:
- (a) identify a candidate or a list of candidates who have been assessed by the panel as being suitable for appointment (meritorious)
 - (b) provide an assessment of each meritorious candidate including a comparative assessment of each meritorious candidate's strengths and weaknesses against the key capabilities of the role
 - (c) provide an order of rank including a statement of reasons supporting the highest ranked candidate.
- 9.3 To promote integrity in recruitment, selection panel documentation must include a declaration from each panel member that identifies:
- (a) any actual, potential, or reasonably perceived conflicts of interest between the panel member and applicants for the role, or
 - (b) that no conflict of interest exists between the panel member and applicants for the role.
- 9.4 If an actual, potential or reasonably perceived conflict of interest has been identified in accordance with clause 9.3(a), the selection panel documentation must also detail how the actual potential or reasonably perceived conflict of interest was resolved in the public interest.
- 9.5 The selection report should also include for the consideration of the Premier:
- (a) a template for the Premier to identify and record any actual, or reasonably perceived conflicts of interest between Premier and the recommended applicants for the role, and if identified, how the actual or reasonably perceived conflicts of interest were resolved
 - (b) a template for the Premier to record the Premier's reason/s for decision.

10. Definitions

Identified role is a position in relation to which it is lawful to discriminate in favour of a person possessing one of the attributes set out in section 7 of the *Anti-Discrimination Act 1991* for the purpose contained in section 25 of that Act.

Interests include a direct or indirect personal interest, whether pecuniary or non-pecuniary as defined by section 65(4) of the PS Act.

Selection panel means the person or persons responsible for conducting the assessment of applicants and making a recommendation about appointment to the Premier.





Queensland Government Gazette

TRANSPORT AND MAIN ROADS

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[No. 28

Acquisition of Land Act 1967
Transport Infrastructure Act 1994
Transport Planning and Coordination Act 1994

AMENDING TAKING OF LICENCE INTERESTS IN LAND NOTICE (No. 3461) 2021

Short title

1. This notice may be cited as the *Amending Taking of Licence Interests in Land Notice (No. 3461) 2021*.

Amendment of Licence Interests in Land to be taken [s. 11(1) and s.11(3) of the *Acquisition of Land Act 1967*]

2. Schedule to the Taking of Licence Interests in Land Notice (No. 3442) 2021 dated 20 May 2021 and published in the Gazette of 28 May 2021 at page 66 relating to the taking of licence interests in land by the Chief Executive, Department of Transport and Main Roads, as constructing authority for the State of Queensland, is amended as described in the Schedule.

SCHEDULE

Amend Schedule to the Taking of Licence Interests in Land Notice (No. 3442) 2021 dated 20 May 2021 and published in the Gazette of 28 May 2021 at page 66 relating to the taking of licence interests in land by the Chief Executive, Department of Transport and Main Roads, as constructing authority for the State of Queensland as follows -

Omit - "An area of about 7.953 hectares being part of Plantation Licence No. 713331865, Lot V on PLP0611, contained in Title Reference: 45000002, being over part of Lot 611 on Crown Plan FTY1877, contained in Title Reference: 47542321.

An area of about 7.831 hectares being part of Plantation Licence No. 713331865, Lots U and W on PLP0589, contained in Title Reference: 45000002, being over part of Lot 589 on Crown Plan FTY1876, contained in Title Reference: 47542314.

As shown approximately on Plans R2-1509NT and R2-1507 held in the office of the Chief Executive, Department of Transport and Main Roads, Brisbane.

Sunshine Coast Region
 Beerburum to Nambour Rail Upgrade – Stage 1
 495/10304; 10419"

Insert - "An area of about 7.953 hectares being part of Plantation Licence No. 713331865, Lots V, U and W on PLP0611, contained in Title Reference: 45000002, being over part of Lot 611 on Crown Plan FTY1877, contained in Title Reference: 47542321.

As shown approximately on Plans R2-1509NT held in the office of the Chief Executive, Department of Transport and Main Roads, Brisbane.

Sunshine Coast Region
 Beerburum to Nambour Rail Upgrade – Stage 1
 495/10304; 10419"

ENDNOTES

1. Made by Director (Property Acquisitions and Disposals) on 2 June 2021, pursuant to delegation for Minister for Transport and Main Roads under section 36B of the *Acquisition of Land Act 1967*.
2. Published in the Gazette on 11 June 2021.
3. Not required to be laid before the Legislative Assembly.
4. The administering agency is the Department of Transport and Main Roads.

Acquisition of Land Act 1967
Transport Infrastructure Act 1994
Transport Planning and Coordination Act 1994

AMENDING TAKING OF LICENCE INTERESTS IN LAND NOTICE (No. 3465) 2021**Short title**

1. This notice may be cited as the *Amending Taking of Licence Interests in Land Notice (No. 3465) 2021*.

Amendment of Licence Interests in Land to be taken [s. 11(1) and s.11(3) of the *Acquisition of Land Act 1967*]

2. Schedule to the Taking of Licence Interests in Land Notice (No. 3132) 2018 dated 8 March 2018 and published in the Gazette of 16 March 2018 at pages 267 and 268 relating to the taking of licence interests in land by the Chief Executive, Department of Transport and Main Roads, as constructing authority for the State of Queensland, is amended as described in the Schedule.

SCHEDULE

Amend Schedule to the Taking of Licence Interests in Land Notice (No. 3132) 2018 dated 8 March 2018 and published in the Gazette of 16 March 2018 at pages 267 and 268 relating to the taking of licence interests in land by the Chief Executive, Department of Transport and Main Roads, as constructing authority for the State of Queensland as follows -

- Omit - "An area of 10.1 hectares being the whole of Lot L on PLP0611, an area of about 5.117 hectares being part of Lot AH on PLP0611, about 20.76 hectares being part of Lot I on PLP0611, and about 5543 square metres being part of Lot K on PLP0611 (being over part of Lot 611 on Crown Plan FTY1877, contained in Title Reference: 47542321) being part of Plantation Licence No. 713331865 contained in Title Reference: 45000002.

As shown approximately on Plan R2-1428(B) held in the office of the Chief Executive, Department of Transport and Main Roads, Brisbane.

Moreton Bay Region
Bruce Highway (Brisbane – Gympie)
495/3949; 8766"

- Insert - "An area of 10.11 hectares being the whole of Lot L on PLP0611 described as Lot XK on PLP061105, an area of 26.389 hectares being part of Lots AH, I and K on PLP0611 described as Lot XH (5.115 hectares), Lot XI (20.72 hectares) and Lot XJ (5540 square metres) on PLP061105 being part of Plantation Licence No. 713331865 contained in Title Reference: 45000002.

Moreton Bay Region
Bruce Highway (Brisbane – Gympie)
495/3949; 8766"

ENDNOTES

1. Made by Director (Property Acquisitions and Disposals) on 8 June 2021, pursuant to delegation for Minister for Transport and Main Roads under section 36B of the *Acquisition of Land Act 1967*.
2. Published in the Gazette on 11 June 2021.
3. Not required to be laid before the Legislative Assembly.
4. The administering agency is the Department of Transport and Main Roads.

Acquisition of Land Act 1967
Transport Infrastructure Act 1994
Transport Planning and Coordination Act 1994

AMENDING TAKING OF LAND NOTICE (No. 3466) 2021**Short title**

1. This notice may be cited as the *Amending Taking of Land Notice (No. 3466) 2021*.

Amendment of Land to be taken [s. 11(1) and s. 11(3) of the *Acquisition of Land Act 1967*]

2. Schedule to the Taking of Land Notice (No. 3278) 2019 dated 25 July 2019 and published in the Gazette of 2 August 2019 at page 613 relating to the taking of land by the Chief Executive, Department of Transport and Main Roads, as constructing authority for the State of Queensland, is amended as described in the Schedule.

SCHEDULE

Amend Schedule to the Taking of Land Notice (No. 3278) 2019 dated 25 July 2019 and published in the Gazette of 2 August 2019 at page 613 relating to the taking of land by the Chief Executive, Department of Transport and Main Roads, as constructing authority for the State of Queensland as follows -

Omit - “An area of about 1088 square metres being part of Lot 4 on SP122738 contained in Title Reference: 50316510.

As shown approximately on Plan R206-176(C) held in the office of the Chief Executive, Department of Transport and Main Roads, Brisbane.

Brisbane City
Centenary Motorway (Ellen Grove – Toowong)
Sumner Road Interchange Upgrade Project
495/9227; 9791”

Insert - “An area of 1088 square metres being Lot 22 on SP321613 (being a plan to be registered in Queensland Titles Registry, Department of Resources), being part of the land contained in Title Reference: 50316510.

Brisbane City
Centenary Motorway (Ellen Grove – Toowong)
Sumner Road Interchange Upgrade Project
495/9227; 9791”

ENDNOTES

1. Made by Director (Property Acquisitions and Disposals) on 9 June 2021, pursuant to delegation for Minister for Transport and Main Roads under section 36B of the *Acquisition of Land Act 1967*.
2. Published in the Gazette on 11 June 2021.
3. Not required to be laid before the Legislative Assembly.
4. The administering agency is the Department of Transport and Main Roads.

Acquisition of Land Act 1967
Transport Infrastructure Act 1994
Transport Planning and Coordination Act 1994

AMENDING TAKING OF LAND NOTICE (No. 3467) 2021

Short title

1. This notice may be cited as the *Amending Taking of Land Notice (No. 3467) 2021*.

Amendment of Land to be taken [s. 11(1) and s. 11(3) of the *Acquisition of Land Act 1967*]

2. Schedule to the Taking of Land Notice (No. 2720) 2014 dated 22 May 2014 and published in the Gazette of 30 May 2014 at page 139 relating to the taking of land by the Chief Executive, Department of Transport and Main Roads, as constructing authority for the State of Queensland, is amended as described in the Schedule.

SCHEDULE

Amend Schedule to the Taking of Land Notice (No. 2720) 2014 dated 22 May 2014 and published in the Gazette of 30 May 2014 at page 139 relating to the taking of land by the Chief Executive, Department of Transport and Main Roads, as constructing authority for the State of Queensland as follows

Omit - “*County of Stanley, Parish of Toombul* - an area of about 2651 square metres (including about 139200 cubic metres being part of Easement M on RP911051) being part of Lot 3 on SP224394 contained in Title Reference: 50781662.

County of Stanley, Parish of Kedron - an area of about 2.083 hectares being part of Lot 11 on RP208514 contained in Title Reference: 17004052.

County of Stanley, Parish of Kedron - an area of about 1.984 hectares being part of Lot 50 on SP151264 contained in Title Reference: 50404605.

As shown approximately on Plan R206-64, R206-76, R206-77, R206-78 held in the office of the Chief Executive, Department of Transport and Main Roads, Brisbane.

Brisbane City
Gateway Arterial Road (Gateway Motorway – North)
Gateway Upgrade North Project – Part A (Part 1)
495/3538; 495/7060”

Insert - “An area of 2731 square metres being Lot 100 on SP272478 (being a plan to be registered in Queensland Titles Registry, Department of Resources), being part of the land contained in Title Reference: 50781662.

An area of 2.079 hectares being Lot 101 on SP272480 (being a plan to be registered in Queensland Titles Registry, Department of Resources), being part of the land contained in Title Reference: 17004052.

An area of 1.894 hectares being Lot 100 on SP272481 (being a plan to be registered in Queensland Titles Registry, Department of Resources), being part of the land contained in Title Reference: 50404605.

Brisbane City
Gateway Arterial Road (Gateway Motorway – North)
Gateway Upgrade North Project – Part A (Part 1)
495/3538; 495/7060”

ENDNOTES

1. Made by Director (Property Acquisitions and Disposals) on 8 June 2021, pursuant to delegation for Minister for Transport and Main Roads under section 36B of the *Acquisition of Land Act 1967*.
2. Published in the Gazette on 11 June 2021.
3. Not required to be laid before the Legislative Assembly.
4. The administering agency is the Department of Transport and Main Roads.

Acquisition of Land Act 1967
Transport Infrastructure Act 1994
Transport Planning and Coordination Act 1994

AMENDING TAKING OF SUBLEASE INTERESTS IN LAND NOTICE (No. 3468) 2021

Short title

1. This notice may be cited as the *Amending Taking of Sublease Interests in Land Notice (No. 3468) 2021*.

Amendment of Land to be taken [s. 11(1) and s. 11(3) of the *Acquisition of Land Act 1967*]

2. Schedule to the Taking of Sublease Interests in Land Notice (No. 3302) 2019 dated 7 November 2019 and published in the Gazette of 15 November 2019 at page 391 as amended by Amending Taking of Sublease Interests in Land Notice (No. 3436) 2021 dated 4 March 2021 and published in the Gazette of 12 March 2021 at pages 196 and 197 relating to the taking of sublease interests in land by the Chief Executive, Department of Transport and Main Roads, as constructing authority for the State of Queensland, is amended as described in the Schedule.

