



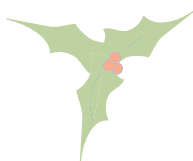
Queensland Government Gazette

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Christmas and New Year

Dates and Closing Times for 2020-2021

Final gazette 2020 – published on Thursday 24 December 2020

Submission deadlines:

- **Vacancy appointments:** Submit by close of business Monday 21 December 2020
Final approval – before 3:00pm on Tuesday 22 December 2020
- **All other gazette notices:** Submit before 12 noon on Tuesday 22 December 2020
Final approval – by close of business Tuesday 22 December 2020



First gazette 2021 – published on Friday 8 January 2021

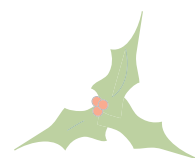
Submission deadlines:

- **Vacancy appointments:** Submit by close of business Tuesday 5 January 2021
Final approval – before 3:00pm on Wednesday 6 January 2021
- **All other gazette notices:** Submit before 12 noon on Wednesday 6 January 2021
Final approval – by close of business Wednesday 6 January 2021



If you have queries, please contact the Gazette Team:

gazette@hpw.qld.gov.au





Queensland Government Gazette

EXTRAORDINARY

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FRIDAY 20 NOVEMBER 2020

[No. 59

NOTICE

Premier's Office
Brisbane, 20 November 2020

His Excellency the Governor directs it to be notified that, acting under the provisions of the *Constitution of Queensland 2001*, he has appointed the Honourable Steven John Miles MP, Deputy Premier and Minister for State Development, Infrastructure, Local Government and Planning to act as, and to perform all of the functions and exercise all of the powers of, Minister for Regional Development and Manufacturing and Minister for Water from 20 November 2020 until the Honourable Glenn James Butcher MP returns to duty.

ANNASTACIA PALASZCZUK MP
PREMIER AND MINISTER FOR TRADE

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Queensland Government Gazette

EXTRAORDINARY

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VOL. 385]

WEDNESDAY 25 NOVEMBER 2020

[No. 60

State Development and Public Works Organisation Act 1971

TEMPORARY ROAD CLOSURE NOTICE (NO. 1) 2020

Short title

1. This notice may be cited as the *Temporary Road Closure Notice (No. 1) 2020*.

Road closure

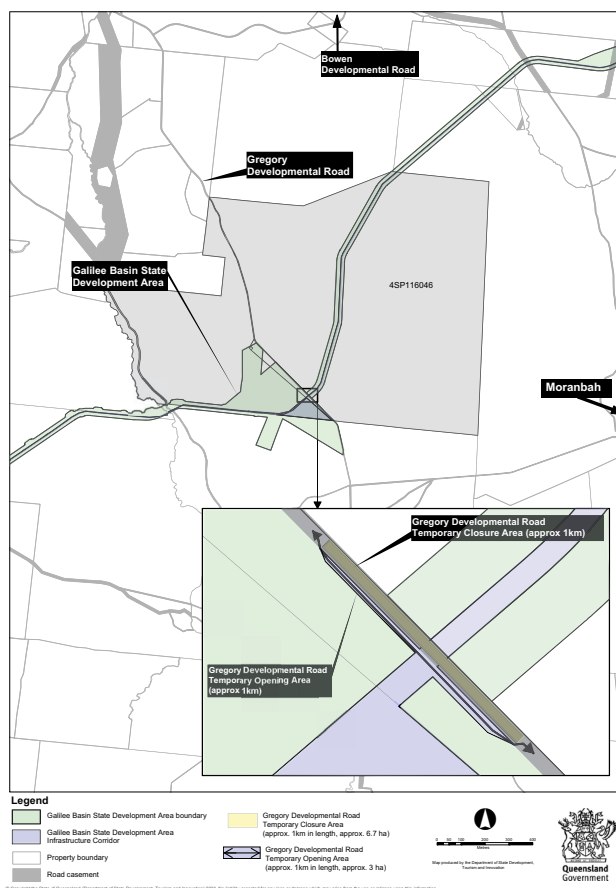
2. The road described in the Schedule will be temporarily closed on and from 25 November 2020 in accordance with s161 of the *State Development and Public Works Organisation Act 1971*.

Reason for closure

3. To facilitate the undertaking of works for the implementation of the Galilee Basin State Development Area Development Scheme.

SCHEDULE

An area of approximately 6.7ha (being approximately 1 kilometre in length), being part of Gregory Developmental Road, Queensland, adjoining Lot 4 on Survey Plan 116046 located approximately 110km west of Moranbah, and identified as 'Gregory Developmental Road Temporary Closure Area' on the plan opposite.



ENDNOTES

1. Published in the Gazette on 25 November 2020.
2. Not required to be laid before the Legislative Assembly.
3. The administering agency is the Office of the Coordinator-General.

*State Development and Public Works Organisation Act 1971***ROAD OPENING NOTICE (NO. 1) 2020****Short title**

1. This notice may be cited as the *Road Opening Notice (No. 1) 2020*.

Road opening

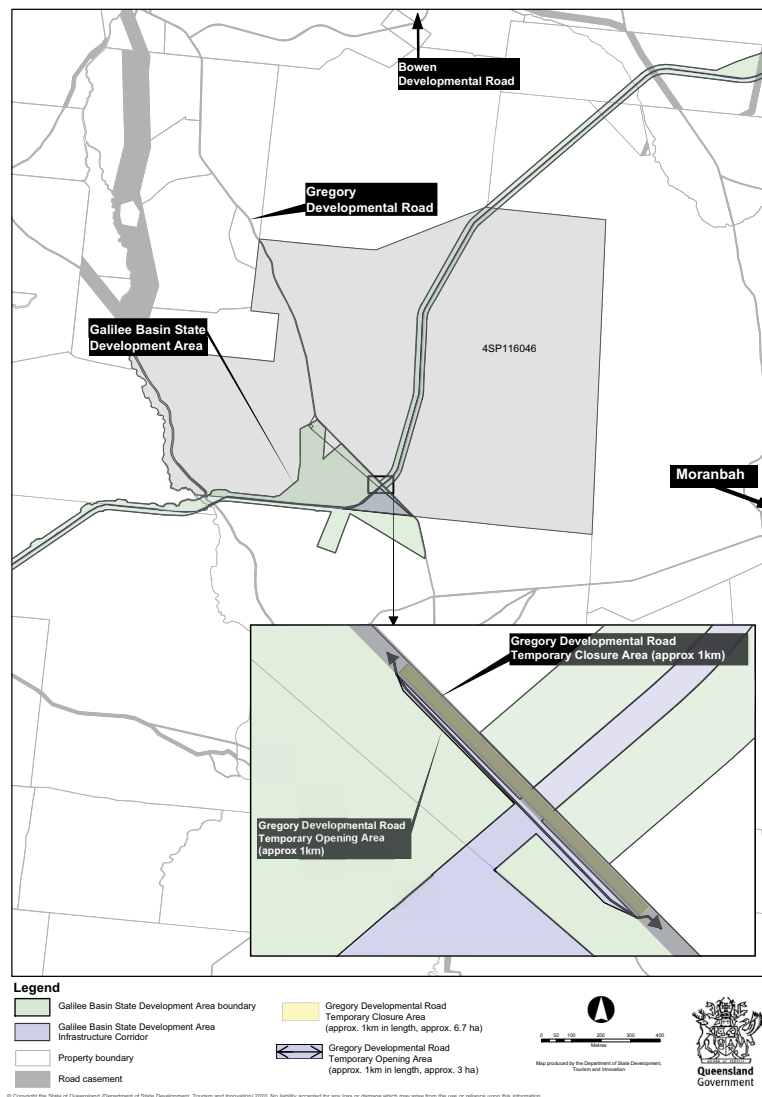
2. It is declared that the area of land described in the Schedule is opened as public road on and from 25 November 2020 in accordance with s161 of the *State Development and Public Works Organisation Act 1971*.

Reason for opening

3. To facilitate the undertaking of works for the implementation of the Galilee Basin State Development Area Development Scheme.

SCHEDULE

An area of approximately 3ha (being approximately 1 kilometre in length), beside Gregory Developmental Road, Queensland, adjoining Lot 4 on Survey Plan 116046 located approximately 110km west of Moranbah, as shown on the plan below and identified as 'Gregory Developmental Road Temporary Opening Area'.

**ENDNOTES**

1. Published in the Gazette on 25 November 2020.
2. Not required to be laid before the Legislative Assembly.
3. The administering agency is the Office of the Coordinator-General.



Queensland Government Gazette

RESOURCES

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[No. 61

NOTIFICATION OF APPROVED FORMS UNDER THE LAND TITLE ACT 1994 for use under *Body Corporate and Community Management Act 1997*

Commencement

The following forms have been approved by the Registrar of Titles under delegation from the Chief Executive, Department of Resources on 20 November 2020 to take effect from 30 November 2020.

Form approved

The following forms have been approved:

Form No.	Version No.	Form Heading
CMS	4	First/New Community Management Statement
18C	1	Planning Body Community Management Statement Notation

Withdrawal of approval of existing form

Approval of the following form is withdrawn from 1 March 2021:

Form No.	Version No.	Form Heading
CMS	3	First/New Community Management Statement

Availability of form

The approved forms will be available from:
<https://www.business.qld.gov.au/industries/building-property-development/titles-property-surveying/titles-property/titles-registry-forms> or by telephoning 1300 255 750.

EV Dann
Registrar of Titles

NOTIFICATION OF APPROVED FORMS UNDER THE LAND TITLE ACT 1994 AND LAND ACT 1994 for use under *Land Title Act 1994 and Land Act 1994*

Commencement

The following form has been approved by the Registrar of Titles under delegation from the Chief Executive, Department of Resources on 20 November 2020 to take effect from 30 November 2020.

Form approved

The following form has been approved:

Form No.	Version No.	Form Heading
21Z	2	Plan Cover Sheet

Withdrawal of approval of existing form

Approval of the following form is withdrawn from 1 March 2021:

Form No.	Version No.	Form Heading
21Z	1	Plan Cover Sheet

Availability of form

The approved form will be available from:
<https://www.business.qld.gov.au/industries/building-property-development/titles-property-surveying/titles-property/titles-registry-forms> or by telephoning 1300 255 750.

EV Dann
Registrar of Titles

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Queensland Government Gazette

LOCAL GOVERNMENT
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FRIDAY 27 NOVEMBER 2020

[No. 62

Local Government Act 2009

**TOOWOOMBA REGIONAL COUNCIL
(MAKING OF LOCAL LAW) NOTICE (NO. 1) 2020**

Title

1. This notice may be cited as *Toowoomba Regional Council (Making of Local Law) Notice (No. 1) 2020*.

Commencement

2. This notice commences on the date it is published in the gazette.

Making of local law

3. Toowoomba Regional Council (the "Council") has, by resolution dated the 17th day of November 2020, made *Local Law No. 1 (Administration) 2020*.