SCHEDULE

Amend Schedule to the Taking of Sublease Interests in Land Notice (No. 3302) 2019 dated 7 November 2019 and published in the Gazette of 15 November 2019 at page 391 as amended by Amending Taking of Sublease Interests in Land Notice (No. 3436) 2021 dated 4 March 2021 and published in the Gazette of 12 March 2021 at pages 196 and 197 relating to the taking of sublease interests in land by the Chief Executive, Department of Transport and Main Roads, as constructing authority for the State of Queensland as follows –

Omit - "Sublease Interests in Land to be taken [s.9(6) of the *Acquisition of Land Act 1967*]

2. Sublease interests in land described in the Schedule are taken by the Chief Executive, Department of Transport and Main Roads, as constructing authority for the State of Queensland for the purpose of transport, in particular, road purposes and vests in the State of Queensland as unallocated State land.

Rockhampton Region
Rockhampton – Emu Park Road
(Frenchmans Creek Bridge Upgrade Project – Lakes Creek Road)
495/9976; 9979"

Insert - "Sublease Interests in Land to be taken [s.9(6) of the *Acquisition of Land Act 1967*]

2. Sublease interests in land described in the Schedule are taken by the Chief Executive, Department of Transport and Main Roads, as constructing authority for the State of Queensland for the purpose of transport, in particular, road purposes and vests in the State of Queensland.

Rockhampton Region
Rockhampton – Emu Park Road
(Frenchmans Creek Bridge Upgrade Project – Lakes Creek Road)
495/9976; 9979"

ENDNOTES

1. Made by Director (Property Acquisitions and Disposals) on 9 June 2021, pursuant to delegation for Minister for Transport and Main Roads under section 36B of the *Acquisition of Land Act 1967*.
2. Published in the Gazette on 11 June 2021.
3. Not required to be laid before the Legislative Assembly.
4. The administering agency is the Department of Transport and Main Roads.

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GENERAL

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FRIDAY 11 JUNE 2021

[No. 29

Queensland Health
Brisbane, 10 June 2021

His Excellency the Governor, acting by and with the advice of the Executive Council and under the provisions of the *Hospital and Health Boards Act 2011*, has approved the following persons be appointed, by gazette notice, to Hospital and Health Boards for the terms specified:

CENTRAL QUEENSLAND HOSPITAL AND HEALTH BOARD

Name	Position	Term of Appointment
Ms Lisa Caffery	Member	For a term commencing on the date of Governor in Council approval up to and including 31/03/2024

CENTRAL WEST HOSPITAL AND HEALTH BOARD

Name	Position	Term of Appointment
Dr Clare Walker	Member	For a term commencing on the date of Governor in Council approval up to and including 31/03/2022
Mr William Ringrose	Member	For a term commencing on the date of Governor in Council approval up to and including 31/03/2024

CHILDREN'S HEALTH QUEENSLAND HOSPITAL AND HEALTH BOARD

Name	Position	Term of Appointment
Associate Professor Martin Byrne	Member	For a term commencing on the date of Governor in Council approval up to and including 31/03/2024
Dr Simon Denny	Member	For a term commencing on the date of Governor in Council approval up to and including 31/03/2024

DARLING DOWNS HOSPITAL AND HEALTH BOARD

Name	Position	Term of Appointment
Dr Ross Hetherington	Member	For a term commencing on the date of Governor in Council approval up to and including 31/03/2024

GOLD COAST HOSPITAL AND HEALTH BOARD

Name	Position	Term of Appointment
Professor Judith (Judy) Searle	Member	For a term commencing on the date of Governor in Council approval up to and including 31/03/2024
Mr Peter Dowling AM	Member	For a term commencing on the date of Governor in Council approval up to and including 31/03/2024

MACKAY HOSPITAL AND HEALTH BOARD

Name	Position	Term of Appointment
Ms Suzanne Brown	Member	For a term commencing on the date of Governor in Council approval up to and including 31/03/2024
Mr Tom McMillan	Member	For a term commencing on the date of Governor in Council approval up to and including 31/03/2024

SOUTH WEST HOSPITAL AND HEALTH BOARD

Name	Position	Term of Appointment
Ms Karen Riethmuller Tully	Member and Chair	For a term commencing on the date of Governor in Council approval up to and including 31/03/2024
Mr Bruce Scott OAM	Member	For a term commencing on the date of Governor in Council approval up to and including 31/03/2024
Brigadier (retired) Christopher Hamilton	Member	For a term commencing on the date of Governor in Council approval up to and including 31/03/2024

SUNSHINE COAST HOSPITAL AND HEALTH BOARD

Name	Position	Term of Appointment
Ms Sabrina Walsh	Chair	For a term commencing on the date of Governor in Council approval up to and including 31/03/2024
Mr Rodney Cameron	Member	For a term commencing on the date of Governor in Council approval up to and including 31/03/2022

TOWNSVILLE HOSPITAL AND HEALTH BOARD

Name	Position	Term of Appointment
Mrs Michelle Morton	Member	For a term commencing on the date of Governor in Council approval up to and including 31/03/2024

WEST MORETON HOSPITAL AND HEALTH BOARD

Name	Position	Term of Appointment
Mr Michael Willis	Member and Chair	For a term commencing on the date of Governor in Council approval up to and including 31/03/2024

YVETTE D'ATH MP
Minister for Health and Ambulance Services
Leader of the House

NOTIFICATION OF THE FILLING OF ADVERTISED VACANCIES

The following appointments to various positions have been made in accordance with the provisions of the *Public Service Act 2008*.

NOTIFICATION OF THE FILLING OF APPOINTMENTS PART I

A public service officer, tenured general employee or a tenured public sector employee of a public sector unit listed in schedule 1 of *Public Service Regulation 2008* who wishes to appeal against a promotion listed in Part 1 must give a written Appeal Notice within 21 days following gazettal of the promotion to –

Industrial Registrar
Industrial Registry
Email: qirc.registry@qirc.qld.gov.au
Web Address: www.qirc.qld.gov.au for Appeal Notice

For general enquiries prior to lodgement of an appeal:
Contact Industrial Registry on 1300 592 987 or email QIRC.registry@qirc.qld.gov.au

APPOINTMENT PART I – APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
DEPARTMENT OF ABORIGINAL AND TORRES STRAIT ISLANDER PARTNERSHIPS				
367642/21	Project Officer, North Queensland Region, Culture and Economic Participation Regional Services, Culture and Economic Participation, Mackay (AO5)	Date of duty	Barba, Kirsty	Water Officer, Water Management, Water Services, North Region Water, Department of Natural Resources, Mines and Energy, Mackay (AO3)
DEPARTMENT OF CHILD SAFETY, YOUTH AND WOMEN				
363452/21	Senior Child Safety Support Officer, Child and Family, Region – South East Queensland, Service Delivery, Kingston (AO4)	Date of duty	Elmy, Mandy Lynn	Child Safety Support Officer, Child and Family, Region – South East Queensland, Service Delivery, Beenleigh (AO3)
363561/21	Child Safety Officer, Child and Family, Region – Central Queensland, Service Delivery Rockhampton (PO3)	Date of duty	Prothero, Gina	Child Safety Officer, Child and Family, Region – Central Queensland, Service Delivery Rockhampton (PO2)
363561/21	Child Safety Officer, Child and Family, Region – Central Queensland, Service Delivery Rockhampton (PO3)	Date of duty	Harris, Katrina	Child Safety Officer, Child and Family, Region – Central Queensland, Service Delivery Rockhampton (PO2)
DEPARTMENT OF COMMUNITIES, DISABILITY SERVICES AND SENIORS				
369616/21	Operational Team Leader, Forensic Disability Service, Disability Accommodation Respite and Forensic Services, Wacol (OO7)	Date of duty	Woodford, Kim	Direct Service Team Leader, Oxley B Accommodation Services and Respite Services, South East Accommodation Services and Respite Services, Disability Accommodation Respite and Forensic Services, Oxley (OO6)
DEPARTMENT OF EDUCATION				
CQR 369676/21P	Principal, Jericho State School, Central Queensland Region (Level 1)	07-06-2021	Edwards, Karen Lee	Teacher, Blackwater State School, Central Queensland Region (TCH)
CQR 365584/21P	Head of Department – The Arts, Mirani State High School, Central Queensland Region (HOD)	12-07-2021	Skipper, Stacey Elizabeth	Teacher, Mackay Northern Beaches State High School, Central Queensland Region (TCH)

APPOINTMENT PART I – APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
CQR 365643/21P	Head of Department – Social Sciences, Mirani State High School, Central Queensland Region (HOD)	12-07-2021	Adams, Scarlett Jayde	Teacher, Mirani State High School, Central Queensland Region (TCH)
CQR 365641/21P	Head of Department – English, Mirani State High School, Central Queensland Region (HOD)	12-07-2021	Ross, Ethan Jack Edward	Teacher, Mirani State High School, Central Queensland Region (TCH)
DSR 371094/21P	Head of Department, Texas P-10 State School, Darling Downs South West Region (HOD)	12-07-2021	Hazard, Jillian Isabel	Teacher, Miles State School, Darling Downs South West Region (TCH)
MER 371663/21P	Head of Department – English, Indooroopilly State High School, Metropolitan Region (HOD)	12-07-2021	Buchanan, Benjamin Charles	Teacher, Bray Park State High School, North Coast Region (TCH)

ELECTORAL COMMISSION

366796/21	Procurement and Contracts Manager, Finance, Corporate Services, Executive, Brisbane (AO7)	Date of duty	Marquis, Mandy	Principal Procure and Contract Officer, Corporate Governance, Corporate Services, Corporate and Government Services Division, Department of the Premier and Cabinet, Brisbane (AO6)
362976/21	Manager Information and Communications Technology Architecture, Digital Technologies, Executive, Brisbane (AO8)	Date of duty	Nanjundaswamy, Rekha	Team Leader, Information and Technology Partners, Corporate, Department of Agriculture and Fisheries, Brisbane (AO7)

DEPARTMENT OF HOUSING AND PUBLIC WORKS

# 367564/21	Senior Supervisor, South East Queensland Delivery Directorate, South East Queensland Operations, QBuild, Wacol (OO7)	Date of duty	Coskey, Carl	Electrician, Delivery FMA, QBuild, Wacol (CLVO7)
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Advertised as Multiple locations.

DEPARTMENT OF JUSTICE AND ATTORNEY-GENERAL

364830/21	Senior Crown Prosecutor (Office of the Director of Public Prosecutions), Townsville Chambers, North Queensland Region, Office of the Director of Public Prosecutions, Townsville (PO6)	Date of duty	Sheppard, Monique	Crown Prosecutor, Townsville Chambers, North Queensland Region, Office of the Director of Public Prosecutions, Townsville (PO5)
* 343986/20	Crown Prosecutor (Office of the Director of Public Prosecutions), Directorate Legal Team, Office of the Director of Public Prosecutions, Townsville (PO5)	Date of duty	Mahlouzarides, Molly	Senior Legal Officer, North Queensland Region, Office of the Director of Public Prosecutions, Townsville (PO4)
* 343986/20	Crown Prosecutor (Office of the Director of Public Prosecutions), Directorate Legal Team, Office of the Director of Public Prosecutions, Brisbane (PO5)	Date of duty	Wong, Geoffrey	Senior Legal Officer, South East Queensland Region, Office of the Director of Public Prosecutions, Brisbane (PO4)

APPOINTMENT PART I – APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
* 343986/20	Crown Prosecutor (Office of the Director of Public Prosecutions), Directorate Legal Team, Office of the Director of Public Prosecutions, Brisbane (PO5)	Date of duty	Kaplan, Zachary	Senior Legal Officer, South East Queensland Region, Office of the Director of Public Prosecutions, Brisbane (PO4)
* 343986/20	Crown Prosecutor (Office of the Director of Public Prosecutions), Directorate Legal Team, Office of the Director of Public Prosecutions, Southport (PO5)	Date of duty	Guy, Jessica	Senior Legal Officer, South East Queensland Region, Office of the Director of Public Prosecutions, Brisbane (PO4)
370022/21	Senior Media Officer, Communication Services, People and Engagement, Corporate Services, Brisbane (AO6)	Date of duty	Stacey, Bradley	Communication Officer, Regional Operations and Engagement, Liquor, Gaming and Fair Trading, Brisbane (AO4)
366811/21	Court Services Officer, Magistrates Courts Service, Queensland Courts Service, Justice Services, Southport (AO3)	Date of duty	Palmer, Claire	Administrative Officer, Magistrates Courts Service, Queensland Courts Service, Justice Services, Southport (AO2)
366811/21	Court Services Officer, Magistrates Courts Service, Queensland Courts Service, Justice Services, Southport (AO3)	Date of duty	Campbell, Ian	Administrative Officer, Magistrates Courts Service, Queensland Courts Service, Justice Services, Southport (AO2)
366811/21	Court Services Officer, Magistrates Courts Service, Queensland Courts Service, Justice Services, Southport (AO3)	Date of duty	James, Toni	Administrative Officer, Magistrates Courts Service, Queensland Courts Service, Justice Services, Southport (AO2)

* Multiple Locations.

DEPARTMENT OF NATURAL RESOURCES, MINES AND ENERGY

EMP_R_042	Senior Land Officer, Lands, Title Registry, Titles Operations, Brisbane Operations, Brisbane (AO5)	Date of duty	Tan, Karen	Land Officer, Lands, Title Registry, Titles Operations, Brisbane Operations, Brisbane (AO4)
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PUBLIC SAFETY BUSINESS AGENCY

356454/21	Principal Technical Officer (Telecommunications), Frontline Communication and Response Team, Information Technology Operations, Frontline and Digital Services, Kedron (TO5)	Date of duty	Searle, Perry	Senior Telecommunications Officer, Frontline Communication and Response Team, Information Technology Operations, Frontline and Digital Services, Kedron (TO4)
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QLEAVE

370695	Workforce Scheduler, Client Services, Compliance and Client Services, QLeave, Northgate (AO5)	21-06-2021	William, Sarah	Client Services Officer, Department of Transport and Main Roads, Carseldine (AO3)
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QUEENSLAND CORRECTIVE SERVICES

368306/21	Principal Advisor Sentence Administration, Sentence Management Services, Specialist Operations, Brisbane (AO7)	Date of duty	Ruttley, Kristal	Manager Sentence Administrator, Southern Sentence Administration Hub, Sentence Management Services, Specialist Operations, Brisbane (AO6)
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APPOINTMENT PART I – APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
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QUEENSLAND HEALTH

371422/21	Senior Advisor Strategy and Governance, Strategy Governance and Legal, Office of the Commissioner, Kedron (AO6)	Date of duty	Morgan, Susanna	Paramedic, Metro North Local Ambulance Service Network, Queensland Ambulance Service, Mitchelton (AP22)
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QUEENSLAND TREASURY

* 363548/21	Administered Revenue Officer Level 2, Accounting Services, Partnerships and Accounting Services, Client Services, Office of State Revenue, Brisbane (AO4)	Date of duty	Sydenham, Glenna	Collections Officer, Accounting Services, Partnerships and Accounting Services, Client Services, Office of State Revenue, Brisbane (AO3)
365532/21	Revenue Officer, Client Operations, Client Services, Office of State Revenue, Brisbane (AO4)	Date of duty	Ballard, Gregory	Service Officer, Client Operations, Client Services, Office of State Revenue, Brisbane (AO3)
366071/21	Senior Investigations Officer – Level 1, Audit and Investigation (Payroll Tax, Duties and Grants), Strategy and Compliance, Office of State Revenue, Brisbane (AO5)	Date of duty	Senethep, Katie	Investigations Officer, Audit and Investigation (Payroll Tax, Duties and Grants), Strategy and Compliance, Office of State Revenue, Brisbane (AO4)
365532/21	Revenue Officer, Client Operations, Client Services, Office of State Revenue, Brisbane (AO4)	Date of duty	Roebuck, Jesse	Service Officer, Processing and Assessments, Client Services, Office of State Revenue, Brisbane (AO3)
365532/21	Revenue Officer, Client Operations, Client Services, Office of State Revenue, Brisbane (AO4)	Date of duty	Bowden, Lionel	Collections Officer – Level 1, Debt Management, Resolution, Office of State Revenue, Brisbane (AO3)

* Limited advertisement within the Department.

STATE LIBRARY

SLQ 367172/21	Lead, Metadata Services (Content and Client Services), State Library of Queensland, Brisbane (PO5)	17-05-2021	Merrick, Rachel	Specialist Librarian (Content and Client Services), State Library of Queensland, Brisbane (PO3)
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DEPARTMENT OF TRANSPORT AND MAIN ROADS

366135/21	Manager (Infrastructure Delivery), Service Planning and Infrastructure, Passenger Transport Integration, TransLink, Brisbane (AO8)	Date of duty	Mackenzie, David	Principal Engineer (Civil), Metropolitan Region, Program Delivery and Operations, Infrastructure Management and Delivery, Brisbane (PO5)
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DEPARTMENT OF YOUTH JUSTICE

* 366767/21	Psychologist, Office of the Regional Director – South West Region, Region – South West Queensland, Youth Justice Regional Services, Ipswich (PO4)	Date of duty	Fercher-Barrett, Clare	Psychologist, Brisbane Youth Detention Centre, Youth Detention and Operations, Department of Youth Justice, Brisbane (PO3)
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* Advertised as Regional Psychologist.

NOTIFICATION OF THE FILLING OF APPOINTMENTS PART II

Appointments have been approved to the undermentioned vacancies.
Appeals do not lie against these appointments.

APPOINTMENTS PART II – NON-APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee
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DEPARTMENT OF ABORIGINAL AND TORRES STRAIT ISLANDER PARTNERSHIPS

* 360467/20	Executive Director, Office of the Deputy Director-General, Regional and Infrastructure Coordination, Cairns (SES2H)	Date of duty	Anderson, Gregory Scott
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* Contract for three (3) years.

DEPARTMENT OF AGRICULTURE AND FISHERIES

* 367730/21	Regional Director (Central Region), Central Region, Rural Economic Development, Agriculture, Parkhurst (SO)	Date of duty	Smith, Stephen
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* Location Negotiable within Region.

* Temp full time until 31-03-2023 with possible extension.

DEPARTMENT OF EDUCATION

SER 369065/21P	Deputy Principal, Helensvale State High School, South East Region (DP)	31-05-2021	Luckett, Rebecca Kira Kian
FNR 369967/21P	Deputy Principal, Mareeba State High School, Far North Queensland Region (DP)	12-07-2021	Di Giacomo, Judith Margaret

DEPARTMENT OF HOUSING AND PUBLIC WORKS

# 365613/21	Senior Strength and Conditioning Coach, Queensland Academy of Sport, Sport and Recreation, Housing Homelessness and Sport, Nathan (Contract)	Date of duty	Watts, David
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Contract until 31-12-2024.

DEPARTMENT OF NATURAL RESOURCES, MINES AND ENERGY

369798/21	Director, Petroleum and Gas, Petroleum Assessment Hub, Petroleum and Gas, Georesources, Brisbane (SO)	Date of duty	Chan, Wendy
366869/21	Director, Water Services, Water Services, South Region, Water, Brisbane (SO)	Date of duty	McNevin, Bernadette
* 367169/21	Director, Natural Resource Assessment, Natural Resource Operations, Lands, Nambour (SO)	Date of duty	Horrocks, Paul

* Location advertised as flexible.

OFFICE OF THE QUEENSLAND OMBUDSMAN

OMB 2/21	Enquiry Officer, Registration and Preliminary Assessment Team, Office of the Queensland Ombudsman, Brisbane (AO3)	28-06-2021	Johnston, Cooper
OMB 3/21	Senior Investigator, Investigation and Resolution Unit, Office of the Queensland Ombudsman, Brisbane (AO6)	05-07-2021	Anderson, Emma

APPOINTMENTS PART II – NON-APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee
OMB 3/21	Senior Investigator, Investigation and Resolution Unit, Office of the Queensland Ombudsman, Brisbane (AO6)	05-07-2021	Castles, Rachel
OMB 3/21	Senior Investigator, Investigation and Resolution Unit, Office of the Queensland Ombudsman, Brisbane (AO6)	02-06-2021	Magoffin, Chris
OMB 3/21	Senior Investigator, Investigation and Resolution Unit, Office of the Queensland Ombudsman, Brisbane (AO6)	02-06-2021	Newman, Rob

DEPARTMENT OF THE PREMIER AND CABINET

# 365832/21	Strategic Advisor, Office of the Deputy Director-General – Corporate and Government Services, Corporate and Government Services Division, Brisbane (SO)	Date of duty	Mathewson, Scott
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Temporary contract until 04-10-2021.

PUBLIC SERVICE COMMISSION

E370499/21	Director, Strategic Workforce Futures, Office of the Deputy Commissioner – Strategy, Office of the Commission Chief Executive, Brisbane (SO)	Date of duty	Driscoll, Natalie
E370517/21	Director, Policy, Conduct and Performance, Advisory and Analytics, Office of the Deputy Commissioner – Strategy, Office of the Commission Chief Executive, Brisbane (SO)	Date of duty	Howe, Julian

QUEENSLAND CORRECTIVE SERVICES

* 368924/21	General Manager, Sentence Management Services, Specialist Operations, Brisbane (SES(Lw))	Date of duty	Embrey, Roberta
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* Contract for three (3) years with possible extension.

RESOURCES, SAFETY AND HEALTH QUEENSLAND

RSHQ 368073/21	Director, Policy and Legislation (Corporate), Resources Safety and Health Queensland, Brisbane (SO2)	01-06-2021	Anderson, Michelle
RSHQ 368072/21	Director, Legal (Corporate), Resources Safety and Health Queensland, Brisbane (SO2)	01-06-2021	Payne, Suzannah

DEPARTMENT OF STATE DEVELOPMENT, MANUFACTURING INFRASTRUCTURE AND PLANNING

370228/21	Regional Director – North Queensland, Regional Development – North, State Development, Townsville (SO)	Date of duty	Doyle, James Douglas
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GOVERNMENT AND PUBLIC NOTICES IN THE GAZETTES AS FROM 1 JULY 2013 INCLUDES 2.4% CPI INCREASE

	New Price	GST	Total
EXTRAORDINARY GAZETTE - FULL PAGE TEXT			
Formatted electronic files or E-mail (check for compatibility) per page	\$ 227.77	\$ 22.78	\$ 250.55
PROFESSIONAL REGISTER AND LISTS GAZETTES			
Formatted electronic files or E-mail (check for compatibility) 0-50 pages	\$ 135.52	\$ 13.55	\$ 149.07
Formatted electronic files or E-mail (check for compatibility) 51+ pages	\$ 115.42	\$ 11.54	\$ 126.96
NATURAL RESOURCES AND MINES GAZETTE AND TRANSPORT AND MAIN ROADS GAZETTE			
Formatted electronic files or E-mail (check for compatibility) per page	\$ 143.79	\$ 14.38	\$ 158.17
LOCAL GOVERNMENT GAZETTE			
Formatted electronic files or E-mail (must be compatible) Full page text	\$ 227.77	\$ 22.78	\$ 250.55
Formatted electronic files or E-mail (that require formatting to make compatible) Full page text	\$ 264.06	\$ 26.41	\$ 290.47
Single column, all copy to set	\$ 2.42	\$ 0.24	\$ 2.66
Double column, all to set	\$ 4.90	\$ 0.49	\$ 5.39
Single column, formatted electronic files or E-mail (check for compatibility)	\$ 0.88	\$ 0.09	\$ 0.97
Double column, formatted electronic files or E-mail (check for compatibility)	\$ 1.78	\$ 0.18	\$ 1.96
VACANCIES GAZETTE IS NO LONGER PUBLISHED - APPOINTMENT NOTICES NOW APPEAR WITHIN THE GENERAL GAZETTE			
GENERAL GAZETTE - FULL PAGE TEXT			
Formatted electronic files or E-mail (must be compatible)	\$ 227.77	\$ 22.78	\$ 250.55
Formatted electronic files or E-mail (that require formatting to make compatible)	\$ 264.06	\$ 26.41	\$ 290.47
GENERAL GAZETTE - PER MM TEXT			
Single column, all copy to set	\$ 2.42	\$ 0.24	\$ 2.66
Double column, all to set	\$ 4.90	\$ 0.49	\$ 5.39
Single column, formatted electronic files or E-mail (check for compatibility)	\$ 0.88	\$ 0.09	\$ 0.97
Double column, formatted electronic files or E-mail (check for compatibility)	\$ 1.78	\$ 0.18	\$ 1.96
GENERAL GAZETTE - APPOINTMENT NOTICES PART I (APPEALABLE) AND PART II (NON-APPEALABLE)			
APPOINTMENTS - PART I & PART II			
2 lines	\$ 44.28	\$ 4.43	\$ 48.71
3 lines	\$ 61.99	\$ 6.20	\$ 68.19
4 lines	\$ 79.70	\$ 7.97	\$ 87.67
5 lines	\$ 92.98	\$ 9.30	\$ 102.28
6 lines	\$ 110.69	\$ 11.07	\$ 121.76
7 lines	\$ 123.97	\$ 12.40	\$ 136.37
8 lines	\$ 137.25	\$ 13.73	\$ 150.98
9 lines	\$ 150.54	\$ 15.05	\$ 165.59
SUBMISSION DEADLINES:			
DEPARTMENTAL APPOINTMENT SUBMISSIONS - PART I & PART II	before 12 noon on Tuesday		
GENERAL GAZETTE SUBMISSIONS	before 12 noon on Wednesday		
LOCAL GOVERNMENT GAZETTE SUBMISSIONS	before 12 noon on Wednesday		
EXTRAORDINARY GAZETTE SUBMISSIONS	any day of the week		
For more information regarding Gazette notices, please email: gazette@chde.qld.gov.au			
Prices are GST inclusive unless otherwise stated.			