Making of subordinate local laws

4. Council has, by resolution dated the 17th day of November 2020, made subordinate local laws as follows—
 - (a) *Subordinate Local Law No. 1.1 (Alteration or Improvement to Local Government Controlled Areas and Roads) 2020*;
 - (b) *Subordinate Local Law No. 1.2 (Commercial Use of Local Government Controlled Areas and Roads) 2020*;
 - (c) *Subordinate Local Law No. 1.3 (Establishment or Occupation of a Temporary Home) 2020*;
 - (d) *Subordinate Local Law No. 1.4 (Installation of Advertising Devices) 2020*;
 - (e) *Subordinate Local Law No. 1.6 (Operation of Camping Grounds) 2020*;
 - (f) *Subordinate Local Law No. 1.8 (Operation of Caravan Parks) 2020*;
 - (g) *Subordinate Local Law No. 1.9 (Operation of Cemeteries) 2020*;
 - (h) *Subordinate Local Law No. 1.10 (Operation of Public Swimming Pools) 2020*;
 - (i) *Subordinate Local Law No. 1.12 (Operation of Temporary Entertainment Events) 2020*;
 - (j) *Subordinate Local Law No. 1.13 (Undertaking Regulated Activities regarding Human Remains) 2020*;
 - (k) *Subordinate Local Law No. 1.14 (Undertaking Regulated Activities on Local Government Controlled Areas and Roads) 2020*;
 - (l) *Subordinate Local Law No. 1.15 (Carrying Out Works on a Road or Interfering with a Road or its Operation) 2020*;
 - (m) *Subordinate Local Law No. 1.16 (Gates and Grids) 2020*;

- (n) *Subordinate Local Law No. 1.18 (Parking in a Loading Zone by Displaying a Commercial Vehicle Identification Label) 2020*;
- (o) *Subordinate Local Law No. 1.19 (Bringing a Motor Vehicle onto, or Driving a Motor Vehicle on, a Mall) 2020*;
- (p) *Subordinate Local Law (Repealing) Subordinate Local Law 2020*.

Existing local laws repealed

5. *Local Law No. 1 (Administration) 2020* repeals *Local Law No. 1 (Administration) 2011*.
6. The subordinate local laws referred to in paragraph 4 repeal current subordinate local laws of Council as follows—
 - (a) *Subordinate Local Law No. 1.1 (Alteration or Improvement to Local Government Controlled Areas and Roads) 2020* repeals *Subordinate Local Law No. 1.1 (Alteration or Improvement to Local Government Controlled Areas and Roads) 2011*;
 - (b) *Subordinate Local Law No. 1.2 (Commercial Use of Local Government Controlled Areas and Roads) 2020* repeals *Subordinate Local Law No. 1.2 (Commercial Use of Local Government Controlled Areas and Roads) 2011*;
 - (c) *Subordinate Local Law No. 1.3 (Establishment or Occupation of a Temporary Home) 2020* repeals *Subordinate Local Law No. 1.3 (Establishment or Occupation of a Temporary Home) 2011*;
 - (d) *Subordinate Local Law No. 1.4 (Installation of Advertising Devices) 2020* repeals *Subordinate Local Law No. 1.4 (Installation of Advertising Devices) 2011*;
 - (e) *Subordinate Local Law No. 1.6 (Operation of Camping Grounds) 2020* repeals *Subordinate Local Law No. 1.6 (Operation of Camping Grounds) 2011*;
 - (f) *Subordinate Local Law No. 1.8 (Operation of Caravan Parks) 2020* repeals *Subordinate Local Law No. 1.8 (Operation of Caravan Parks) 2011*;
 - (g) *Subordinate Local Law No. 1.9 (Operation of Cemeteries) 2020* repeals *Subordinate Local Law No. 1.9 (Operation of Cemeteries) 2011*;
 - (h) *Subordinate Local Law No. 1.10 (Operation of Public Swimming Pools) 2020* repeals *Subordinate Local Law No. 1.10 (Operation of Public Swimming Pools) 2011*;
 - (i) *Subordinate Local Law No. 1.12 (Operation of Temporary Entertainment Events) 2020* repeals *Subordinate Local Law No. 1.12 (Operation of Temporary Entertainment Events) 2011*;

- (j) *Subordinate Local Law No. 1.13 (Undertaking Regulated Activities regarding Human Remains) 2020* repeals *Subordinate Local Law No. 1.13 (Undertaking Regulated Activities regarding Human Remains) 2011*;
- (k) *Subordinate Local Law No. 1.14 (Undertaking Regulated Activities on Local Government Controlled Areas and Roads) 2020* repeals *Subordinate Local Law No. 1.14 (Undertaking Regulated Activities on Local Government Controlled Areas and Roads) 2011*;
- (l) *Subordinate Local Law No. 1.15 (Carrying Out Works on a Road or Interfering with a Road or its Operation) 2020* repeals *Subordinate Local Law No. 1.15 (Carrying Out Works on a Road or Interfering with a Road or its Operation) 2011*;
- (m) *Subordinate Local Law No. 1.16 (Gates and Grids) 2020* repeals *Subordinate Local Law No. 1.16 (Gates and Grids) 2011*;
- (n) *Subordinate Local Law No. 1.18 (Parking in a Loading Zone by Displaying a Commercial Vehicle Identification Label) 2020* repeals *Subordinate Local Law No. 1.18 (Parking in a Loading Zone by Displaying a Commercial Vehicle Identification Label) 2011*;
- (o) *Subordinate Local Law No. 1.19 (Bringing a Motor Vehicle onto, or Driving a Motor Vehicle on, a Mall) 2020* repeals *Subordinate Local Law No. 1.19 (Bringing a Motor Vehicle onto, or Driving a Motor Vehicle on, a Mall) 2011*;
- (p) *Subordinate Local Law (Repealing) Subordinate Local Law 2020* repeals a redundant subordinate local law of Council, *Subordinate Local Law No. 1.11 (Operation of Shared Facility Accommodation) 2011*.

Planning Act 2016

**WHITSUNDAY REGIONAL COUNCIL PUBLIC NOTICE –
INTERIM LOCAL GOVERNMENT INFRASTRUCTURE PLAN
AMENDMENT**

At the 25 November 2020 Ordinary Meeting, Whitsunday Regional Council adopted the Interim Local Government Infrastructure Plan (LGIP) Amendment (The Amendment) to the *Whitsunday Planning Scheme 2017*, for commencement on the 30 November 2020. The purpose of the proposed Amendment was to remove Water Reservoir (W8), located in Bowen South and applying to Catchment 2 - Bowen, by amending Part 4 - LGIP, Schedule 3.2.1 - *Schedule of Works – Water* and LGIP Review Checklist, including any necessary administrative amendments. The General effect of The Amendment is to comply with requirement 30 of the LGIP Review Checklist and improve Council's cost and contingency values in the Schedule of Works.

The Amendment and supporting information are available for inspection at <http://www.whitsunday.qld.gov.au/568/Amendments>

The proposed Amendment and supporting information are also available for inspection and purchase at Council's Customer Centres:

Cannonvale Shop 23, Whitsunday Plaza
Bowen 67 Herbert Street
Collinsville Corner of Stanley
 and Conway Streets
Proserpine 83 Main Street

If you have any enquiries about the Interim LGIP Amendment, please contact Council's Strategic Planning Branch on (07) 4945 0263 or email us at info@whitsundayrc.qld.gov.au.



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GENERAL

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FRIDAY 27 NOVEMBER 2020

[No. 63

Public Service Commission
Brisbane, 20 November 2020

I, Annastacia Palaszczuk MP, Premier and Minister for Trade under the authority granted to me by section 93 of the *Public Service Act 2008*, do hereby appoint:

- Clare O'Connor as Director-General, Department of Communities, Housing and Digital Economy from 20 November 2020
- Warwick Agnew as Director-General, Department of Employment, Small Business and Training from 20 November 2020
- James Purtill as Director-General, Department of Energy and Public Works from 20 November 2020
- Damien Walker as Director-General, Department of State Development, Infrastructure, Local Government and Planning from 20 November 2020
- Chris Sarra as Director-General, Department of Seniors, Disability Services and Aboriginal and Torres Strait Islander Partnerships from 20 November 2020
- Bob Gee as Director-General, Department of Agriculture and Fisheries from 1 April 2021.

ANNASTACIA PALASZCZUK MP
PREMIER AND MINISTER FOR TRADE

Queensland



Constitution of Queensland 2001

To the Honourable CURTIS WARREN PITT, Speaker of the Legislative Assembly of Queensland.

I, PAUL de JERSEY AC, Governor, acting under section 22 of the *Constitution of Queensland 2001*, authorise you to administer to any member of the Legislative Assembly of Queensland the Oath or Affirmation of Allegiance and of Office that is required to be taken or made by every member before the member is permitted to sit or vote in the Legislative Assembly.

[L.S.]
PAUL de JERSEY,
Governor

Signed and sealed with the Public Seal of the State on
24 November 2020.

By Command

ANNASTACIA PALASZCZUK

NOTIFICATION OF THE FILLING OF ADVERTISED VACANCIES

The following appointments to various positions have been made in accordance with the provisions of the *Public Service Act 2008*.

NOTIFICATION OF THE FILLING OF APPOINTMENTS PART I

A public service officer, tenured general employee or a tenured public sector employee of a public sector unit listed in schedule 1 of *Public Service Regulation 2008* who wishes to appeal against a promotion listed in Part 1 must give a written Appeal Notice within 21 days following gazettal of the promotion to –

Industrial Registrar
Industrial Registry
Email: qirc.registry@qirc.qld.gov.au
Web Address: www.qirc.qld.gov.au for Appeal Notice

For general enquiries prior to lodgement of an appeal:
Contact Industrial Registry on 1300 592 987 or email QIRC.registry@qirc.qld.gov.au

APPOINTMENT PART I – APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
DEPARTMENT OF CHILD SAFETY, YOUTH AND WOMEN				
353259/20	Family Group Meeting Convenor, Child and Family, Region – Northern Queensland, Service Delivery, Cairns (AO5)	Date of duty	Topliss, Jacob	Child Safety Support Officer, Child and Family, Region – Northern Queensland, Service Delivery, Cairns (AO3)
DEPARTMENT OF EDUCATION				
CQR 352925/20P	Head of Department – Mathematics, Biloela State High School, Central Queensland Region (HOD)	21-01-2021	Morrell, Michael Francis	Teacher, Meridan State College, North Coast Region (TCH)
FNR 354788/20P	Head of Department – Humanities/ Languages, Gordonvale State High School, Far North Queensland Region (HOD)	21-01-2021	Inglis, Krista	Teacher, Bowen State High School, North Queensland Region (TCH)
SER 353943/20P	Head of Department – Student Services, Wellington Point State High School, South East Region (HOD)	21-01-2021	Harding, Graeme Ross	Teacher, Palm Beach Currumbin State High School, South East Region (TCH)
FNR 354148/20P	Guidance Officer, Woree State High School, Far North Queensland Region (GO)	21-01-2021	Black, Bronwen Jane	Teacher, Urangan State High School, North Coast Region (TCH)
FNR 355182/20P	Head of Department, Malanda State High School, Far North Queensland Region (HOD)	21-01-2021	Vikionkorpi, Benjamin Johan	Teacher, Mossman State High School, Far North Queensland Region (TCH)
CQR 352071/20P	Guidance Officer (0.8 FTE), Sarina State School, Central Queensland Region (GO)	21-01-2021	Jarvis, Claire Emily	Teacher, Collinsville State High School, North Queensland Region (TCH)
MER 353641/20P	Head of Department – The Arts, Sandgate District State High School, Metropolitan Region (HOD)	23-11-2020	Crear, Ross Graeme	Teacher, Sandgate District State High School, Metropolitan Region (TCH)
MER 352366/20P	Head of Department – Business Education/Technologies, Kenmore State High School, Metropolitan Region (HOD)	23-11-2020	Robins, Daniel Brian	Teacher, Sunnybank State High School, Metropolitan Region (TCH)