*Electricity Act 1994***FEED-IN TARIFF FOR EXPORTED SOLAR PHOTOVOLTAIC (PV) ELECTRICITY IN REGIONAL QUEENSLAND**

Pursuant to section 94 of the *Electricity Act 1994* (the Electricity Act) and the Direction Notice from the Minister for Energy, Renewables and Hydrogen (dated 8 January 2021) issued under section 93 of the Electricity Act, I hereby state that the Queensland Competition Authority decided that, on and from 1 July 2021 to 30 June 2022, the feed-in tariff, as defined in section 92 of the Electricity Act, is 6.583 cents per kilowatt hour.

Dated this 11th day of June 2021

Professor Flavio Menezes
Queensland Competition Authority

*Electricity Act 1994***RETAIL ELECTRICITY PRICES FOR STANDARD CONTRACT CUSTOMERS**

This Gazette notice replaces the Retail Electricity Prices for Standard Contract Customers notice dated 11 December 2020.

The notified prices are the prices decided under section 90(1) of the *Electricity Act 1994* (the Electricity Act).

A retailer must charge its Standard Contract Customers, as defined in the Electricity Act, the notified prices subject to the provisions of sections 91, 91A and 91AA of the Electricity Act and section 22A, Division 12A of Part 2 of the *National Energy Retail Law (Queensland)* (the NERL (Qld)).

Pursuant to the Certificate of Delegation from the Minister for Energy, Renewables and Hydrogen (dated 8 January 2021) and sections 90 and 90AB of the Electricity Act, I hereby state that the Queensland Competition Authority decided that, on and from 1 July 2021, the notified prices are the applicable prices set out in the attached Tariff Schedule.

As required by section 90AB(4) of the Electricity Act, the notified prices are exclusive of the goods and services tax ('GST') payable under the *A New Tax System (Goods and Services Tax) Act 1999* (Cth) (the GST Act).

Dated this 11th day of June 2021.

Flavio Menezes, Chair
Queensland Competition Authority

TARIFF SCHEDULE

Part 1 — Application

A) APPLICATION OF THIS SCHEDULE – GENERAL

This Tariff Schedule applies to all Standard Contract Customers in Queensland other than those in the Energex distribution area.

Definitions of customers and their types are those set out in the *Electricity Act 1994 (Queensland)* (the Electricity Act) and the *National Energy Retail Law (Queensland)* (the NERL (Qld)). Unless otherwise defined, the terminology used in this Tariff Schedule is intended to be consistent with the energy laws.

B) APPLICATION OF TARIFFS

General

Any reference to a tariff is a reference to a retail tariff in the Tariff Schedule unless otherwise explicitly stated in the Tariff Schedule.

Distribution entities may have specific eligibility criteria in addition to retail tariff eligibility requirements set out in the Tariff Schedule, e.g. the types of loads and how they are connected to interruptible supply tariffs. Retailers will advise customers of any applicable distribution entity requirements upon tariff assignment or customer request. However, retailers must not pass through to customers the default network tariff assignment criteria.

Additional customer descriptions:

- A *Connection Asset Customer (CAC)* is a large business customer whose installed capacity generally exceeds 1000 kVA and is connected to the distribution network at a minimum nominal voltage of 11 kV, but not exceeding a nominal voltage of 66 kV as classified by the distribution entity.
- An *Individually Calculated Customer (ICC)* is a large business customer whose installed capacity generally exceeds 10 MVA and is connected to the distribution network at a minimum nominal voltage of 33 kV, but not exceeding a nominal voltage of 132 kV as classified by the distribution entity. A customer taking supply at these voltages, but with installed capacity less than 10 MVA, may request to be classified as an ICC if it satisfies specific criteria set out in the distribution entity's approved Tariff Structure Statement.

CAC or ICC customers can only access tariffs where specifically stated in the tariff description.

Emergency is as defined in the *National Energy Retail Rules* as applied in Queensland.

The *QECMM (Queensland Electricity Connection and Metering Manual)* as required in the *Metrology Procedure: Part A, National Electricity Market*, or similar document setting out the minimum requirements for connection of supply to customer premises as intended by the QECMM.

MI means the unique identification number applicable to the point at which a premises is connected to a distribution entity's network. For premises connected to the National Electricity Market this is the National Metering Identifier (NMI), and for other premises is the unique identifier allocated by the distribution entity.

An *MI exclusive* tariff cannot be used in conjunction with any other continuous supply primary tariff at that MI. All large customer tariffs are MI exclusive tariffs unless otherwise stated.

A retailer must assign the applicable *default tariff* to a small customer in the event the small customer does not nominate a tariff when they become a Standard Contract Customer of the retailer except where any existing metering configuration at the MI is for a primary interruptible supply tariff, in which case the small customer must expressly nominate a suitable primary tariff. Such assignment does not alter a small customer's ability to access other tariffs in the event the small customer requests assignment to another tariff.

The default tariff is:

- For residential customers—Tariff 11
- For small business customers—Tariff 20.

A *primary* tariff is the tariff that reflects the principal purpose of use of electricity at the premises or the majority of the load, and is capable of existing by itself against a MI.

Small business customers can access primary residential tariffs providing the nature of all use on the tariff is consistent with the tariff requirements (refer below for *concessional application* of primary residential tariffs), and is in conjunction with a primary business tariff (Tariff 20, 20A, 22A, 22B, 24, 24A, 24B, 34, 41, 62A, 65A or 66A) at the same MI.

Primary residential tariffs are also applicable to electricity used in separately metered common sections of residential premises consisting of more than one living unit, but cannot be used in conjunction with another primary residential tariff at the same MI.

A *secondary* tariff is any tariff that is not a primary tariff, and can be accessed only when it is in conjunction with a primary tariff at the same MI.

A *seasonal* tariff is any tariff for which charges vary depending on the month the charge applies. Seasonal tariffs can also include time-of-use based charges.

A *time-of-use* tariff is any tariff for which charges vary depending on the time of day.

Any reference in this Tariff Schedule to a time is a reference to Australian Eastern Standard Time.

Weekdays mean Monday to Friday including public holidays.

Summer is the months of December to February inclusive.

A *daily supply charge* is a fixed amount charged to cover the costs of maintaining electricity supply to a premises, including the costs associated with the provision of equipment (excluding metering and associated services) and general administration. Retailers may use different terms for this charge, for example: Service Charge, Service Fee, Service to Property Charge etc.

A *connection charge* reflects the value of the customer's dedicated connection assets and whether these assets were paid for upfront by the customer. The number of connection units allocated to an MI is as advised by the distribution entity.

Demand is the average rate of use of electricity over a 30-minute period as recorded in kilowatts (kW) on the associated metering, or as recorded or calculated in kilovolt-amperes (kVA) using data recorded on the associated metering.

No adjustment to import demand is made for export to the distribution network.

Maximum demand is highest demand during the charging period of the particular tariff as identified by the tariff description. Unless otherwise stated, the maximum demand is the value on which demand charges are based.

For large customer tariffs in Part 2 listing charge parameter options in both kW and kVA, the applicable charging parameter is to be kVA except for:

- MI with type 6 metering – kW;
- MI where type 6 metering is replaced with type 1 to 4 metering due to fault, age, distributor initiated customer reclassification, or other action not initiated by the customer – kW or kVA at the customer's choice until the first anniversary of the type 6 meter replacement, and kVA from that time;
- MI with type 1 to 4 metering and the tariff assigned to that MI changes from an obsolete tariff to a standard tariff – kW or kVA at the customer's choice until the first anniversary of the tariff change, and kVA from that time.

Once a retailer applies the kVA demand charging parameter to an MI, a kW demand charging parameter can no longer be applied to the MI unless otherwise permitted by energy law.

A *demand threshold* is the demand value below which demand charges for a tariff do not apply for billing purposes. Where a demand threshold applies, the chargeable demand is the greater of the maximum demand less the demand threshold, or zero.

Authorised demand is the maximum demand permitted to be imported from, or exported to the network, and is specific to each MI. The value is generally established by agreement between the customer and distribution entity.

Excess demand for the billing period is the greater of the maximum demand outside the peak demand window minus the maximum demand during the peak demand window, or zero.

Capacity is a demand-based measure of the network supply capability reserved for a customer. Unless otherwise stated, the capacity charge is the greater of the authorised demand, or actual maximum demand.

Bus customers are those taking supply via direct connection to the distribution entity's zone substation or similar as advised by the distribution entity.

Line customers are those taking supply via direct connection to the distribution entity's high voltage electrical wires, cabling, or similar as advised by the distribution entity.

Continuous supply standard tariffs

Tariff 11

This tariff shall not apply in conjunction with any other primary residential tariff.

Tariff 20

This tariff shall not apply in conjunction with any other primary business tariff.

Tariffs 20A and 22B

The applicable daily supply charge for each customer's bill is determined by multiplying the customer's total average daily usage for all meter registers at the MI for the billing period by the number of days in the calendar year. Average daily usage is

calculated on a pro rating basis having regard to the number of days in the billing period that supply was connected as expressly allowed or permitted by energy law. The applicable daily supply charge for the billing period is that which corresponds with the applicable annual usage Bands:

- Band 1 – up to 20,000 kWh/y
- Band 2 – 20,000 up to 40,000 kWh/y
- Band 3 – 40,000 up to 60,000 kWh/y
- Band 4 – 60,000 up to 80,000 kWh/y
- Band 5 – 80,000 kWh/y and above

Tariffs 14A and 24A

Customers choosing these tariffs should be aware that the underlying network tariffs may be subject to larger annual price changes compared to other network tariffs as distribution entities move them toward the network prices that underpin Tariffs 14B and 24B respectively. It is likely the network tariffs will then be extinguished. This process will likely impact future prices and access to Tariffs 14A and 24A.

Tariff 43

This tariff is only available to large business customers with basic metering (type 6) where that metering is not capable of measuring electricity usage under an alternative applicable standard tariff.

Interruptible supply standard tariffs

General

The retailer will arrange the provision of load control equipment on a similar basis to provision of the required revenue metering.

Where a customer's aggregate load that is connected to an interruptible supply tariff exceeds 20 amperes per phase, additional load control equipment must be installed in accordance with the QECMM. Such equipment must be installed at the customer's expense.

Availability of supply

Tariff 31

Supply will be available for a minimum of 8 hours per day for customers connected to the Ergon Energy network, and 5 hours per day for customers connected to the Essential Energy network, but may be reduced in an emergency. Times when supply is available is subject to variation at the absolute discretion of the distribution entity. In general, this supply will be between the hours of 10.00 pm and 7.00 am.

Tariff 33

Supply will be available for a minimum of 18 hours per day for customers connected to the Ergon Energy network, and 10 hours per day for customers connected to the Essential Energy network, but may be reduced in an emergency. Times when supply is available is subject to variation at the absolute discretion of the distribution entity.

Tariffs 34, 60A and 60B

These tariffs are not available to customers connected to the Essential Energy network within Queensland.

Supply will be available for a minimum of 18 hours per day for customers connected to the Ergon Energy network, but may be reduced in an emergency. Times when supply is available is subject to variation at the absolute discretion of the distribution entity.

Changes to connected load

Customers must notify their retailer of any change of more than 30 kW to the load connected to its interruptible supply tariff, including if the change is a reduction.

Other access requirements**Tariff 33**

This tariff shall not apply in conjunction with Tariff 24.

Existing residential customers accessing this tariff as a primary tariff must transition to an applicable standard residential primary tariff by 1 July 2022.

Tariffs 34 and 60A

These tariffs shall not apply in conjunction with any other tariff.

Tariffs 60A and 60B

These tariffs are only available in areas where the distribution entity's standard load control signalling operates. Access to the tariffs may be subject to a network impact assessment by the distribution entity supporting customer access.

Electrical equipment connected to secondary interruptible supply tariffs

These tariffs are applicable where there is no provision to supply electrical equipment, or any specified part of electrical equipment, that is connected to a secondary interruptible supply tariff via another tariff (e.g. via a change-over switch to a continuous supply tariff), and electricity supply is:

- (a) connected to electric vehicle supply equipment (residential customers only), or pool filtration or sanitation systems via a general purpose socket-outlet specifically labelled to indicate that it is connected to an interruptible supply tariff; or
- (b) permanently connected to electric or heat pump storage water heaters, boost elements of solar water heaters, electric vehicle supply equipment, pool filtration or sanitation systems, pumping or irrigation equipment, battery energy storage systems, solar power systems, or other appliances (e.g. washing machines or dishwashers).

Where a part (e.g. a one-shot booster or circulating pump for a solar water heater) of electrical equipment connected to a secondary interruptible supply tariff is connected to another tariff, the part must be metered under and charged at the primary tariff of the premises concerned, or if more than one primary tariff exists, the tariff applicable to general power usage at the premises.

Unmetered supply standard tariffs**Tariff 71**

Street lighting customers as defined in Queensland legislative instruments, are State or local government agencies for street lighting loads.