APPOINTMENT PART I – APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
MER 354081/20P	Head of Department – Student Services/Languages, Sandgate District State High School, Metropolitan Region (HOD)	23-11-2020	Wood, Derek Stephen	Teacher, Sandgate District State High School, Metropolitan Region (HOD)
CQR 355099/20P	Head of Department – Senior Schooling, Moura State High School, Central Queensland Region (HOD)	21-01-2021	Briggs, Michelle Maria	Teacher, Moura State High School, Central Queensland Region (TCH)
MER 354895/20P	Business Manager, Marshall Road State School, Metropolitan Region, State Schools Division, Brisbane (AO4)	23-11-2020	Thompson, Philippa Anne	Administrative Officer, Morningside State School, Metropolitan Region, State Schools Division, Brisbane (AO2)
MER 349022/20P	Youth Support Coordinator, Lowood State High School, Metropolitan Region, State Schools Division, Lowood (AO3)	03-09-2020	Kitching, Karen Yvonne	Administrative Officer, Lowood State High School, Metropolitan Region, State Schools Division, Lowood (AO2)
MER 345404/20P	Administration Officer, Queensland Children's Hospital School, Metropolitan Region, State Schools Division, South Brisbane (AO3)	18-01-2021	Sinnott, Lisa Susane	Teacher Aide, Queensland Children's Hospital School, Metropolitan Region, State Schools Division, South Brisbane (TA002)

DEPARTMENT OF JUSTICE AND ATTORNEY-GENERAL

333368/19	Principal Lawyer, Attorney-General Advocacy, Constitutional and Advocacy Branch, Crown Law, Brisbane (PO6)	Date of duty	Bensted, Rebecca	Graduate Legal Clerk, Attorney-General Advocacy, Constitutional and Advocacy Branch, Crown Law, Brisbane (PO2)
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PUBLIC SAFETY BUSINESS AGENCY

336731/20	Senior Communications Technician, Frontline Communications and Response, IT Operations, Frontline and Digital Service, Cairns (TO4)	Date of duty	Martin, Peter Stanley	Communications Technician, Frontline Communications and Response, IT Operations, Frontline and Digital Service, Alderley (TO3)
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QUEENSLAND CURRICULUM AND ASSESSMENT AUTHORITY

QCAA 21/20	Manager Assessment Services, Assessment Services Unit, Senior Curriculum and Assessment Branch, Curriculum Services Division, South Brisbane (AO7)	06-11-2020	Kanafani, Billal	Principal Project Officer, Assessment Services Unit, Senior Curriculum and Assessment Branch, Curriculum Services Division, South Brisbane (AO7)
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QUEENSLAND POLICE SERVICE

349955/20	Operations Supervisor, Protective Services, Security and Counter Terrorism Command, Brisbane (GSO04)	Date of duty	Giles, Colin Robert	Senior Protective Security Officer, Protective Services, Security and Counter Terrorism Command, Brisbane (GSO03)
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DEPARTMENT OF TRANSPORT AND MAIN ROADS

353208/20	Engineer (Civil), North Queensland Region, Program Delivery and Operations, Infrastructure Management and Delivery, Cloncurry (PO3)	Date of duty	John, Cristina	Engineer, Structures Stewardship, Structures Management, Structures, Engineering and Technology, Infrastructure Management and Delivery, Brisbane (PO2)
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APPOINTMENT PART I – APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
342448/20	Operations Officer, Regional Operations, Passenger Transport Services, TransLink, Toowoomba (AO4)	Date of duty	Matthews, Nicole	Operations Support Officer, Southern, Regional Operations, Passenger Transport Services, TransLink, Toowoomba (AO3)
353064/20	Manager (Delivery and Operations), Central Queensland Region, Program Delivery and Operations, Infrastructure Management and Delivery, Rockhampton (PO6)	Date of duty	Abbott, Lisa	Principal Engineer (Civil), Delivery and Operations, Fitzroy District, Central Queensland Region, Program Delivery and Operations, Infrastructure Management and Delivery, Rockhampton (PO5)
* 344385/20	Senior Advisor (Service Management), South East Queensland South, Customer Services, Customer Services, Safety and Regulation, Beenleigh (AO4)	Date of duty	Price, Karen	Principal Customer Service Officer, Beenleigh Customer Service Centre, Client Service Delivery, South East Queensland South, Customer Services, Customer Services, Safety and Regulation, Beenleigh (AO3)
339911/20	Transport Inspector, Southern, Customer Services, Customer Services, Safety and Regulation, Toowoomba (AO4)	Date of duty	Valencius, Braden	Custodial Correctional Officer, Borallon Training and Correctional Centre, Queensland Corrective Services, Ironbark (GS1)

* Advertised locations as Greenslopes and Beenleigh.

NOTIFICATION OF THE FILLING OF APPOINTMENTS PART II

Appointments have been approved to the undermentioned vacancies.
Appeals do not lie against these appointments.

APPOINTMENTS PART II – NON-APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee
DEPARTMENT OF EDUCATION			
FNR 354153/20P	Deputy Principal (Special Education), Woree State High School – Special Education Program, Far North Queensland Region (DP)	23-11-2020	Smith, Alicia Jane
MER 353102/20P	Deputy Principal, Centenary State High School, Metropolitan Region (DP)	21-01-2021	McIntyre, Deborah Susan
FNR 354446/20P	Head of Department – Junior Secondary, Malanda State High School, Far North Queensland Region (HOD)	21-01-2021	Leeden, Lydia Jane
DSR 355349/20P	Principal, Darling Heights State School, Darling Downs South West Region (Lv6)	01-01-2020	Creedon, Mark Daniel
SER 354137/20P	Deputy Principal (Special Education), Mabel Park State High School – Special Education Program, South East Region (DP)	21-01-2021	Goodfellow, Sally Louise

APPOINTMENTS PART II – NON-APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee
SER 353933/20P	Deputy Principal, Logan City Special School, South East Region (DP)	21-01-2021	Retter, Karen Eunice
FNR 354169/20P	Head of School (Primary), Redlynch State College, Far North Queensland Region (Lv5)	23-11-2020	Molloy, Samantha
DSR 353673/20P	Deputy Principal, Cherbourg State School, Darling Downs South West Region (DP)	21-01-2021	Lindbeck, Carly Nicole
FNR 352773/20P	Principal, Tropical North Learning Academy – Trinity Beach State School, Far North Queensland Region (Lv6)	01-01-2021	Hollis, Daniel Paul
FNR 353006/20P	Deputy Principal, Western Cape College – Weipa Primary Campus, Far North Queensland Region (DP)	21-01-2021	Ross, Danielle Catherine
CQR 355326/20P	Guidance Officer, Mackay State High School, Central Queensland Region (GO)	23-11-2020	Baira, Cicely Barbara Mary
CQR 352342/20P	Deputy Principal, Rockhampton State High School, Central Queensland Region (DP)	21-01-2021	Jenkin, Barry Victor
NCR 354386/20P	Principal, Yandina State School, North Coast Region (Lv4)	23-11-2020	Cookman, Michael James
DSR 354250/20P	Principal, Dulacca State School, Darling Downs South West Region (Lv1)	01-01-2021	Parnaby, Kylie Jill
DSR 355053/20P	Principal, Mount Tyson State School, Darling Downs South West Region (Lv2)	20-11-2020	Graham-Smith, Stephanie Joy

DEPARTMENT OF ENVIRONMENT AND SCIENCE

* 352018/20	Executive Director, Southern Parks and Forests Regional Operations, Queensland Parks and Wildlife Services and Partnerships, Toowoomba (SES2H)	Date of duty	Head, Damien
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* Contract for three (3) years.

GOVERNMENT AND PUBLIC NOTICES IN THE GAZETTES AS FROM 1 JULY 2013 INCLUDES 2.4% CPI INCREASE

	New Price	GST	Total
EXTRAORDINARY GAZETTE - FULL PAGE TEXT			
Formatted electronic files or E-mail (check for compatibility) per page	\$ 227.77	\$ 22.78	\$ 250.55
PROFESSIONAL REGISTER AND LISTS GAZETTES			
Formatted electronic files or E-mail (check for compatibility) 0-50 pages	\$ 135.52	\$ 13.55	\$ 149.07
Formatted electronic files or E-mail (check for compatibility) 51+ pages	\$ 115.42	\$ 11.54	\$ 126.96
NATURAL RESOURCES AND MINES GAZETTE AND TRANSPORT AND MAIN ROADS GAZETTE			
Formatted electronic files or E-mail (check for compatibility) per page	\$ 143.79	\$ 14.38	\$ 158.17
LOCAL GOVERNMENT GAZETTE			
Formatted electronic files or E-mail (must be compatible) Full page text	\$ 227.77	\$ 22.78	\$ 250.55
Formatted electronic files or E-mail (that require formatting to make compatible) Full page text	\$ 264.06	\$ 26.41	\$ 290.47
Single column, all copy to set	\$ 2.42	\$ 0.24	\$ 2.66
Double column, all to set	\$ 4.90	\$ 0.49	\$ 5.39
Single column, formatted electronic files or E-mail (check for compatibility)	\$ 0.88	\$ 0.09	\$ 0.97
Double column, formatted electronic files or E-mail (check for compatibility)	\$ 1.78	\$ 0.18	\$ 1.96
VACANCIES GAZETTE IS NO LONGER PUBLISHED - APPOINTMENT NOTICES NOW APPEAR WITHIN THE GENERAL GAZETTE			
GENERAL GAZETTE - FULL PAGE TEXT			
Formatted electronic files or E-mail (must be compatible)	\$ 227.77	\$ 22.78	\$ 250.55
Formatted electronic files or E-mail (that require formatting to make compatible)	\$ 264.06	\$ 26.41	\$ 290.47
GENERAL GAZETTE - PER MM TEXT			
Single column, all copy to set	\$ 2.42	\$ 0.24	\$ 2.66
Double column, all to set	\$ 4.90	\$ 0.49	\$ 5.39
Single column, formatted electronic files or E-mail (check for compatibility)	\$ 0.88	\$ 0.09	\$ 0.97
Double column, formatted electronic files or E-mail (check for compatibility)	\$ 1.78	\$ 0.18	\$ 1.96
GENERAL GAZETTE - APPOINTMENT NOTICES PART I (APPEALABLE) AND PART II (NON-APPEALABLE)			
APPOINTMENTS - PART I & PART II			
2 lines	\$ 44.28	\$ 4.43	\$ 48.71
3 lines	\$ 61.99	\$ 6.20	\$ 68.19
4 lines	\$ 79.70	\$ 7.97	\$ 87.67
5 lines	\$ 92.98	\$ 9.30	\$ 102.28
6 lines	\$ 110.69	\$ 11.07	\$ 121.76
7 lines	\$ 123.97	\$ 12.40	\$ 136.37
8 lines	\$ 137.25	\$ 13.73	\$ 150.98
9 lines	\$ 150.54	\$ 15.05	\$ 165.59
SUBMISSION DEADLINES:			
DEPARTMENTAL APPOINTMENT SUBMISSIONS - PART I & PART II	before 12 noon on Tuesday		
GENERAL GAZETTE SUBMISSIONS	before 12 noon on Wednesday		
LOCAL GOVERNMENT GAZETTE SUBMISSIONS	before 12 noon on Wednesday		
EXTRAORDINARY GAZETTE SUBMISSIONS	any day of the week		
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**Speech to the Legislative Assembly of Queensland
First Session of the Fifty-Seventh Parliament
by His Excellency the Honourable Paul de Jersey AC
Governor of Queensland
25 November 2020**

I begin by acknowledging the Traditional Owners of the land upon which we meet, and the lands of Queensland generally, and I pay my respects to elders past and present.

Following the state election held on the 31st of October 2020 and upon the Electoral Commission of Queensland's declaration of a majority of seats for the Labor Party, Annastacia Palaszczuk informed me on the 11th of November that she was in a position to form Government and I asked her to do so.

The Ministry led by Ms Palaszczuk was sworn in on the 12th and 19th of November.

The Queensland Parliament

The Parliament of Queensland is a tremendously important, defining institution, existing now for 160 years to carry out the will of a widespread and diverse population.

This is the 57th occasion since 1860 that Members have gathered to begin a new term, giving up their personal ambitions and agendas to the service of those who elected them.

Our Parliament is robust.

Over the generations and amid the ebb and flow of political and social change, Queensland's legislature has remained stable and trustworthy.

It can also be robust in its adversarial nature, and while Members will be forgiven for moments of fervour and zeal, they must strive to carry out their duties with dignity, grace and respect.

This Parliament

The previous Parliament was an historic assembly – the first to sit for a fixed term, and with an expanded membership of 93.

This new Parliament also breaks new ground. It will be the first to sit for four years, with the next election to be held on the 26th of October 2024.

Ten new members take their place in this term. This is the smallest intake of new members since 1956. Welcome to the Members for Mundingburra, Bundaberg, Hervey Bay, Caloundra, Nicklin, Pumicestone, Stafford, South Brisbane, Cooper and Whitsunday.

At the other extreme, some Honourable Members have been here now for almost three decades.

Regardless of their experience or allegiance, my Government will work constructively with all members, for the benefit of all Queenslanders.

During the referendum to extend our three-year parliamentary terms, there was bipartisan agreement that four years would provide a better opportunity for productive and effective governance.

That opportunity is with us now.

Regional Parliament

My Government has always been committed to inclusivity and greater representation for regional communities.

During the 56th Parliament, Townsville hosted a highly successful regional sitting of Parliament that allowed residents of the area to see the Parliament in action and to meet with Ministers and public servants, and to discuss issues of relevance to their community.

I have great pleasure in announcing that, during the 57th Parliament, a regional Parliamentary sitting will be held in Cairns to allow the residents of the far north of our state to have this same opportunity.

Community Cabinet meetings and regional forums will also continue in this four-year term.

The Government's Task

My Government will continue to keep its commitments to Queensland.

Ninety per cent of the commitments made in 2017 have been delivered so far.

Prior to the 2020 election last month, the Government made over a thousand further commitments.

The twin goals of keeping Queenslanders safe during the coronavirus pandemic and ensuring our economy could withstand the impact, have been pre-eminent in my Government's actions this year, and in the commitments made for the next term.

The public can be assured that health and economic strength and safety remain front of mind.

By the same token, my Government also has a firm eye on the post-COVID future.

Government Priorities Overview

Therefore my Government's key priorities as outlined in our COVID-19 Fiscal and Economic Review, and Queensland's Economic Recovery Plan, are broad and comprehensive.

The goal will continue to be the health of Queenslanders, and the strength of our economy.

The response is not only to the immediate challenges, but to work in partnership at every level and across every sector with an eye on the horizon.

Areas of focus are:

- **Safeguarding our health:** Safeguarding our health and jobs by keeping Queensland pandemic ready.
- **Supporting jobs:** Support increased jobs in more industries to diversify our economy and grow our existing strengths in agriculture, resources and tourism.
- **Backing small business:** Helping small business, the backbone of our economy, thrive in a changing environment.
- **Making it for Queensland:** Growing manufacturing across traditional and new industries, making new products in new ways and creating new jobs.
- **Building Queensland:** Driving investment in the infrastructure that supports our recovery, resilience and future prosperity.
- **Growing our regions:** Helping Queensland's regions grow by attracting people, talent and investment, and driving sustainable economic prosperity.
- **Investing in skills:** Ensuring Queenslanders have the skills they need to find meaningful jobs and set up pathways for the future.
- **Back our frontline services:** Deliver world class frontline service delivery in key areas such as health, education and community safety.
- **Protect the environment:** Protect and enhance our natural environment and heritage for future generations and achieve a 50 per cent renewable energy target by 2030.

Every good Government is focused on job creation, service delivery, budgetary responsibility, community health and safety, reliable infrastructure, environmental protections and social improvements.

In this four-year term, delivery of these fundamental commitments will result in more jobs in more industries, more teachers, more police, more firefighters and more health workers.

It will result in better roads, a more skilled workforce, more productive farms and a more highly valued Queensland environment.

Specifics – Election Commitments

Employment

Despite the unprecedented impact of COVID-19 on our economy this year, there are 256,000 more jobs today in Queensland than there were when my Government was elected in 2015.

Most recently, as our economic recovery continues, 25,300 jobs were created in October in Queensland – with 205,900 jobs now returning since May this year.

The total number of employed persons in Queensland is now back to pre-COVID levels.

My Government intends to continue the momentum and create even more jobs in this term of office.

The economic recovery plan announced in August is supporting 55,000 jobs, and commitments made by my Government during the election will support another 50,000 jobs.

Economic Recovery Plan

Creating good, secure jobs is at the heart of my Government's economic recovery plan.

This will be achieved with initiatives such as Skilling Queenslanders for Work, major projects like the second M1, and the further development of the North-West Minerals Province with projects like CopperString 2.0 and renewable energy zones.

And my Government will support up to 17,800 jobs across the state in partnership with local councils as part of Queensland's Economic Recovery Plan.

The highly successful Works for Queensland program has made important local infrastructure projects possible, while supporting thousands of jobs, and Councils across Queensland have welcomed every single Works for Queensland round in the past.

The new commitment includes \$600 million for Works for Queensland, with a South East Queensland Community Stimulus Package.

In addition there will be another \$280 million for the Transport Infrastructure Development Scheme.

Workers' protections

Queensland has led the way in strengthening laws to ensure workers are protected, including labour hire licensing laws and the criminalisation of wage theft.

To further strengthen workers' rights, eight additional frontline inspectors will ensure compliance with labour hire licensing laws and stop wage theft.

This boost to the Labour Hire Licensing Compliance Unit will allow it to pursue targeted campaigns in a broader range of sectors and locations.

Small Business

My Government will back Queensland small businesses to further drive economic recovery with a \$140 million strategy to lift competitiveness and resilience.

That includes an initial \$100 million Business Investment Fund to invest in small to medium sized businesses that have significant growth potential.

And \$30 million of investment including small business grants and grants to assist regional exporters to develop new markets.

Manufacturing

Manufacturing is a key focus and priority of my Government.

For the first time in nearly a decade, Queenslanders will again build Queensland trains.

These trains will be manufactured from the ground up and locally built in Maryborough.

This \$1 billion train building program heralds a new and ambitious chapter for manufacturing, not just for Maryborough, but for Queensland.

Other regions will also be involved.

Rail manufacturing will be revitalised in Rockhampton by securing land at the old Aurizon workshops to support a rail maintenance, manufacturing and logistics centre.

More broadly, manufacturing businesses will be supported to help the economy recover from COVID-19 and create vital jobs throughout the state.

Two new regional manufacturing hubs will be established – on the Gold Coast and in Mackay to support the growth of local manufacturers and the jobs they create.

There will also be further investment in manufacturing skills training, and more Made in Queensland grants to manufacturing businesses.

Health

Frontline staff

Health is fundamental to families and to Queensland.

Since elected in 2015, my Government has hired 7,358 more nurses and midwives, 2,450 more doctors, 2,025 more health professionals and 812 more paramedics throughout Queensland.

In this next term, a record 9,475 frontline health staff will be hired.

That includes 5,800 nurses, 1,500 doctors, 475 paramedics and 1,700 health professionals.

Satellite Hospitals

In an Australian first, seven new Satellite Hospitals across South East Queensland will help take pressure off emergency departments and provide hospital care closer to home.

This initiative will mean people can access public urgent care and other services closer to home rather than having to go to a large major hospital.

They will be located in Ipswich, Redlands, Brisbane Southside, Pine Rivers, Caboolture, Bribie Island and on the Gold Coast.

Palliative Care

Caring for Queenslanders at the end of their lives is one of the most important responsibilities a Government can have.

My Government will invest a further \$171 million in palliative care funding to ensure Queenslanders get the highest quality care at the end of their lives.

This will be the biggest single injection in palliative care funding in Queensland's history.

Last year saw the launch of Ambulance Wish Queensland to grant terminally ill Queenslanders the dying wishes they would otherwise be unable to experience.

The increase in funding for palliative care will apply to public and community-based health services.

Following receipt of the Queensland Law Reform Commission Report on Voluntary Assisted Dying, my Government will introduce legislation to the Parliament that implements the Draft Bill in 2021.

Education And Training

Schools

Every student should have a great opportunity. Education is so important.

My Government has tripled school infrastructure funding since 2014, including building 13 new schools with another nine on the way, hiring an additional 6,000 teachers and 1,500 teacher aides.

By mid-2022, air-conditioning will be installed in every classroom, library and staff room.

And beginning in this next term of Government, more than \$1 billion will be invested to modernise Queensland's schools and support local tradies.

Twenty-six new multi-purpose halls and performing arts centres will be built, and 11 will be upgraded.

New classrooms will be built at 46 schools, and administration blocks, carparks, equitable access facilities and security will be upgraded across the state.

Plus there will be planning for 16 new schools.

Teachers

More than 6,100 new teachers and 1,100 new teacher aides will be employed under my Government, to keep pace with expected enrolment growth of an extra 8,000 students each year.

In addition, a new Turn to Teaching paid internship program will attract aspiring teachers from other fields of work.

The biggest investment in teachers in Queensland's history is not just an investment in teachers, it's an investment in our state's future.

Skills initiative

An innovative new plan will link high schools with local industry to provide students with pathways into rewarding careers.

New and upgraded training facilities and trade training centres at 26 schools across Queensland will complement local emerging growth industries, including:

- Hydrogen
- Agriculture
- Aquaculture
- Manufacturing
- Defence maintenance and manufacturing
- Aviation and aerospace.

Homework centres

After-school homework centres will be established at 120 state schools to boost student engagement.

Three teacher aides will be at each location to supervise homework activities, easing the burden on students and parents.

Student mental health

Students in every Queensland state school will have guaranteed access to mental health and well-being support.

One hundred million dollars will be invested to ensure every Queensland primary and secondary state school student has access to a psychologist or similar health and well-being professional.

TAFE facilities

At TAFE centres throughout the state, new, modern facilities will skill Queenslanders for the future.