Street lights are deemed to illuminate the following types of roads:

- *Local government* controlled roads comprising land that is:
 - (a) dedicated to public use as a road; or
 - (b) developed for (or has as one of its main uses) the driving or riding of motor vehicles and is open to, or used by, the public; or
 - (c) a footpath or bicycle path; or
 - (d) a bridge, culvert, ford, tunnel or viaduct,

and excludes State-controlled roads and public thoroughfare easements; and
- *State-controlled roads* declared as such under the *Transport Infrastructure Act 1994* (Qld).

All usage will be determined in accordance with the metrology procedure.

Tariff 91

This tariff is only available to customers with small loads other than street lights as set out in the distribution entity's Approved Unmetered Supply Devices list (or equivalent document), and applies where:

- (a) the load pattern is predictable;
- (b) for the purposes of settlements, the load pattern (including load and on/off time) can be reasonably calculated by a relevant method set out in the metrology procedure; and
- (c) it would not be cost effective to meter the connection point taking into account:
 - (i) the small magnitude of the load;
 - (ii) the connection arrangements; and
 - (iii) the geographical and physical location.

Charges are based on usage determined by the retailer.

Charges for installation, maintenance and removal of supply to an unmetered installation may apply in addition to the charge for electricity supplied. These charges are not regulated.

Individually Calculated Customers

As an alternative to Tariff 53 set out in Part 2 of this Schedule, Standard Contract Customers classed as ICC can choose to be supplied and billed by their retailer under the ICC site-specific tariff set out in Part 2 of this Schedule.

Obsolete tariffs**Limited-access obsolete tariffs**

Small business customers can switch once to a *limited-access obsolete* tariff only if they have accessed the corresponding *discontinued* tariff as set out below at any time between 1 July 2017 and 30 June 2020:

Discontinued Tariff**Limited-access obsolete tariff**

Tariff 62.....Tariff 62A

Tariff 65.....Tariff 65A

Tariff 66.....Tariff 66A

Any subsequent tariff change by the customer must be to an applicable standard tariff, and the customer can no longer access a limited-access obsolete tariff.

Obsolete tariffs

Obsolete tariffs can only be accessed by customers who are on the tariff at the date it becomes obsolete and continuously take supply under it.

The *scheduled phase-out date* is the date an obsolete tariff will be discontinued.

Tariff 47

Supply under this tariff will be at a standard high voltage, the level of which shall be prescribed by the distribution entity. Credits for high voltage supply are not applicable to this tariff.

Tariff 65A

The *daily pricing period* is a fixed 12-hour period as agreed between the retailer and the customer from the range 7.00am to 7.00pm; 7.30am to 7.30pm; or 8.00am to 8.00pm Monday to Sunday inclusive.

No alteration to the agreed daily pricing period is permitted until a period of twelve months has elapsed from the previous selection.

Tariff 66A

The fixed charge is determined by the larger of the connected motor capacity used for irrigation pumping, or 7.5 kW.

Any customer taking supply under this tariff who requests a temporary disconnection will not be reconnected unless an amount equivalent to the fixed charge that would have otherwise applied corresponding to the period of disconnection, has been paid.

Tariff changes

Discontinued or redesignated tariffs

Customers supplied under tariffs which have been discontinued or redesignated (whether by number, letter or name) on the date of the tariff being discontinued or redesignated, and whom have not notified their retailer of their preferred applicable standard tariff, will be transferred to an applicable standard or limited-access obsolete tariff at the discretion of the retailer upon the tariff being discontinued or redesignated.

Seasonal time-of-use tariffs

Customers on seasonal time-of-use tariffs cannot change to another tariff less than one year from the application of the tariff to the customer's account unless expressly allowed or permitted by energy law.

Prorating of charges on bills

Where appropriate, charges on bills will be calculated on a pro rata basis having regard to the number of days in the billing cycle that supply was connected as expressly allowed or permitted by energy law. Retailers can advise customers of which charges on their bills are subject to prorating, and the methodology used.

Supply voltage

Tariffs can only be accessed by customers taking supply at *low voltage* as set out in the *Electricity Regulation 2006* unless specifically stated in the tariff description, or otherwise agreed with the retailer.

Until 30 June 2022, where supply is given and metered at high voltage and the tariff applied is not a designated high voltage tariff, after billing the energy and demand components of the tariff a credit will be allowed of:

- 5 percent of the calculated tariff charge where supply is given at voltages of 11kV to 33kV; or
- 8 percent of the calculated tariff charge where supply is given at voltages of 66kV and above,

provided that the calculated tariff charge after application of the credit is not less than the Minimum Payment or other minimum charge calculated by applying the provisions of the applied tariff.

Metering

General

Revenue metering is metering used for billing purposes. Appropriate revenue metering must be in place for each tariff at a MI, unless otherwise permitted by energy law. Meter wiring and equipment to house meters is the customer's responsibility and must be installed and maintained at the customer's expense.

All data used for billing purposes will be determined in accordance with the metrology procedure unless otherwise permitted by energy law. The use of data substitutes or estimates is permissible, where in accordance with energy law.

The *metrology procedure* is the metrology procedure as issued by the Australian Energy Market Operator, and as added to by the *Electricity Distribution Network Code (Queensland)*.

A *type 4A* meter is a type 4 advanced digital meter which has the remote communications functions disabled.

Charges for customer metering services regulated by the Australian Energy Regulator and levied by the distribution entity are not included in notified prices. These will be applied to customers with metering other than types 1 to 4, in addition to the applicable notified prices contained in this Tariff Schedule.

If a retailer has received an upfront payment for supply and installation of metering at an MI, while the metering remains installed the retailer shall not charge the customer the capital charge set out in Part 4 of this Schedule, unless:

- any replaced metering is type 5 or type 6; and
- replacement is completed on a customer initiated request; and
- the distribution entity as owner of the replaced meter continues to charge the retailer the capital charge for the replaced meter.

Card-operated meter customers

If a customer is an excluded customer (as defined in section 23 of the Electricity Act), the distribution entity may at its absolute discretion agree with the relevant local government authority on behalf of the customer, and the customer's retailer, that the electricity used by the customer is to be measured and charged by means of a card-operated meter.

If, immediately prior to 1 July 2007, electricity being used by a customer at premises is being measured and charged by means of a card-operated meter, the electricity used at the premises may continue to be measured or charged by means of a card-operated meter.

Residential customers with card-operated meters can access Tariff 11 as their primary tariff, and Tariffs 31 and 33 as secondary tariffs.

Small business customers with card-operated meters can access Tariff 20 as their primary tariff.

Charges will be those as set out in Part 2 for the particular tariff.

Other retail fees and charges

A retailer may charge its Standard Contract Customers the following:

- (a) if, at a customer's request, the retailer provides historical billing data which is more than two years old:

– a maximum of	\$30
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- (b) retailer's administration fee for a dishonoured payment:

– a maximum of	\$15
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- (c) financial institution fee for a dishonoured payment:

– a maximum of	the fee incurred by the retailer
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- (d) in addition to the applicable tariff, an additional amount in accordance with a program or scheme for the purchase of electricity from renewable or environmentally-friendly sources (whether or not that additional amount is calculated on the basis of the customer's electricity usage), but only if:
 - (i) the customer voluntarily participates in such program or scheme;
 - (ii) the additional amount is payable under the program or scheme; and

- (iii) the retailer gives the customer prior written notice of any change to the additional amount payable under the program or scheme.

In the absence of a notified price, a retailer may charge a customer for the provision of distribution entity alternative control services at the prices regulated by the Australian Energy Regulator, or as otherwise modified by energy law, for those services on a cost pass through basis. These charges may be applied to a customer's bill in addition to the notified prices contained in this Tariff Schedule.

Concessional application

Tariff 11, Tariff 12A and Tariff 14 are also available to customers where they satisfy the additional criteria set out in any one of 1, 2 or 3, below:

1. Separately metered installations where all electricity used is in connection with the provision of a Meals-on-Wheels service, or for the preparation and serving of meals to the needy and for no other purpose.

2. Residential institutions:

(a) where the total installation, or that part supplied and separately metered, must be domestic residential (i.e. it must include the electricity usage of the cooking, eating, sleeping and bathing areas which are associated with the residential usage). Medical facilities, e.g. an infirmary, which are part of the complex may be included; and

(b) that are:

(i) a deductible gift recipient under section 30-227(2) of the *Income Tax Assessment Act 1997* to which donations of \$2.00 and upwards are tax deductible; and

(ii) a non-profit organisation that:

A. imposes no scheduled charge on the residents for the services or accommodation that is provided (i.e. organisations that provide emergency accommodation facilities for the needy); or

B. if scheduled charges are made for the services or accommodation provided, then all residents must be pensioners or, if not pensioners, persons eligible for subsidised care under the *Aged Care Act 1997* or the *National Health Act 1953*.

3. Organisations providing support and crisis accommodation which:

(a) have a service agreement for homelessness funding administered by the State; and

(b) are a deductible gift recipient under section 30-227(2) of the *Income Tax Assessment Act 1997* to which donations of \$2.00 and upwards are tax deductible.

Part 2—Standard tariffs

These tariffs are applicable subject to the matters set out in Part 1.

Small customer tariffs

Tariff	Description	Charge type	Rate	Unit
11	Residential flat-rate primary tariff	Usage	19.782	c/kWh
		Daily supply charge	88.392	c
12A	Residential seasonal time-of-use primary tariff	Usage – Peak (Summer 3pm-9:30pm)	51.260	c/kWh
		Usage – All other times	16.461	c/kWh
		Daily supply charge	69.967	c
12B	Residential time-of-use primary tariff	Usage: Peak (4pm – 9pm)	26.241	c/kWh
		Day (9am – 4pm)	14.664	c/kWh
		Night (all other times)	16.398	c/kWh
		Daily supply charge	88.392	c
14	Residential seasonal time-of-use monthly demand primary tariff. <i>Peak daily demand</i> is the average of the 13 half-hourly demand recordings for each day from 3:00pm to 9:30pm during Summer. <i>Off-peak daily demand</i> is the average of the 13 half-hourly demand recordings for each day from 3:00pm to 9:30pm during all other times. <i>Peak chargeable demand</i> is the average of the four highest peak daily demands in the month. <i>Off-peak chargeable demand</i> is the greater of the average of the four highest off-peak daily demands in the month, or 3kW.	Chargeable demand – Peak	48.769	\$/kW
		Chargeable Demand – Off peak	7.004	\$/kW
		Usage	13.079	c/kWh
		Daily supply charge	42.958	c
14A	Residential time-of-use monthly demand primary tariff.	Demand: Peak (4pm – 9pm)	2.563	\$/kW
		All other times	0.0	\$/kW
		Usage	16.807	c/kWh
		Daily supply charge	87.252	c

Tariff	Description	Charge type	Rate	Unit
14B	Residential time-of-use monthly demand primary tariff.	Demand: Peak (4pm – 9pm)	7.320	\$/kW
		All other times	0.0	\$/kW
		Usage	14.045	c/kWh
		Daily supply charge	87.252	c
20	Small business flat-rate primary tariff.	Usage	22.551	c/kWh
		Daily supply charge	121.032	c
20A	Small business inclining-band primary tariff.	Usage	22.551	c/kWh
		Daily supply charge:		
		Band 1	121.032	c
		Band 2	150.351	c
		Band 3	179.773	c
		Band 4	209.196	c
22A	Small business seasonal time-of-use primary tariff.	Band 5	238.618	c
		Usage – Peak (Summer 10am–8pm weekdays)	54.463	c/kWh
		Usage – All other times	20.760	c/kWh
		Daily supply charge	110.206	c
22B	Small business time-of-use inclining-band primary tariff.	Usage:		
		Peak (4pm – 9pm weekdays)	30.778	c/kWh
		Day (9am – 4pm)	18.677	c/kWh
		Night (all other times)	21.657	c/kWh
		Daily supply charge:		
		Band 1	121.032	c
		Band 2	150.351	c
		Band 3	179.773	c
		Band 4	209.196	c
		Band 5	238.618	c

Tariff	Description	Charge type	Rate	Unit
24	Small business seasonal time-of-use monthly demand primary tariff. <i>Peak daily demand</i> is the average of the 20 half-hourly demand recordings for each weekday from 10:00am to 8:00pm during Summer. <i>Off-peak daily demand</i> is the average of the 20 half-hourly demand recordings for each weekday from 10:00am to 8:00pm during all other times. <i>Peak chargeable demand</i> is the average of the four highest peak daily demands in the month. <i>Off-peak chargeable demand</i> is the greater of the average of the four highest off-peak daily demands in the month, or 3kW.	Chargeable demand – Peak Chargeable Demand – Off peak Usage Daily supply charge	73.402 7.376 15.260 57.590	\$/kW \$/kW c/kWh c
24A	Small business time-of-use monthly demand primary tariff.	Demand: Peak (4pm – 9pm weekdays) All other times Usage Daily supply charge	2.402 0.0 21.172 119.789	\$/kW \$/kW c/kWh c
24B	Small business time-of-use monthly demand primary tariff.	Demand: Peak (4pm – 9pm weekdays) All other times Usage Daily supply charge	9.580 0.0 18.670 119.789	\$/kW \$/kW c/kWh c
31	Small customer flat-rate secondary tariff with interruptible supply.	Usage	13.026	c/kWh
33	Small customer flat-rate secondary tariff with interruptible supply.	Usage	14.313	c/kWh
34	Small business flat-rate primary tariff with interruptible supply.	Usage Daily supply charge	16.682 110.983	c/kWh c
41	Small business monthly demand primary tariff.	Demand Usage Daily supply charge	18.350 13.688 625.564	\$/kW c/kWh c