One hundred million dollars will be invested for major expansions to provide additional training resources in existing industries and our industries of the future, including:

- Cyber security training
- Robotics
- Hydrogen and resources
- Manufacturing
- Agriculture; and
- Nursing and allied health.

Free TAFE and apprenticeships

My Government will also provide tens of thousands more young Queenslanders with free TAFE and free apprenticeships, by extending the opportunity to under 25s.

Free TAFE and free apprenticeships have already been provided for Queenslanders under 21, giving training opportunities to more than 24,000 young people.

Extending that to under 25s means another 37,000 young people will be able to get world-class vocational training for free.

Roads

Bruce Highway

Since 2015, my Government has delivered \$3.7 billion in Bruce Highway upgrades, supporting thousands of regional jobs.

We are transforming the Bruce around Cairns, Townsville, Mackay, Rockhampton, Gympie and the Sunshine Coast.

Annual investment in Bruce Highway upgrades will continue to increase, to almost \$2 billion by 2023.

That includes an additional \$500 million for priority upgrades between Proserpine and Gladstone.

Regional communities will also have a say in how funding is prioritised, with six new representatives from regional Queensland to be added to the Bruce Highway Trust.

And work will continue in partnership with the Commonwealth to take trucks off the highway onto a 'Second Bruce' inland freight route, to improve safety for all drivers and make freight delivery more efficient.

This is essential infrastructure for regional Queensland.

This will reduce truck movements on the existing Bruce Highway by up to half, and cut freight travel times between North Queensland and key markets in Sydney and Melbourne.

M1

For the M1, record investment will continue, following the completion of two upgrades at the Gateway Merge and between Mudgeeraba and Varsity Lakes.

Two more projects are underway: between Eight Mile Plains and Daisy Hill, and between Varsity Lakes and Tugun.

Work will also begin on the Second M1, with stage one between Coomera and Nerang.

Environment

My Government will not relent in its commitment to protecting our environment, the Great Barrier Reef and other natural assets.

In partnership with farmers, a \$10 million Reef Credits initiative will improve the quality of water flowing onto the Reef.

In the same vein, my Government will work with local councils and organisations through a \$10 million Reef Assist program.

My Government will deliver new ecotourism projects, acquire more protected areas, develop 'sailing trails' around Townsville and the Whitsundays, and upgrade National Parks and World Heritage Areas.

Agriculture

Agriculture is one of Queensland's traditional economic strengths, and our farm businesses will help underpin our economic recovery.

My Government will reduce irrigation water charges by 15 per cent, and water costs for horticulture will be cut by up to 50 per cent.

Tourism

My Government will invest a further \$74 million to help rebuild Queensland's tourism industry in the wake of the COVID-19 pandemic, building on a record investment in the industry to support jobs.

That includes a new \$20 million Queensland Tourism Activation Fund to generate tourism opportunities throughout Queensland.

There will also be new funding for events, tourism initiatives and regional tourism bodies.

Police And Emergency Services

My Government will provide an additional 2,025 police personnel over five years and will deliver 25 mobile police beats – the biggest increase in police resourcing in almost 30 years.

Of those, 1,450 will be deployed to the frontline which means at least 150 positions will be located per key region across the state.

An extra 357 firefighters over the next five years will further strengthen Queensland's frontline emergency response.

The acquisition this year of a Large Aerial Tanker based in Bundaberg will also provide better bushfire fighting resources.

Veterans

My Government places the highest value on the service of the men and women of Australia's military.

Queensland's veterans and services organisations will get more employment assistance, infrastructure funding, legal help, homelessness support and other services with a new \$10 million package.

That will include:

- capital works grants, and funds for commemorative events and memorials for ex-services organisations, councils and other groups helping veterans;
- a specialist service to support homeless veterans;
- a training package to help veterans into civilian employment; and
- financial support for veterans affected by COVID-19.

Legislative Program

The legislative program in this term will continue to fulfil my Government's commitment to the health and wellbeing of all Queenslanders, the recovery and growth of our economy, and well thought out social reforms.

Budget

My Government's major priority will be a Budget for Queensland. The timing of the election and the Federal Budget meant the budget for 2020-21 was delayed. Next week, the Treasurer will introduce the Appropriation Bills.

Covid-19 Emergency Response Extension

The extension of the end date for the COVID-19 Emergency Response Bills will be another priority. My Government has a proud record of protecting Queenslanders through this pandemic.

It has been our strong health response that has supported our economic recovery, and I will continue to ensure we have the legislative basis for the continuation of our health response.

Justice Portfolio

The new Attorney-General will again have a heavy legislative workload, with commitments to reintroduce the Criminal Code (Consent and Mistake of Fact) and Other Legislation Amendment Bill and to legislate against coercive control as a form of domestic and family violence.

My Government has also committed to a review and modernisation of the *Property Law Act 1974* and the *Trusts Act 1973*.

Considerable work has also been commenced on a comprehensive review of the *Justices Act 1886* and the *Criminal Practice Rules 1999*, and that work will be finalised.

Election Commitments For Legislation

My Government will:

- legislate for the final protections for the World Surfing Reserve, from Burleigh Heads down to Snapper Rocks;
- finalise a review of the Cultural Heritage Acts; and
- strengthen tobacco legislation retail provisions to reduce supply, including direct action on illicit tobacco at retail premises and strengthen Queensland's advertising and promotion provisions.

Conclusion

Honourable Members, I am sure, need no reminding of Winston Churchill's famous observation, and I quote:

“No one pretends that democracy is perfect or all-wise. Indeed it has been said that democracy is the worst form of Government – except for all those other forms that have been tried from time to time.”
Unquote.

Re-expressed in our own Parliamentary context shall we say that no-one presumes to expect perfection, but they expect the highest endeavour, a positive focus and an unselfish purpose.

Queenslanders value stability and optimism, and my Government's agenda is always to ensure that our state's best days lie ahead.

Queensland is a big state, united and resolute in its response to the COVID crisis.

Continuing in this manner to work together with the community, with Mayors, with businesses and unions is our best and surest way forward.

I wish all Honourable Members well as they go about their duties serving Queenslanders in our 57th Parliament.

*Electricity Act 1994***RETAIL ELECTRICITY PRICES FOR STANDARD CONTRACT CUSTOMERS**

This Gazette notice amends the Retail Electricity Prices for Standard Contract Customers notice dated 16 October 2020. The amendment's purpose is to set notified prices that apply to Standard Contract Customers for new regulated electricity tariffs.

There are otherwise no changes to the notified prices as published by the Queensland Competition Authority on 16 October 2020.

The notified prices are the prices decided under section 90(1) of the *Electricity Act 1994* (the Electricity Act), and amended under section 90(3) of the Electricity Act.

A retailer must charge its Standard Contract Customers, as defined in the Electricity Act, the notified prices subject to the provisions of sections 91, 91A and 91AA of the Electricity Act and section 22A, Division 12A of Part 2 of the *National Energy Retail Law (Queensland)* (the NERL (Qld)).

Pursuant to the Certificate of Delegation from the Minister for Natural Resources, Mines and Energy (dated 22 July 2020) and sections 90 and 90AB of the Electricity Act, I hereby state that I have decided that, on and from 1 January 2021, the amended notified prices are the applicable prices set out in the attached Tariff Schedule.

As required by section 90AB(4) of the Electricity Act, the amended notified prices are exclusive of the goods and services tax ('GST') payable under the *A New Tax System (Goods and Services Tax) Act 1999* (Cth) (the GST Act).

Dated this 27th day of November 2020.

Flavio Menezes, Chair
Queensland Competition Authority

TARIFF SCHEDULE

Part 1 — Application

A) APPLICATION OF THIS SCHEDULE – GENERAL

This Tariff Schedule applies to all Standard Contract Customers in Queensland other than those in the Energex distribution area.

Definitions of customers and their types are those set out in the *Electricity Act 1994 (Queensland)* (the Electricity Act) and the *National Energy Retail Law (Queensland)* (the NERL (Qld)). Unless otherwise defined, the terminology used in this Tariff Schedule is intended to be consistent with the energy laws.

Where a notified price has been set for a distribution entity *alternate control service*, a retailer can only charge the customer for that service at the notified price.

B) APPLICATION OF TARIFFS

General

Distribution entities may have specific eligibility criteria in addition to retail tariff eligibility requirements set out in the Tariff Schedule, e.g. the types of loads and how they are connected to interruptible supply tariffs. Retailers will advise customers of any applicable distribution entity requirements upon tariff assignment or customer request. However, retailers must not pass through to customers the default network tariff assignment criteria for the network tariffs underpinning Tariffs 14A, 23, 24A and 50A.

Any reference to a tariff in the Tariff Schedule is a reference to a retail tariff unless otherwise explicitly stated in the Tariff Schedule.

Additional customer descriptions:

- *Farming* is the undertaking of agricultural or associated business activities for the primary purpose of profit. The primary use of electricity supplied under a farming tariff should be for farming.
- *Irrigation* is the undertaking of pumping water for farming. The primary use of electricity supplied under an irrigation tariff should be for irrigation.
- A *Connection Asset Customer (CAC)* is a large business customer whose required capacity generally exceeds 1500 kVA and annual energy usage generally exceeds 4GWh as classified by the distribution entity.
- An *Individually Calculated Customer (ICC)* is a large business customer whose annual energy usage generally exceeds 40GWh as classified by the distribution entity.

CAC or ICC customers can only access tariffs where specifically stated in the tariff description, or as agreed by the retailer.

Emergency is as defined in the *National Energy Retail Rules* as applied in Queensland.

The *QECMM (Queensland Electricity Connection and Metering Manual)* as required in the *Metrology Procedure: Part A, National Electricity Market*, or similar document setting out the minimum requirements for connection of supply to customer premises as intended by the QECMM.

MI means the unique identification number applicable to the point at which a premises is connected to a distribution entity's network. For premises connected to the National Electricity Market this is the National Metering Identifier (NMI), and for

other premises is the unique identifier allocated by the distribution entity.

An *MI exclusive* tariff cannot be used in conjunction with any other continuous supply primary tariff at that MI. All large customer tariffs are MI exclusive tariffs unless otherwise stated.

A retailer must assign the applicable *default tariff* to a small customer in the event the small customer does not nominate a tariff when they become a Standard Contract Customer of the retailer except where any existing metering configuration at the MI is for a primary interruptible supply tariff, in which case the small customer must expressly nominate a suitable primary tariff. Such assignment does not alter a small customer's ability to access other tariffs in the event the small customer requests assignment to another tariff.

The default tariff is:

- For residential customers—Tariff 11
- For small business customers—Tariff 20.

A *primary* tariff is the tariff that reflects the principal purpose of use of electricity at the premises or the majority of the load, and is capable of existing by itself against a MI.

Small business customers can access primary residential tariffs providing the nature of all use on the tariff is consistent with the tariff requirements (refer below for *concessional application* of primary residential tariffs), and is in conjunction with a primary business tariff (Tariff 20, 21, 22, 22A, 22B, 23, 24, 24A, 24B, 34, 41, 62, 65 or 66) at the same MI.

Primary residential tariffs are also applicable to electricity used in separately metered common sections of residential premises consisting of more than one living unit, but cannot be used in conjunction with another primary residential tariff at the same MI.

A *secondary* tariff is any tariff that is not a primary tariff, and can be accessed only when it is in conjunction with a primary tariff at the same MI.

A *seasonal* tariff is any tariff for which charges vary depending on the month the charge applies. Seasonal tariffs can also include time-of-use based charges.

A *time-of-use* tariff is any tariff for which charges vary depending on the time of day.

An *obsolete* tariff can only be accessed by customers who are on the tariff at the date it becomes obsolete and continuously take supply under it.

The retailer, at its absolute discretion, may switch a customer to an obsolete tariff only once, if that customer:

- Is participating in the Drought Relief from Electricity Charges Scheme (DRECS) on 30 June 2019 and is accessing a tariff classified as obsolete from 1 July 2019; and
- Loses eligibility for DRECS before 30 June 2021; and
- Nominates to return to the tariff now classified as obsolete that they were accessing immediately before their current period of participation in the DRECS.

Any subsequent tariff change by the customer must be to a standard tariff.

The *scheduled phase-out date* is the date an obsolete tariff will be discontinued. Customers on obsolete tariffs may opt to

transfer at any time to applicable standard tariffs. Customers on an obsolete tariff on its scheduled phase-out date whom have not notified their retailer of their preferred applicable standard tariff, will be transferred to an applicable standard tariff at the discretion of the retailer upon the tariff being discontinued.

Any reference in this Tariff Schedule to a time is a reference to Australian Eastern Standard Time.

Weekdays mean Monday to Friday including public holidays.

Summer is the months of December to February inclusive.

A *daily supply charge* is a fixed amount charged to cover the costs of maintaining electricity supply to a premises, including the costs associated with the provision of equipment (excluding metering and associated services) and general administration. Retailers may use different terms for this charge, for example: Service Charge, Service Fee, Service to Property Charge etc.

A *minimum daily payment* only applies when usage charges for the billing period are less than the total of the minimum daily payment multiplied by the number of days in the billing period. Where the total minimum daily payment is charged, usage charges will not apply.

A *connection charge* reflects the value of the customer's dedicated connection assets and whether these assets were paid for upfront by the customer. The number of connection units allocated to an MI is as advised by the distribution entity.

Demand is the average rate of use of electricity over a 30-minute period as recorded in kilowatts (kW) on the associated metering, or as recorded or calculated in kilovolt-amperes (kVA) using data recorded on the associated metering. No adjustment to import demand is made for export to the distribution network.

Maximum demand is highest demand during the charging period of the particular tariff as identified by the tariff description. Unless otherwise stated, the maximum demand is the value on which demand charges are based.

For large customer tariffs in Part 2 listing charge parameter options in both kW and kVA, the applicable charging parameter is to be kW or kVA at the customer's choice until 30 June 2021, and kVA from 1 July 2021 except for:

- MI with type 6 metering – kW;
- MI where type 6 metering is replaced with type 1 to 4 metering due to fault, age, distributor initiated customer reclassification, or other action not initiated by the customer – kW or kVA at the customer's choice until the first anniversary of the type 6 meter replacement, and kVA from that time;

Once a retailer applies the kVA demand charging parameter to an MI, a kW demand charging parameter can no longer be applied to the MI unless otherwise permitted by energy law.

A *demand threshold* is the demand value below which demand charges for a tariff do not apply for billing purposes. Where a demand threshold applies, the chargeable demand is the greater of the maximum demand less the demand threshold, or zero.

Authorised demand is the maximum demand permitted to be imported from, or exported to the network, and is specific to each MI. The value is generally established by agreement between the customer and distribution entity.

Excess demand for the billing period is the greater of the maximum demand outside the peak demand window minus the maximum demand during the peak demand window, or zero.

Capacity is a demand-based measure of the network supply capability reserved for a customer. Unless otherwise stated, the capacity charge is the greater of the authorised demand, or actual maximum demand.

Bus customers are those taking supply via direct connection to the distribution entity's zone substation or similar as advised by the distribution entity.

Line customers are those taking supply via direct connection to the distribution entity's high voltage electrical wires, cabling, or similar as advised by the distribution entity.

Continuous supply tariffs

Tariffs 12B, 14A and 14B

These tariffs shall not apply in conjunction with Tariff 11.

Tariffs 22B, 23, 24A and 24B

These tariffs shall not apply in conjunction with Tariff 20.

Tariffs 22B and 23

The applicable daily supply charge for each customer's bill is determined by multiplying the customer's total average daily usage for all meter registers at the MI for the billing period by the number of days in the calendar year. Average daily usage is calculated on a pro rating basis having regard to the number of days in the billing period that supply was connected as expressly allowed or permitted by energy law. The applicable daily supply charge for the billing period is that which corresponds with the applicable annual usage Bands:

- Band 1 – up to 20,000 kWh/y
- Band 2 – 20,000 up to 40,000 kWh/y
- Band 3 – 40,000 up to 60,000 kWh/y
- Band 4 – 60,000 up to 80,000 kWh/y
- Band 5 – 80,000 kWh/y and above

Tariffs 14A and 24A

Customers choosing these tariffs should be aware that the underlying network tariffs may be subject to larger annual price changes compared to other network tariffs as distribution entities move them toward the network prices that underpin Tariffs 14B and 24B respectively. It is likely the network tariffs will then be extinguished. This process will likely impact future prices and access to Tariffs 14A and 24A.

Interruptible supply tariffs

General

The retailer will arrange the provision of load control equipment on a similar basis to provision of the required revenue metering.

Where a customer's aggregate load that is connected to an interruptible supply tariff exceeds 20 amperes per phase, additional load control equipment must be installed in accordance with the QECMM. Such equipment must be installed at the customer's expense unless otherwise agreed with the metering service provider.

Availability of supply

Tariff 31

Supply will be available for a minimum of 8 hours per day for customers connected to the Ergon Energy network, and 5 hours per day for customers connected to the Essential Energy network, but may be reduced in an emergency. Times when supply is available is subject to variation at the absolute

discretion of the distribution entity. In general, this supply will be between the hours of 10.00 pm and 7.00 am.

Tariff 33

Supply will be available for a minimum of 18 hours per day for customers connected to the Ergon Energy network, and 10 hours per day for customers connected to the Essential Energy network, but may be reduced in an emergency. Times when supply is available is subject to variation at the absolute discretion of the distribution entity.

Tariffs 34, 60A and 60B

These tariffs are not available to customers connected to the Essential Energy network within Queensland.

Supply will be available for a minimum of 18 hours per day for customers connected to the Ergon Energy network, but may be reduced in an emergency. Times when supply is available is subject to variation at the absolute discretion of the distribution entity.

Other requirements

Tariffs 34, 60A and 60B

Customers must notify their retailer of any change of more than 30 kW to the load connected to its interruptible supply tariff, including if the change is a reduction.

Tariffs 60A and 60B

These tariffs are only available in areas where the distribution entity's standard load control signalling operates. Access to the tariffs may be subject to a network impact assessment by the distribution entity supporting customer access.

Secondary interruptible supply tariffs

Tariffs 31, 33 and 60B

These tariffs are applicable where there is no provision to supply approved apparatus, or any specified part of an approved apparatus connected to an interruptible supply tariff, via another tariff (e.g. via a change-over switch to a primary tariff), except as agreed by the retailer, and electricity supply is:

- (a) connected to approved apparatus (limited to electric vehicle supply equipment (residential customers only), and pool filtration systems) via a socket-outlet as approved by the retailer; or
- (b) permanently connected to approved apparatus (e.g. electric hot water system, battery energy storage system, solar power system), or approved specified parts of apparatus (e.g. hot water system booster heating unit) as approved by the retailer. Where the retailer has approved the connection of a specified part of apparatus to another tariff (e.g. for a one-shot booster for a solar hot water system), the specified part must be metered under and charged at the primary tariff of the premises concerned, or if more than one primary tariff exists, the tariff applicable to general power usage at the premises.

Tariff 33

This tariff is applicable as a primary residential tariff at the absolute discretion of the retailer.

This tariff shall not apply in conjunction with Tariff 24.

Unmetered supply tariffs

Tariff 71

Street lighting customers as defined in Queensland legislative instruments, are State or local government agencies for street lighting loads.

Street lights are deemed to illuminate the following types of roads:

- *Local government* controlled roads comprising land that is:
 - (a) dedicated to public use as a road; or
 - (b) developed for (or has as one of its main uses) the driving or riding of motor vehicles and is open to, or used by, the public; or
 - (c) a footpath or bicycle path; or
 - (d) a bridge, culvert, ford, tunnel or viaduct,
 and excludes State-controlled roads and public thoroughfare easements; and
- *State-controlled roads* declared as such under the *Transport Infrastructure Act 1994* (Qld).

All usage will be determined in accordance with the metrology procedure.

Tariff 91

It is available only to customers with small loads other than street lights as approved by the retailer, and applies where:

- (a) the load pattern is predictable;
- (b) for the purposes of settlements, the load pattern (including load and on/off time) can be reasonably calculated by a relevant method set out in the metrology procedure; and
- (c) it would not be cost effective to meter the connection point taking into account:
 - (i) the small magnitude of the load;
 - (ii) the connection arrangements; and
 - (iii) the geographical and physical location.

Charges are based on usage determined by the retailer.

Charges for installation, maintenance and removal of supply to an unmetered installation may apply in addition to the charge for electricity supplied. These charges are unregulated.

Individually Calculated Customers

As an alternative to Tariff 53 set out in Part 2 of this Schedule, Standard Contract Customers classed as ICC can choose to be supplied and billed by their retailer under the ICC site-specific tariff set out in Part 2 of this Schedule.

Obsolete tariffs

Tariff 20 (large)

This tariff cannot be accessed by small customers.

Tariff 21

This tariff shall not apply in conjunction with Tariff 20, 22, 22A, 24 or 62.

Tariff 37

This tariff is applicable when electricity supply is permanently connected to approved apparatus (e.g. electric storage hot water system, apparatus for the production of steam) as approved by the retailer.

Tariff 47

Supply under this tariff will be at a standard high voltage, the level of which shall be prescribed by the distribution entity. Credits for high voltage supply are not applicable to this tariff.

Tariff 62

This tariff shall not apply in conjunction with Tariff 20, 21, 22, 22A or 24.

Tariff 65

The *daily pricing period* is a fixed 12-hour period as agreed between the retailer and the customer from the range 7.00am to 7.00pm; 7.30am to 7.30pm; or 8.00am to 8.00pm Monday to Sunday inclusive.

No alteration to the agreed daily pricing period is permitted until a period of twelve months has elapsed from the previous selection.

Tariff 66

The annual fixed charge is determined by the larger of the connected motor capacity used for irrigation pumping, or 7.5 kW.

Any customer taking supply under this tariff who requests a temporary disconnection will not be reconnected unless an amount equivalent to the fixed charge that would have otherwise applied corresponding to the period of disconnection, has been paid.

Tariff changes

Customers previously supplied under tariffs which have been discontinued or redesignated (whether by number, letter or name) will be supplied under other tariffs appropriate to their installations.

Customers on seasonal time-of-use tariffs cannot change to another tariff less than one year from the application of the tariff to the customer's account without the retailer's agreement unless expressly allowed or permitted by energy law.