Large customer tariffs

Tariff	Description	Charge type	Rate	Unit
43	Large business inclining-block primary tariff	Usage:		
		up to 97,000 kWh per year	10.702	c/kWh
		all remaining usage	18.628	c/kWh
		Daily supply charge	4048.684	c
44	Large business monthly demand primary tariff	Chargeable demand; or	26.050	\$/kW
	Demand threshold 30 kW / 35 kVA.	Chargeable demand	23.444	\$/kVA
		Usage	10.860	c/kWh
		Daily supply charge	4048.684	c
45	Large business monthly demand primary tariff	Chargeable demand; or	21.125	\$/kW
	Demand threshold 120 kW / 135 kVA.	Chargeable demand	19.013	\$/kVA
		Usage	10.860	c/kWh
		Daily supply charge	13132.311	c
46	Large business monthly demand primary tariff	Chargeable demand; or	17.320	\$/kW
	Demand threshold 400 kW / 450 kVA.	Chargeable demand	15.587	\$/kVA
		Usage	10.860	c/kWh
		Daily supply charge	34223.182	c
50	Large business seasonal time-of-use monthly demand primary tariff.	Peak chargeable demand	68.077	\$/kW
	Peak is Summer, being 10:00am to 8:00pm on Summer weekdays for determining chargeable demand, and all day each day for usage.	Off-peak chargeable demand	10.551	\$/kW
		Peak usage	10.491	c/kWh
	Off-peak is all times in non-summer months for determining chargeable demand and usage.	Off-peak usage	12.852	c/kWh
	Peak demand threshold 20 kW.	Daily supply charge	3413.813	c
	Off peak demand threshold 40 kW.			
50A	Large business time-of-use monthly demand primary tariff.	Demand:		
		Peak (4pm – 9pm weekdays)	13.582	\$/kVA
		Excess	2.717	\$/kVA
		Usage	11.290	c/kWh
		Daily supply charge	15816.913	c

Tariff	Description	Charge type	Rate	Unit
51A	Large business high-voltage monthly demand primary tariff only for customers classified as CAC and supplied at 66kV.	Demand	3.196	\$/kVA
		Capacity	3.483	\$/kVA
		Usage	10.265	c/kWh
		Daily connection charge	5.861	\$/unit
		Daily supply charge	25506.786	c
51B	Large business high-voltage monthly demand primary tariff only for customers classified as CAC and supplied at 33kV.	Demand	3.311	\$/kVA
		Capacity	4.243	\$/kVA
		Usage	10.265	c/kWh
		Daily connection charge	5.861	\$/unit
		Daily supply charge	18976.186	c
51C	Large business high-voltage monthly demand primary tariff only for customers classified as CAC and supplied on an 11 or 22kV bus.	Demand	4.015	\$/kVA
		Capacity	4.884	\$/kVA
		Usage	10.265	c/kWh
		Daily connection charge	5.861	\$/unit
		Daily supply charge	17844.986	c
51D	Large business high-voltage monthly demand primary tariff only for customers classified as CAC and supplied on an 11 or 22kV line.	Demand	8.098	\$/kVA
		Capacity	9.423	\$/kVA
		Usage	10.265	c/kWh
		Daily connection charge	5.861	\$/unit
		Daily supply charge	17198.586	c
52A	Large business high-voltage seasonal time-of-use monthly demand primary tariff only for customers classified as CAC and supplied at 33 or 66kV. Chargeable demand is the maximum demand between 10:00am and 8:00pm Summer weekdays. Chargeable capacity excludes all demands occurring during the chargeable demand periods.	Chargeable demand	12.437	\$/kVA
		Chargeable capacity	5.992	\$/kVA
		Usage – Summer	9.847	c/kWh
		Usage – All other times	10.193	c/kWh
		Daily connection charge	5.861	\$/unit
		Daily supply charge	14532.186	c

Tariff	Description	Charge type	Rate	Unit
52B	Large business high-voltage seasonal time-of-use monthly demand primary tariff only for customers classified as CAC and supplied on an 11 or 22kV bus. Chargeable demand is the maximum demand between 10:00am and 8:00pm Summer weekdays. Chargeable capacity excludes all demands occurring during the chargeable demand periods.	Chargeable demand	46.898	\$/kVA
		Chargeable capacity	4.248	\$/kVA
		Usage – Summer	9.847	c/kWh
		Usage – All other times	10.193	c/kWh
		Daily connection charge	5.861	\$/unit
		Daily supply charge	14532.186	c
52C	Large business high-voltage seasonal time-of-use monthly demand primary tariff only for customers classified as CAC and supplied on an 11 or 22kV line. Chargeable demand is the maximum demand between 10:00am and 8:00pm Summer weekdays. Chargeable capacity excludes all demands occurring during the chargeable demand periods.	Chargeable demand	76.547	\$/kVA
		Chargeable capacity	7.735	\$/kVA
		Usage – Summer	9.847	c/kWh
		Usage – All other times	10.193	c/kWh
		Daily connection charge	5.861	\$/unit
		Daily supply charge	14532.186	c
53	Large business high-voltage monthly primary tariff only for customers classified as ICC.	Demand	3.196	\$/kVA
		Capacity	3.483	\$/kVA
		Usage	10.265	c/kWh
		Daily supply charge	25322.071	c
ICC site-specific tariff	Large business high-voltage monthly primary tariff only for customers classified as ICC, where: <ul style="list-style-type: none">the AER approved site-specific network charges are passed-through to customers andnon-network components are chargeable as defined in Part 2 of this Schedule.	AER approved site-specific network charges	Network charges	-
		Demand	0.182	\$/kVA
		Capacity	0.199	\$/kVA
		Usage	8.816	c/kWh
		Daily supply charge	2488.271	c
60A	Large business flat-rate primary tariff with interruptible supply.	Usage	18.459	c/kWh
		Daily supply charge	4048.684	c
60B	Large business flat-rate secondary tariff with interruptible supply.	Usage	18.459	c/kWh

Unmetered supply tariffs

Tariff	Description	Charge type	Rate	Unit
71	Business flat-rate primary tariff for street lighting.	Usage	23.770	c/kWh
91	Business flat-rate primary tariff.	Usage	19.413	c/kWh

Part 3—Obsolete tariffs

These tariffs are applicable subject to the matters set out in Part 1.

Tariff	Description	Charge type	Rate	Unit
47	Obsolete large business high voltage monthly demand primary tariff. Demand threshold 400 kW Scheduled phase-out date: 1 July 2022	Chargeable demand	27.864	\$/kW
		Usage	12.446	c/kWh
		Daily supply charge	44689.726	c
48	Obsolete large business high voltage monthly demand primary tariff only for customers classified as CAC or ICC. Demand threshold 400 kW Scheduled phase-out date: 1 July 2022	Chargeable demand	28.822	\$/kW
		Usage	12.874	c/kWh
		Daily supply charge	46712.140	c
62A	Limited-access obsolete small business time-of-use declining-block primary tariff. Scheduled phase-out date: To be confirmed	Usage – 7am to 9pm weekdays: first 10,000 kWh/month	52.963	c/kWh
		remaining	44.313	c/kWh
		Usage – all other times	16.744	c/kWh
		Daily supply charge	103.470	c
65A	Limited-access obsolete small business time-of-use primary tariff. Scheduled phase-out date: To be confirmed	Usage – Peak (daily pricing period)	41.488	c/kWh
		Usage – all other times	21.473	c/kWh
		Daily supply charge	103.270	c
66A	Limited-access obsolete small business fixed dual-rate demand primary tariff. Scheduled phase-out date: To be confirmed	Fixed charge (monthly) – first 7.5kW	3.744	\$/kW
		Fixed charge (monthly) – remaining kW	11.303	\$/kW
		Usage	20.240	c/kWh
		Daily supply charge	210.670	c

Part 4—Metering service charges

These charges are applicable subject to the matters set out in Part 1.

Large customer—type 1, 2, 3, 4 (advanced digital) meters

Description	Charge type	Rate	Unit
Standard asset customer (annual consumption 750MWh or less)	Daily metering charge	196.975	c
Standard asset customer (annual consumption greater than 750MWh)	Daily metering charge	233.770	c
Connection asset customer	Daily metering charge	429.862	c
Individually calculated customer	Daily metering charge	439.848	c

Small customer—type 1, 2, 3, 4 (advanced digital) meters

Description	Charge type	Rate	Unit
Primary tariff	Daily capital charge	7.106	c
	Daily non-capital charge	3.330	c
Secondary tariff* (per tariff)	Daily capital charge	2.053	c
	Daily non-capital charge	0.988	c

* Where Tariff 33 is accessed as a primary tariff, primary tariff charges apply.

End of Tariff Schedule

*Major Events Act 2014***DEPARTMENT OF TOURISM, INNOVATION AND SPORT
NOTICE ABOUT 2021 NTI TOWNSVILLE 500 TEMPORARY
WORKS AND UNATTENDED VEHICLES ON PUBLIC LAND**

I, Stirling Hinchliffe, Minister for Tourism Industry Development and Innovation and Minister for Sport give notice that for the periods from Monday 14 June 2021 to midday Thursday 8 July 2021; and from midday Monday 12 July 2021 to midnight on Friday 23 July 2021, the major event organiser for the 2021 NTI Townsville 500 (V8 Supercars Australia Pty Ltd ACN 077 053 484) intends to exercise its powers under section 16 of the *Major Events Act 2014* to carry out and maintain temporary works and carry out incidental activities on public land inside the areas surrounding Townsville Civic Theatre as shown on the map prescribed under Schedule 1 of the *Major Events (Motor Racing Events) Regulation 2015*. To enable temporary works and maintenance to be carried out during the stated periods, vehicles left unattended on public land as shown on the prescribed map may be moved and dealt with in accordance with the *Major Events Act 2014* (including moving and storing vehicles at owners' expense).

HON STIRLING HINCHLIFFE MP
MINISTER FOR TOURISM
INDUSTRY DEVELOPMENT AND INNOVATION
AND MINISTER FOR SPORT

*Nature Conservation Act 1992***NOTIFICATION OF APPROVAL OF A MANAGEMENT PLAN**

Department of Environment and Science
Brisbane, 10 June 2021

His Excellency the Governor, acting by and with the advice of the Executive Council, has approved on 10 June 2021, in accordance with section 118 of the *Nature Conservation Act 1992*, the final Currawinya National Park Management Plan.

MEAGHAN SCANLON MP
Minister for the Environment and the Great Barrier Reef and
Minister for Science and Youth Affairs

Copies of the Currawinya National Park Management Plan are available for public inspection from the Department of Environment and Science's website: www.parks.des.qld.gov.au

**NOTICE OF REPEAL OF MINISTERIAL INFRASTRUCTURE
DESIGNATION UNDER THE *PLANNING ACT 2016***

I, the Honourable Steven Miles MP, Deputy Premier and Minister for State Development, Infrastructure, Local Government and Planning, give notice that under section 41 of the *Planning Act 2016*, I repealed the Ministerial Infrastructure Designation (MID) for the Cooloola Sunshine Institute of TAFE, Tewantin Campus on 4 June 2021.

The repealing of this MID will take effect from 11 June 2021.

Description of the repealed designated premises

The repealed MID applied to premises located at 24 Cooroy Noosa Road, Tewantin QLD 4565 formally described as Lot 375 on SP151415.

Type of infrastructure for which the premises were designated

The premises were designated by the then Minister for Employment, Training and Youth and Minister for the Arts for 'educational facilities' under the *Integrated Planning Act 1997* (repealed).

This designation took effect on 15 February 2002.

Reason for repealing the MID

To prevent hardship to the owner of the designated premises that has ceased operation for the designated purpose.

For further information, please contact the Infrastructure Designations team at infrastructuredesignation@dsdmip.qld.gov.au or phone 1300 967 433.

STEVEN MILES MP
DEPUTY PREMIER
Minister for State Development, Infrastructure,
Local Government and Planning

*Queensland Heritage Act 1992***DEPARTMENT OF ENVIRONMENT AND SCIENCE****Queensland Heritage Register Decision**

Under the provisions of s.54 of the *Queensland Heritage Act 1992*, the Department of Environment and Science gives public notice that on 28 May 2021 the Queensland Heritage Council entered in the Queensland Heritage Register the following as a State Heritage Place:

HRN 650262 Cooktown Reconciliation Rocks
Corner of Sherrin Esplanade
and Adelaide Street

*Transport and Infrastructure Act 1994***NOTIFICATION OF APPROVAL OF
BRISBANE PORT LAND USE PLAN 2020**

Notice is given that the *Brisbane Port Land Use Plan 2020* has been approved in accordance with section 283ZE of the *Transport Infrastructure Act 1994*, and will take immediate effect from 11 June 2021.