Prorating of charges on bills

Where appropriate, charges on bills will be calculated on a pro rata basis having regard to the number of days in the billing cycle that supply was connected as expressly allowed or permitted by energy law. Retailers can advise customers of which charges on their bills are subject to prorating, and the methodology used.

Supply voltage

Tariffs in this Schedule can only be accessed by customers taking supply at *low voltage* as set out in the *Electricity Regulation 2006* unless it is a designated high voltage tariff, or otherwise agreed with the retailer.

Where supply is given and metered at high voltage and the tariff applied is not a designated high voltage tariff, after billing the energy and demand components of the tariff a credit will be allowed of:

- 5 percent of the calculated tariff charge where supply is given at voltages of 11kV to 33kV; or
- 8 percent of the calculated tariff charge where supply is given at voltages of 66kV and above,

provided that the calculated tariff charge after application of the credit is not less than the Minimum Payment or other minimum charge calculated by applying the provisions of the applied tariff.

Metering**General**

Revenue metering is metering used for billing purposes. Appropriate revenue metering must be in place for each tariff at a MI, unless otherwise permitted by energy law. Meter wiring and equipment to house meters is the customer's responsibility and must be installed and maintained at the customer's expense unless otherwise agreed with the metering service provider.

All data used for billing purposes will be determined in accordance with the metrology procedure unless otherwise permitted by energy law. The use of data substitutes or estimates is permissible, where in accordance with energy law.

The *metrology procedure* is the metrology procedure as issued by the Australian Energy Market Operator, and as added to by the *Electricity Distribution Network Code (Queensland)*.

A *type 4A* meter is a type 4 advanced digital meter which has the remote communications functions disabled.

Charges for large customer metering services regulated by the Australian Energy Regulator and levied by the distribution entity are not included in notified prices. These will be applied to large customers with metering other than types 1 to 4, in addition to the applicable notified prices contained in this Tariff Schedule.

Where the customer refuses telecommunications and a type 4A meter is installed at the customer's explicit voluntary choice, the type 4A surcharge applies as set out in Part 4 of this Schedule.

If a retailer has received an upfront payment for supply and installation of metering at an MI, while the metering remains installed the retailer shall not charge the customer the capital charge set out in Part 4 of this Schedule, unless:

- any replaced metering is type 5 or type 6; and
- replacement is completed on a customer initiated request; and
- the distribution entity as owner of the replaced meter continues to charge the retailer the capital charge for the replaced meter.

Card-operated meter customers

If a customer is an excluded customer (as defined in section 23 of the Electricity Act), the distribution entity may at its absolute discretion agree with the relevant local government authority on behalf of the customer, and the customer's retailer, that the electricity used by the customer is to be measured and charged by means of a card-operated meter.

If, immediately prior to 1 July 2007, electricity being used by a customer at premises is being measured and charged by means of a card-operated meter, the electricity used at the premises may continue to be measured or charged by means of a card-operated meter.

Residential customers with card-operated meters can access Tariff 11 as their primary tariff, and Tariffs 31 and 33 as secondary tariffs.

Small business customers with card-operated meters can access Tariff 20 as their primary tariff.

Charges will be those as set out in Part 2 for the particular tariff.

EasyPay Reward

From 1 December 2017 until 30 September 2020, small customers of Ergon Energy who participate in the EasyPay Reward Scheme (the Scheme) will receive reward amounts in the form of deferred payments.

As of 31 December 2019 the EasyPay Reward Scheme is no longer available to new participants.

The EasyPay Reward Scheme will operate as follows:

1. An eligible customer who opted-in to the Scheme, and became a participating customer, by notifying Ergon Energy

that it agreed to comply with all the participation requirements.

2. If Ergon Energy received a notice mentioned in paragraph 1 before 5 August 2019, it must include the relevant annual amount for the participating customer in:

- (a) the first bill issued to the customer after receiving the notice under paragraph 1, or otherwise, as soon as reasonably practicable thereafter; and
- (b) thereafter—until the Scheme ends on 30 September 2020—the bill Ergon Energy issues to the customer after each anniversary date the customer became a participating customer.

3. If Ergon Energy received a notice mentioned in paragraph 1 after 5 August 2019 but before 1 January 2020, it must include the relevant quarterly amount for the participating customer in:

- (a) the first bill issued to the customer after receiving the notice under paragraph 1, or otherwise, as soon as reasonably practicable thereafter; and
- (b) thereafter, after every 90 day period where the customer has adhered to the requirements, until the customer has received four relevant quarterly amounts.

The following table illustrates how the Scheme is intended to operate for participating customers other than small, non-reversionary customers:

	Customers who opted in on or before 30.09.18	Customers who opted in after 30.09.18 but before 01.04.19	Customers who opted in after 01.04.19 but before 05.08.19	Customers who opted in after 05.08.19 but before 01.01.20
No. of relevant annual amounts invoiced	3	2	1	N/A
No. of relevant quarterly amounts invoiced	N/A	N/A	N/A	4

Ergon Energy reserves the right to recover the deferred amount from the customer on their next bill.

Definitions for EasyPay Reward Scheme

Eligible customer means a small customer who has an existing account with Ergon Energy under a standard retail contract and who is up to date with their bill payments. A customer with an arrears component or any overdue amount is not eligible for the Scheme unless that customer is participating in the Ergon Energy Hardship Program and meeting the requirements under the Hardship Program.

Ergon Energy means Ergon Energy Queensland Pty Ltd (ABN 11 121 177 802)

Initial period means for a period of six months from the date that Ergon Energy issued the bill that includes the first relevant annual amount.

Participating customer means a small customer under a standard retail contract with Ergon Energy who has opted in to the Scheme.

Participation requirements means each of the following:

- a) agreeing to receive the relevant annual amount in the form of a deferred payment;
- b) agreeing to receive, and receiving, only electronic bills;
- c) agreeing to pay, and paying, bills by direct debit, BPAY or CentrePay;
- d) agreeing to make, and making, weekly, fortnightly or monthly payments (as agreed) under a *smoothpay* arrangement.
- e) if a customer in the Ergon Energy Hardship Program, maintaining their arrangements under the Hardship Program.

Relevant annual amount, for a participating customer, means:

- a) if the participating customer is a residential customer—\$75; or
- b) if the participating customer is a business customer—\$120.

Relevant quarterly amount, for a participating customer, means:

- a) if the participating customer is a residential customer—\$18.75; or
- b) if the participating customer is a business customer—\$30.

Other retail fees and charges

A retailer may charge its Standard Contract Customers the following:

- (a) if, at a customer's request, the retailer provides historical billing data which is more than two years old:
 - a maximum of **\$30**
- (b) retailer's administration fee for a dishonoured payment:
 - a maximum of **\$15**
- (c) financial institution fee for a dishonoured payment:
 - a maximum of **the fee incurred by the retailer**
- (d) in addition to the applicable tariff, an additional amount in accordance with a program or scheme for the purchase of electricity from renewable or environmentally-friendly sources (whether or not that additional amount is calculated on the basis of the customer's electricity usage), but only if:
 - (i) the customer voluntarily participates in such program or scheme;
 - (ii) the additional amount is payable under the program or scheme; and
 - (iii) the retailer gives the customer prior written notice of any change to the additional amount payable under the program or scheme.

In the absence of a notified price, a retailer may charge a customer for the provision of distribution entity alternate control services at the prices regulated by the Australian Energy Regulator for those services, on a cost pass through basis. These charges may be applied to a customer's bill in addition to the notified prices contained in this Tariff Schedule.

Concessional application

Tariff 11, Tariff 12A and Tariff 14 are also available to customers where they satisfy the additional criteria set out in any one of **1, 2 or 3**, below:

- 1.** Separately metered installations where all electricity used is in connection with the provision of a Meals-on-Wheels

service, or for the preparation and serving of meals to the needy and for no other purpose.

2. Residential institutions:

(a) where the total installation, or that part supplied and separately metered, must be domestic residential (i.e. it must include the electricity usage of the cooking, eating, sleeping and bathing areas which are associated with the residential usage). Medical facilities, e.g. an infirmary, which are part of the complex may be included; and

(b) that are:

(i) a deductible gift recipient under section 30-227(2) of the *Income Tax Assessment Act 1997* to which donations of \$2.00 and upwards are tax deductible; and

(ii) a non-profit organisation that:

A. imposes no scheduled charge on the residents for the services or accommodation that is provided (i.e. organisations that provide emergency accommodation facilities for the needy); or

B. if scheduled charges are made for the services or accommodation provided, then all residents must be pensioners or, if not pensioners, persons eligible for subsidised care under the *Aged Care Act 1997* or the *National Health Act 1953*.

3. Organisations providing support and crisis accommodation which:

(a) meet the eligibility criteria of the Specialist Homelessness Services administered by the State Department of Housing and Public Works; and

(b) are a deductible gift recipient under section 30-227(2) of the *Income Tax Assessment Act 1997* to which donations of \$2.00 and upwards are tax deductible.

Part 2—Standard tariffs

These tariffs are applicable subject to the matters set out in Part 1.

Small customer tariffs

Tariff	Description	Charge type	Rate	Unit
11	Residential flat-rate primary tariff	Usage	21.756	c/kWh
		Daily supply charge	90.676	c
12A	Residential seasonal time-of-use primary tariff	Usage – Peak (Summer 3pm-9:30pm)	55.966	c/kWh
		Usage – All other times	19.084	c/kWh
		Daily supply charge	75.091	c
12B	Residential time-of-use primary tariff	Usage: Peak (4pm – 9pm)	28.998	c/kWh
		Day (9am – 4pm)	17.039	c/kWh
		Night (all other times)	18.859	c/kWh
		Daily supply charge	93.112	c
14	Residential seasonal time-of-use monthly demand primary tariff. <i>Peak daily demand</i> is the average of the 13 half-hourly demand recordings for each day from 3:00pm to 9:30pm during Summer. <i>Off-peak daily demand</i> is the average of the 13 half-hourly demand recordings for each day from 3:00pm to 9:30pm during all other times. <i>Peak chargeable demand</i> is the average of the four highest peak daily demands in the month. <i>Off-peak chargeable demand</i> is the greater of the average of the four highest off-peak daily demands in the month, or 3kW.	Chargeable demand – Peak	51.689	\$/kW
		Chargeable Demand – Off peak	7.423	\$/kW
		Usage	15.505	c/kWh
		Daily supply charge	47.434	c
14A	Residential time-of-use monthly demand primary tariff.	Demand: Peak (4pm – 9pm)	2.610	\$/kW
		All other times	0.0	\$/kW
		Usage	19.401	c/kWh
		Daily supply charge	91.852	c

Tariff	Description	Charge type	Rate	Unit
14B	Residential time-of-use monthly demand primary tariff.	Demand:		
		Peak (4pm – 9pm)	7.630	\$/kW
		All other times	0.0	\$/kW
		Usage	16.540	c/kWh
		Daily supply charge	91.852	c
20	Small business flat-rate primary tariff.	Usage	23.258	c/kWh
		Daily supply charge	128.266	c
20A	Small business inclining-band primary tariff.	Usage	23.258	c/kWh
		Daily supply charge:		
		Band 1	128.266	c
		Band 2	157.771	c
		Band 3	187.381	c
		Band 4	216.886	c
		Band 5	246.391	c
22A	Small business seasonal time-of-use primary tariff.	Usage – Peak (Summer 10am–8pm weekdays)	54.496	c/kWh
		Usage – All other times	21.777	c/kWh
		Daily supply charge	118.338	c
22B	Small business time-of-use inclining-band primary tariff.	Usage:		
		Peak (4pm – 9pm weekdays)	30.996	c/kWh
		Day (9am – 4pm)	19.602	c/kWh
		Night (all other times)	22.448	c/kWh
		Daily supply charge:		
		Band 1	128.266	c
		Band 2	157.771	c
		Band 3	187.381	c
		Band 4	216.886	c
		Band 5	246.391	c