Copies of the *Brisbane Port Land Use Plan 2020* will be available at the Port of Brisbane website: <http://www.portbris.com.au/Property/Land-Use-Planning>.

STEVEN MILES MP
DEPUTY PREMIER
Minister for State Development, Infrastructure, Local
Government and Planning

MARK BAILEY MP
Minister for Transport and Main Roads

BILLS OF PARLIAMENT ASSENTED TO

Queensland Legislative Assembly
Brisbane

It is hereby notified for general information that, on 2 June 2021, His Excellency the Governor, in the name and on behalf of Her Majesty, assented to the undermentioned Bill passed by the Legislative Assembly of Queensland in Parliament assembled, viz—

A Bill for an Act to enable the performance of registry and other functions by a declared entity, to amend this Act, the *Acts Interpretation Act 1954*, the *Building Units and Group Titles Act 1980*, the *City of Brisbane Regulation 2012*, the *Financial Accountability Act 2009*, the *Foreign Ownership of Land Register Act 1988*, the *Forestry Act 1959*, the *Land Act 1994*, the *Land Title Act 1994*, the *Local Government Regulation 2012*, the *Medicines and Poisons Act 2019*, the *National Injury Insurance Scheme (Queensland) Act 2016*, the *Police Service Administration Act 1990*, the *Property Law Act 1974*, the *Queensland Competition Authority Act 1997*, the *Queensland Industry Participation Policy Act 2011*, the *South Bank Corporation Act 1989*, the *Statutory Instruments Act 1992*, the *Water Act 2000* and the legislation mentioned in schedules 3, 4, 5 and 6 for particular purposes, and to repeal the *Building Queensland Act 2015*, the *Foreign Ownership of Land Register Regulation 2013*, the *Land Title Regulation 2015*, the *Public Safety Business Agency Act 2014* and the *Queensland Productivity Commission Act 2015*

Short title: *Debt Reduction and Savings Act 2021* – Act No. 12 of 2021

Commencement: (1) The following provisions commence on assent—

- (a) chapter 1, parts 1 and 4;
 - (b) chapter 1, part 18, division 1, heading;
 - (c) sections 141 and 143;
 - (d) chapter 2, parts 2, 3, 5 and 6;
 - (e) chapter 3;
 - (f) schedules 2, 4 and 6.
- (2) Chapter 2, part 4 and schedule 5 commence on 1 July 2021.
- (3) Sections 144 to 147 commence on 1 July 2021, immediately after the commencement of chapter 2, part 4.
- (4) Chapter 2, part 1 commences on 1 January 2022.
- (5) The remaining provisions commence on a day to be fixed by proclamation.

N J Laurie
Clerk of the Parliament

Local Government Regulation 2012
(Chapter 4 Part 12 Division 3)

NOTICE OF SALE OF LAND FOR OVERDUE RATES

The Southern Downs Regional Council hereby gives notice that, unless all overdue rates and expenses of sale owing in relation to this land (which land is more particularly described in the Schedule below) are sooner paid, the said land will be sold by public auction at 10:00am on 24 June 2021 at Stanthorpe Civic Centre, Corner Lock and Marsh Streets, Stanthorpe Qld 4380.

SCHEDULE – FULL DESCRIPTION OF THIS LAND

Prop No	Description of land and location	Area
48840	Lot 4 on RP 30697 43 King Street YANGAN QLD 4371	0.1366 Hectares
63330	Lot 3 on MPH 26129 Ahern Lane PRATTEN QLD 4370	2.0230 hectares
97380	Lot 1 on RP 813237 1 McGlew Street STANTHORPE QLD 4380	0.0999 hectares
110345	Lot 225 on RP 896222 24 Fairway Crescent STANTHORPE QLD 4380	0.2082 hectares

The land will be sold subject to any mortgage, lien, bill of sale, caveat, judgment, writ or other charge, agreement or process registered against or in any way affecting the land in favour of the Crown or any Crown instrumentally or any person representing the Crown.

Note: terms of sale – **Strictly** cash, bank cheque or bank draft. **OR** By lodgement of 10% deposit in cash on the fall of the hammer, the balance to be paid by way of bank cheque, bank draft or cash **no later than 4pm** on the day of the auction.

Please refer to Council's website www.sdrc.qld.gov.au for updates to this Schedule prior to Auction date.

Dave Burges
Chief Executive Officer

Partnership Act 1891

NOTICE OF DISSOLUTION OF PARTNERSHIP
S MORRISON & C ORR ABN 31 149 973 581

In accordance with section 39(2) of the *Partnership Act 1891* (Qld), Charmaine Orr hereby gives notice that the partnership known as "*S Morrison & C Orr ABN 31 149 973 581*" trading as "*Superstar Soccer*" has been dissolved, effective on 1 June 2021.

GAZ00327/21

REGISTER OF UNCLAIMED MONIES HELD BY THE COMPANY ALINTA ENERGY – LEVEL 16, HWT TOWER – 40 CITY ROAD, SOUTHBANK, VIC 3006

Account Number	Name of Owner(s)	Last Known Address	Last Known Suburb	Last Known State	Last Known Postcode	Last Known Country	Accounts Reference No	Original Property Description	Original Amount held unclaimed	Net amount being Paid to PTO	Date Amount became payable or unclaimed (dd/mm/yyyy)
835833983	Lynette Rosemary Butler	Unit -2/78 THORN Street	IPSWICH	QLD	4305	Australia	100950136	Overpayment	525.00	525.00	23/11/2017
835833983	Nicholas Rossiter	63 Bonogin RD	Budgeraba	QLD	4213	Australia	100959957	Overpayment	985.72	985.72	29/01/2018
835833983	Peter Beinszen	PO BOX 2010	BUDDINA	QLD	4575	Australia	100960181	Overpayment	511.93	511.93	03/07/2018
835833983	Ronald Nuttall	49 WILSON Drive	CAMIRA	QLD	4300	Australia	100961547	Overpayment	581.72	581.72	04/10/2018
835833983	Tanya Colettz	4/27 Florence St	Teneriffe	QLD	4005	Australia	100967657	Overpayment	571.82	571.82	06/09/2018
835833983	John Kassos	12 DELANEY CCT	CARINDALE	QLD	4152	Australia	100969834	Overpayment	688.77	688.77	27/02/2018
835833983	Mark Kronk	PO BOX 7065	Hemmant	QLD	4171	Australia	100974761	Overpayment	632.29	632.29	29/03/2018
835833983	Trevor Jones	UNIT 6 2 GARRET ST	BRENDAL	QLD	4500	Australia	100979745	Overpayment	530.30	530.30	30/01/2018
835833983	Lisa Whitaker	23 PALLAS PDE	WARNER	QLD	4500	Australia	100985606	Overpayment	577.06	577.06	20/06/2018
835833983	Raelene Taylor	29 RIMUL CRES	FOREST LAKE	QLD	4078	Australia	100988404	Overpayment	595.58	595.58	12/08/2018
835833983	Philip Merfield	166 BALMORAL ROAD	MONTVILLE	QLD	4560	Australia	100994099	Overpayment	533.03	533.03	30/07/2018
835833983	BB & KT Nolan	UNIT 31 64 RACEVIEW ST	RACEVIEW	QLD	4305	Australia	101003770	Overpayment	736.93	736.93	19/02/2018
835833983	Thi Nhung Danh	52 NEWMAN ST	CAMIRA	QLD	4300	Australia	101013220	Overpayment	760.22	760.22	13/09/2018
835833983	Joey Lamattina	85 BIRDLIFE CT	NERANG	QLD	4211	Australia	101014982	Overpayment	1,102.58	1,102.58	09/11/2017
835833983	Kurt Barnes	46 Newman St	Gallies	QLD	4300	Australia	101015195	Overpayment	2,449.80	2,449.80	16/02/2018
835833983	Heather Ashton	unit 19/ 3 Dubois Close	Buderim	QLD	4556	Australia	101015246	Overpayment	557.34	557.34	23/04/2018
835833983	Toni Blackmore	48 QUINLAN ST	BRACKEN RIDGE	QLD	4017	Australia	101021739	Overpayment	541.92	541.92	21/12/2017
835833983	Elizabeth Durr	53 Ramsay rd	Clear Mountain	QLD	4500	Australia	101023486	Overpayment	670.70	670.70	09/05/2018
835833983	Peta Garner	34 MALABAR ST	WYNUM WEST	QLD	4178	Australia	101028814	Overpayment	810.30	810.30	29/10/2017
835833983	Alison Stanisauskis	1 BUCKINGHAM STE	STRATHPINE	QLD	4500	Australia	101031116	Overpayment	1,680.00	1,680.00	12/10/2018
835833983	Katherine Mann	4 YANKO CL	RIVERHILLS	QLD	4074	Australia	101032754	Overpayment	800.42	800.42	26/09/2018
835833983	Katherine Markovics	21 EMU PL	DOOLANDELLA	QLD	4077	Australia	101042839	Overpayment	653.12	653.12	08/11/2017
835833983	Suburban Glass & Ledlights Pty Ltd	40 CASWELL ST	EAST BRISBANE	QLD	4169	Australia	101046715	Overpayment	579.19	579.19	22/08/2018
835833983	Aleisha Ridder	1249 Bribe Island Rd	Ningi	QLD	4511	Australia	101047957	Overpayment	702.32	702.32	05/02/2018
835833983	Susan Klein	6 RIVERLEA WATERS DR	NERANG	QLD	4211	Australia	101048620	Overpayment	1,189.58	1,189.58	09/02/2018
835833983	Merlene Paul	UNIT 22 2 RIDGELINE WAY	HIGHLAND PARK	QLD	4211	Australia	101079980	Overpayment	699.88	699.88	29/07/2018
835833983	Vivian Achan	House 23 Junction Dr	REDBANK PLAINS	QLD	4301	Australia	101527295	Overpayment	679.35	679.35	23/05/2018
835833983	Paul Brady	Unit 3 64 Hill ST	TIVOLI	QLD	4305	Australia	101053822	Overpayment	1,075.90	1,075.90	28/06/2018
835833983	Stephen Lockhart	2/18 Catalina Dr	MUDJIMBA	QLD	4564	Australia	101055029	Overpayment	894.93	894.93	25/10/2017
835833983	Flemming Hoeg	3 38 Archibald ST	WEST END	QLD	4101	Australia	101063975	Overpayment	1,462.49	1,462.49	21/11/2017
835833983	Brenton Wilson	47-49 Kauri Ct	Woodford	QLD	4514	Australia	101066738	Overpayment	1,475.00	1,475.00	02/11/2018
835833983	Philip Gauci	18 LURLINE ST	SOUTHPORT	QLD	4215	Australia	101067460	Overpayment	914.41	914.41	12/07/2018
835833983	Scott Lewis	21 Coulter CRES	NORTHGATE	QLD	4013	Australia	101068768	Overpayment	764.62	764.62	27/07/2018
835833983	James Singh	20 susan godfreydr	windarooq	QLD	4207	Australia	101073453	Overpayment	639.63	639.63	22/06/2018
835833983	Judi Nutter	Po Box 923	ashmore city	QLD	4214	Australia	101075465	Overpayment	618.04	618.04	16/02/2018
835833983	The Trustee for ESI Family Trust	105 Ham Road	MANSFELD	QLD	4122	Australia	101078084	Overpayment	895.62	895.62	23/10/2017
835833983	The Trustee for RWS TRUST	PO BOX 1034	ASHMORE CITY	QLD	4214	Australia	101078648	Overpayment	582.17	582.17	25/02/2018
835833983	Jillian Cassidy	3 Flinders Ct	MOUNT OMMANEY	QLD	4074	Australia	101080657	Overpayment	611.27	611.27	12/07/2018
835833983	Vicki Ford Pty Ltd	UNIT 1 75 MORAYFIELD RD	CABOOLTURE SOUTH	QLD	4510	Australia	101089707	Overpayment	629.70	629.70	02/03/2018
835833983	Katherine Calman	UNIT 49 19 SANTA BARBARA RD	HOPE ISLAND	QLD	4212	Australia	101093709	Overpayment	886.68	886.68	19/01/2018
835833983	MKR Communications Pty Limited	106 DESHON ST	WOOLLOONGABBA	QLD	4102	Australia	101098398	Overpayment	837.05	837.05	01/10/2018
835833983	Liela Smyth	UNIT 36 261 GILSTON RD	NERANG	QLD	4211	Australia	101100048	Overpayment	600.95	600.95	13/06/2018
835833983	Mark Peter Noel Bielz	629 DARCY Road	CARINA	QLD	4152	Australia	101100241	Overpayment	748.81	748.81	09/07/2018
835833983	The trustee for The Gardiakos Pharmacy Trust	108 Rundle Street	KENT TOWN	SA	5067	Australia	101100722	Overpayment	537.16	537.16	08/01/2018
835833983	Susan Strong	UNIT 6DN 74 WARDOO ST	ASHMORE	QLD	4214	Australia	101117034	Overpayment	524.48	524.48	04/12/2017
835833983	A Bailey & K A Bailey	58 Bushlands Drive	NOOSA VILLE	QLD	4566	Australia	101119283	Overpayment	727.99	727.99	29/01/2018
835833983	The Trustee for Eckersley Family Trust	217A Victoria Avenue	MARGATE	QLD	4019	Australia	101129566	Overpayment	1,128.01	1,128.01	13/05/2018
835833983	Dana Rice	2 TOURMALINE CCT	MARGO HILL	QLD	4509	Australia	101226379	Overpayment	630.00	630.00	13/12/2018
835833983	The Trustee for SCD Unit Trust	1856 Sandgate Road	VIRGINIA	QLD	4014	Australia	101136243	Overpayment	524.81	524.81	27/09/2018
835833983	Lane Turner	68 wedgetail cct	narabga	QLD	4504	Australia	101136313	Overpayment	511.58	511.58	23/04/2018
835833983	Robert Hardwick	1/12 Octal St	Watala	QLD	4207	Australia	101143931	Overpayment	856.94	856.94	14/11/2018
835833983	Orlyn Fisher	14 GILSTON ST	KEPPARA	QLD	4054	Australia	101149265	Overpayment	1,931.31	1,931.31	26/07/2018
835833983	Cindy Randell	UNIT 16 4 SHEPWOOD CL	MUDGEERABA	QLD	4213	Australia	101162706	Overpayment	2,260.00	2,260.00	03/10/2018
835833983	SAVAM Pty Ltd	UNIT 3 12 FRST AVE	BONGAREE	QLD	4507	Australia	101388366	Overpayment	1,775.43	1,775.43	19/11/2018
835833983	SAVAM Pty Ltd	UNIT 5 12 FRST AVE	BONGAREE	QLD	4507	Australia	101388373	Overpayment	1,226.38	1,226.38	19/11/2018
835833983	Annette Stolz	UNIT 4 15 AMISFIELD AV	NUNDAH	QLD	4012	Australia	101177394	Overpayment	2,130.00	2,130.00	11/07/2018
835833983	Candon Industries	PO BOX 5176	EAGLEBY	QLD	4207	Australia	101184904	Overpayment	700.12	700.12	11/02/2018
835833983	Mark Tunstall	65 ROSEASH ST	LOGAN CENTRAL	QLD	4114	Australia	101243184	Overpayment	533.25	533.25	06/09/2018

Account Number	Name of Owner(s)	Last Known Address	Last Known Suburb	Last Known State	Last Known Postcode	Last Known Country	Accountable Persons Reference No	Original Property Description	Original Amount held unclaimed	Advertising Costs	Net amount being paid to PTO	Date Amount became payable or unclaimed (dd/mm/yyyy)
835833983	Lee-ann Bickle	44 MAXWELL STREET	NEW FARM	QLD	4005	Australia	101268441	Overpayment	745.53	5.18	740.35	10/09/2018
835833983	Light House community services inc	UNIT 22 153 SCARBOROUGH ST	SOUTHPORT	QLD	4215	Australia	101289134	Overpayment	1,531.79	5.18	1,526.61	21/02/2018
835833983	Belinda Box	217 Ageston Rd	ALBERTON	QLD	4207	Australia	101295078	Overpayment	1,501.90	5.18	1,496.72	29/07/2018
835833983	Darren Knight	28 Bothwell ST	ROBINA	QLD	4226	Australia	101293198	Overpayment	730.20	5.18	725.02	20/12/2018
835833983	The Trustee for The Ayling Family Trust	SHOP 3 259 LOGANLEA RD	MEADOWBROOK	QLD	4131	Australia	101295990	Overpayment	1,000.00	5.18	994.82	07/08/2018
835833983	Katrina Shepherd	67 Curve AVE	WYNNUM	QLD	4178	Australia	101305202	Overpayment	520.78	5.18	515.60	20/04/2018
835833983	Shannon Morrison	3/20 Clark St	BIGGERA WATERS	QLD	4216	Australia	101312213	Overpayment	2,446.91	5.18	2,441.73	16/01/2019
835833983	Xuemeng Cui	6 VALLEY CCT	KURABY	QLD	4112	Australia	101316274	Overpayment	740.91	5.18	740.91	15/08/2018
835833983	Gary Shannon	8 Lauren PL	CHANDLER	QLD	4155	Australia	101321711	Overpayment	521.59	5.18	516.41	16/07/2018
835833983	Warren Young	20 YAROOMBA CL	THORNLANDS	QLD	4164	Australia	101337581	Overpayment	733.38	5.18	728.20	04/04/2018
835833983	Maddison Mulvaney	33 TINNANBAR TCE	MAROOCHYOORE	QLD	4558	Australia	101393709	Overpayment	985.77	5.18	980.59	05/11/2018
835833983	D9 Developments Pty Ltd	PO BOX 96	NOOSA HEADS	QLD	4567	Australia	101396635	Overpayment	737.80	5.18	732.62	17/09/2018
835833983	Glennys Press	25 Botany Crescent	Banksia Beach	QLD	4507	Australia	101400214	Overpayment	595.44	5.18	590.26	17/08/2018
835833983	Fiona Murrell	65 BEAUDESERT NERANG RD	NERANG	QLD	4211	Australia	101405829	Overpayment	899.39	5.18	894.21	23/03/2018
835833983	Challenger Knight Service Pty.	UNIT 3 9 GOWRIE ST	MT GRAVATT	QLD	4122	Australia	101421096	Overpayment	529.25	5.18	524.07	22/08/2018
835833983	Michael Darcy	15 YEERINBOOL CT	ARANA HILLS	QLD	4054	Australia	101426331	Overpayment	528.14	5.18	524.96	31/10/2018
835833983	David Seldon	UNIT 4 34 EDGAR BENNETT AVE	Noosa Heads	QLD	4567	Australia	101430396	Overpayment	719.57	5.18	714.39	14/11/2018
835833983	The trustee for National Management Group Trust	PO BOX 1014	ASHMORE CITY	QLD	4214	Australia	101437559	Overpayment	560.36	5.18	555.18	13/08/2018
835833983	Myky Tran	602 MAIN ST	KANGAROO POINT	QLD	4169	Australia	101445276	Overpayment	963.66	5.18	958.48	22/08/2018
835833983	Anna Phillips	181 Tandur-Traveston RD	Traveston	QLD	4570	Australia	101461577	Overpayment	536.74	5.18	531.56	12/09/2018
835833983	Logan Specialized Engineering & Services Pty. Ltd.	SLED 4 16 HERBERT ST	SACKS CREEK	QLD	4127	Australia	101794572	Overpayment	521.38	5.18	516.20	01/10/2018
835833983	Xuan Xie	8 PADDINGTON Crescent	STRETTON	QLD	4116	Australia	101467693	Overpayment	524.85	5.18	519.67	20/09/2018
835833983	Jason Sims	25 WREN CRES	BUDERIM	QLD	4556	Australia	101493012	Overpayment	923.66	5.18	918.48	19/11/2018
835833983	Natasha Holliss	10 PETRIE ST	BARINGA	QLD	4551	Australia	101494541	Overpayment	1,780.00	5.18	1,774.82	08/10/2018
835833983	The Trustee for the Robert Whitton Discretionary Trust	PO Box 2022	NERANG BC	QLD	4211	Australia	101500588	Overpayment	1,723.97	5.18	1,718.79	11/02/2019
835833983	Ashleigh Minotto	33 Harrison St	BUJUMBA	QLD	4171	Australia	101515445	Overpayment	534.75	5.18	529.57	06/01/2019
835833983	Joy Christy Ignies	62 SERVICECTON AVE	INJALA	QLD	4077	Australia	101632949	Overpayment	880.44	5.18	875.26	03/08/2018
835833983	Wendy Chambers	3 Odette CT	BELBIRD PARK	QLD	4300	Australia	101529743	Overpayment	530.92	5.18	525.74	14/08/2018
835833983	Giselle Nichols	12 Foxwood Cct	WAKERLEY	QLD	4154	Australia	101540471	Overpayment	1,371.61	5.18	1,366.43	14/01/2019
835833983	Jessica Thomson	53 NICHOLLS DR	REDBANK PLAINS	QLD	4301	Australia	101557444	Overpayment	550.00	5.18	544.82	12/09/2018
835833983	David Eurell	5 TONGARRA ST	SOUTHPORT	QLD	4215	Australia	101559975	Overpayment	620.82	5.18	615.64	23/07/2018
835833983	Rhonda Cross	34 TOOLGA ST	MOUNT COOLIM	QLD	4273	Australia	101560988	Overpayment	624.71	5.18	619.53	03/07/2018
835833983	Silver Pin	PO Box 3314 Australia Fair	SOUTHPORT	QLD	4215	Australia	101563887	Overpayment	1,799.52	5.18	1,794.34	25/07/2018
835833983	Harry Day	2 Cribb St	Sadliers Crossing	QLD	4305	Australia	101564028	Overpayment	742.06	5.18	736.88	10/01/2019
835833983	Evelyn Fitzpatrick	Po box 57	MOOLOOLABA	QLD	4557	Australia	101577901	Overpayment	703.52	5.18	698.34	07/02/2019
835833983	Balanda Investments Pty Ltd	16 PINTER DR	SOUTHPORT	QLD	4215	Australia	101578943	Overpayment	4,058.49	5.18	4,053.31	19/12/2018
835833983	Anneleise Young	34 ECHIDNA PDE	NORTH LAKES	QLD	4509	Australia	101615267	Overpayment	888.65	5.18	883.47	08/10/2018
835833983	Jacaranda Finance Pty Ltd	16 DOUGLAS ST	MILTON	QLD	4064	Australia	101638063	Overpayment	1,028.39	5.18	1,023.21	01/02/2019
835833983	Sandhu & Deol Pty Ltd	SHOP 2 334 FOXWELL RD	COOMERA	QLD	4209	Australia	101640715	Overpayment	1,258.59	5.18	1,253.41	31/07/2019
835833983	Heart of Jewels	UNIT 2 13 SIR JOHN OVERALL DR	HELENSVALE	QLD	4212	Australia	101654608	Overpayment	512.99	5.18	507.81	07/01/2019
835833983	Ross Anderson	143 PINE MOUNTAIN RD	BRASSALL	QLD	4305	Australia	101680896	Overpayment	1,897.44	5.18	1,892.26	12/12/2018
835833983	Ross Bahr	2 MELTON CT	EDENS LANDING	QLD	4207	Australia	101683364	Overpayment	880.06	5.18	874.88	13/02/2019
835833983	Sarah Alexander	15 Aston Cl	BRIGHTON	QLD	4017	Australia	101743335	Overpayment	555.85	5.18	550.67	28/01/2019
835833983	Shaji David Kollamur	650 BRUNSWICK ST	NEW FARM	QLD	4005	Australia	101761597	Overpayment	714.10	5.18	708.92	13/09/2018
835833983	Linda Stojia	UNIT 33 14 Kensington PL	BIRKDALE	QLD	4159	Australia	101796031	Overpayment	570.68	5.18	565.50	14/02/2019
835833983	Stacey Prickett	9 Leone Ct	PELICAN WATERS	QLD	4551	Australia	1018570603	Overpayment	1,820.00	5.18	1,814.82	20/11/2019
835833983	Lech Okla	27 SEA EAGLE DR	BRULEIGH WATERS	QLD	4220	Australia	101857166	Overpayment	762.86	5.18	757.68	17/01/2019
835833983	Ranveer Deo	16 Tregar Close	Theodore	ACT	2905	Australia	101869302	Overpayment	551.21	5.18	546.03	26/11/2018
835833983	Rhodescorp Pty Ltd	16 KAMHOLTZ CT	MOLENDINAR	QLD	4214	Australia	101895258	Overpayment	587.13	5.18	581.95	08/01/2019
835833983	The Trustee for Gold Coast Accommodation Trust	U 2 6 SUNSET BVD	SURFERS PARADISE	QLD	4217	Australia	101945245	Overpayment	782.62	5.18	782.44	14/02/2019
835833983	Song Jingzhen	SHOP 1 126 A SCARBOROUGH ST	SOUTHPORT	QLD	4215	Australia	101953298	Overpayment	837.27	5.18	832.09	02/01/2019
835833983	Craig Ruddell	U 301 19 COUTON AVE	LUTWICHE	QLD	4030	Australia	101980472	Overpayment	1,491.23	5.18	1,486.05	16/01/2019
835833983	Pro Fitout Qld Pty Ltd	2/1156 SOUTH PINE Road	ARANA HILLS	QLD	4054	Australia	102385086	Overpayment	850.74	5.18	845.56	10/12/2018

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