Tariff	Description	Charge type	Rate	Unit
24	Small business seasonal time-of-use monthly demand primary tariff. <i>Peak daily demand</i> is the average of the 20 half-hourly demand recordings for each weekday from 10:00am to 8:00pm during Summer. <i>Off-peak daily demand</i> is the average of the 20 half-hourly demand recordings for each weekday from 10:00am to 8:00pm during all other times. <i>Peak chargeable demand</i> is the average of the four highest peak daily demands in the month. <i>Off-peak chargeable demand</i> is the greater of the average of the four highest off-peak daily demands in the month, or 3kW.	Chargeable demand – Peak Chargeable Demand – Off peak Usage Daily supply charge	71.258 7.161 16.439 64.541	\$/kW \$/kW c/kWh c
24A	Small business time-of-use monthly demand primary tariff.	Demand: Peak (4pm – 9pm weekdays) All other times Usage Daily supply charge	2.239 0.0 22.064 126.586	\$/kW \$/kW c/kWh c
24B	Small business time-of-use monthly demand primary tariff.	Demand: Peak (4pm – 9pm weekdays) All other times Usage Daily supply charge	9.148 0.0 19.730 126.586	\$/kW \$/kW c/kWh c
31	Small customer flat-rate secondary tariff with interruptible supply.	Usage	14.932	c/kWh
33	Small customer flat-rate secondary tariff with interruptible supply.	Usage	16.331	c/kWh
34	Small business flat-rate primary tariff with interruptible supply.	Usage Daily supply charge	17.295 118.081	c/kWh c
41	Small business monthly demand primary tariff.	Demand Usage Daily supply charge	18.765 14.498 639.826	\$/kW c/kWh c

Large customer tariffs

Tariff	Description	Charge type	Rate	Unit
44	Large business monthly demand primary tariff Demand threshold 30 kW / 35 kVA.	Chargeable demand; or	26.142	\$/kW
		Chargeable demand	23.528	\$/kVA
		Usage	11.668	c/kWh
		Daily supply charge	4021.494	c
45	Large business monthly demand primary tariff Demand threshold 120 kW / 135 kVA.	Chargeable demand; or	20.768	\$/kW
		Chargeable demand	18.691	\$/kVA
		Usage	11.668	c/kWh
		Daily supply charge	13081.281	c
46	Large business monthly demand primary tariff Demand threshold 400 kW / 450 kVA.	Chargeable demand; or	17.034	\$/kW
		Chargeable demand	15.331	\$/kVA
		Usage	11.668	c/kWh
		Daily supply charge	34103.721	c
50	Large business seasonal time-of-use monthly demand primary tariff. Peak is Summer, being 10:00am to 8:00pm on Summer weekdays for determining chargeable demand, and all day each day for usage. Off-peak is all times in non-summer months for determining chargeable demand and usage. Peak demand threshold 20 kW. Off peak demand threshold 40 kW.	Peak chargeable demand	66.700	\$/kW
		Off-peak chargeable demand	10.495	\$/kW
		Peak usage	11.459	c/kWh
		Off-peak usage	13.532	c/kWh
		Daily supply charge	3368.897	c
50A	Large business time-of-use monthly demand primary tariff.	Demand: Peak (4pm – 9pm weekdays)	13.282	\$/kVA
		Excess	2.656	\$/kVA
		Usage	12.012	c/kWh
		Daily supply charge	15774.697	c

Tariff	Description	Charge type	Rate	Unit
51A	Large business high-voltage monthly demand primary tariff only for customers classified as CAC and supplied at 66kV.	Demand	3.039	\$/kVA
		Capacity	3.490	\$/kVA
		Usage	11.123	c/kWh
		Daily connection charge	5.903	\$/unit
		Daily supply charge	24821.461	c
51B	Large business high-voltage monthly demand primary tariff only for customers classified as CAC and supplied at 33kV.	Demand	3.148	\$/kVA
		Capacity	4.268	\$/kVA
		Usage	11.123	c/kWh
		Daily connection charge	5.903	\$/unit
		Daily supply charge	18290.861	c
51C	Large business high-voltage monthly demand primary tariff only for customers classified as CAC and supplied on an 11 or 22kV bus.	Demand	3.817	\$/kVA
		Capacity	4.926	\$/kVA
		Usage	11.123	c/kWh
		Daily connection charge	5.903	\$/unit
		Daily supply charge	17159.661	c
51D	Large business high-voltage monthly demand primary tariff only for customers classified as CAC and supplied on an 11 or 22kV line.	Demand	7.699	\$/kVA
		Capacity	9.571	\$/kVA
		Usage	11.123	c/kWh
		Daily connection charge	5.903	\$/unit
		Daily supply charge	16513.261	c
52A	Large business high-voltage seasonal time-of-use monthly demand primary tariff only for customers classified as CAC and supplied at 33 or 66kV. Chargeable demand is the maximum demand between 10:00am and 8:00pm Summer weekdays. Chargeable capacity excludes all demands occurring during the chargeable demand periods.	Chargeable demand	11.880	\$/kVA
		Chargeable capacity	5.988	\$/kVA
		Usage – Summer	10.765	c/kWh
		Usage – All other times	11.079	c/kWh
		Daily connection charge	5.903	\$/unit
		Daily supply charge	13846.861	c

Tariff	Description	Charge type	Rate	Unit
52B	Large business high-voltage seasonal time-of-use monthly demand primary tariff only for customers classified as CAC and supplied on an 11 or 22kV bus. Chargeable demand is the maximum demand between 10:00am and 8:00pm Summer weekdays. Chargeable capacity excludes all demands occurring during the chargeable demand periods.	Chargeable demand	44.748	\$/kVA
		Chargeable capacity	4.227	\$/kVA
		Usage – Summer	10.765	c/kWh
		Usage – All other times	11.079	c/kWh
		Daily connection charge	5.903	\$/unit
		Daily supply charge	13846.861	c
52C	Large business high-voltage seasonal time-of-use monthly demand primary tariff only for customers classified as CAC and supplied on an 11 or 22kV line. Chargeable demand is the maximum demand between 10:00am and 8:00pm Summer weekdays. Chargeable capacity excludes all demands occurring during the chargeable demand periods.	Chargeable demand	78.117	\$/kVA
		Chargeable capacity	7.749	\$/kVA
		Usage – Summer	10.765	c/kWh
		Usage – All other times	11.079	c/kWh
		Daily connection charge	5.903	\$/unit
		Daily supply charge	13846.861	c
53	Large business high-voltage monthly primary tariff only for customers classified as ICC.	Demand	3.039	\$/kVA
		Capacity	3.490	\$/kVA
		Usage	11.123	c/kWh
		Daily supply charge	24639.027	c
ICC site-specific tariff	Large business high-voltage monthly primary tariff only for customers classified as ICC, where: <ul style="list-style-type: none">the AER approved site-specific network charges are passed-through to customers andnon-network components are chargeable as defined in Part 2 of this Schedule.	AER approved site-specific network charges	Network charges	-
		Demand	0.173	\$/kVA
		Capacity	0.199	\$/kVA
		Usage	9.827	c/kWh
		Daily supply charge	2457.427	c
60A	Large business flat-rate primary tariff with interruptible supply.	Usage	19.042	c/kWh
		Daily supply charge	4021.494	c
60B	Large business flat-rate secondary tariff with interruptible supply.	Usage	19.042	c/kWh
		Daily supply charge	0.0	c

Unmetered supply tariffs

Tariff	Description	Charge type	Rate	Unit
71	Business flat-rate primary tariff for street lighting.	Usage	24.437	c/kWh
91	Business flat-rate primary tariff.	Usage	20.366	c/kWh

Part 3—Obsolete tariffs.

These tariffs are applicable subject to the matters set out in Part 1.

Tariff	Description	Charge type	Rate	Unit
20 (large)	Obsolete large business flat-rate primary tariff. Scheduled phase-out date: 1 July 2021	Usage	37.595	c/kWh
		Daily supply charge	76.858	c
21	Obsolete business declining-block primary tariff. Scheduled phase-out date: 1 July 2021	Usage – first 100 kWh/month	49.357	c/kWh
		Usage – next 9,900 kWh/month	46.374	c/kWh
		Usage – all remaining usage	35.303	c/kWh
		Minimum daily payment	72.631	c
22 (small and large)	Obsolete business time-of-use primary tariff. Scheduled phase-out date: 1 July 2021	Usage – 7am to 9pm weekdays	49.820	c/kWh
		Usage – all other times	17.543	c/kWh
		Daily supply charge	184.717	c
37	Obsolete business time-of-use primary tariff. Scheduled phase-out date: 1 July 2021	Usage – 4:30pm–10:30pm	54.544	c/kWh
		Usage – all other times	21.807	c/kWh
		Minimum daily payment	30.623	c
47	Obsolete large business high voltage monthly demand primary tariff. Demand threshold 400 kW Scheduled phase-out date: 1 July 2022	Chargeable demand	27.864	\$/kW
		Usage	12.446	c/kWh
		Daily supply charge	44689.726	c
48	Obsolete large business high voltage monthly demand primary tariff only for customers classified as CAC or ICC. Demand threshold 400 kW Scheduled phase-out date: 1 July 2022	Chargeable demand	28.822	\$/kW
		Usage	12.874	c/kWh
		Daily supply charge	46712.140	c

Tariff	Description	Charge type	Rate	Unit
62	Obsolete farming business time-of-use declining-block primary tariff. Scheduled phase-out date: 1 July 2021	Usage – 7am to 9pm weekdays:		
		first 10,000 kWh/month	46.516	c/kWh
		remaining	39.336	c/kWh
		Usage – all other times	16.448	c/kWh
		Daily supply charge	78.451	c
65	Obsolete irrigation business time-of-use primary tariff. Scheduled phase-out date: 1 July 2021	Usage – Peak (daily pricing period)	36.894	c/kWh
		Usage – all other times	20.321	c/kWh
		Daily supply charge	78.003	c
66	Obsolete irrigation business fixed annual dual-rate demand primary tariff. Scheduled phase-out date: 1 July 2021	Fixed charge (annual) – first 7.5kW	37.503	\$/kW
		Fixed charge (annual) – remaining kW	112.759	\$/kW
		Usage	19.338	c/kWh
		Daily supply charge	171.915	c

Part 4—Metering service charges

These charges are applicable subject to the matters set out in Part 1.

Large customer—type 1, 2, 3, 4 (advanced digital) meters

Description	Charge type	Rate	Unit
Standard asset customer (annual consumption 750MWh or less)	Daily metering charge	182.880	c
Standard asset customer (annual consumption greater than 750MWh)	Daily metering charge	217.109	c
Connection asset customer	Daily metering charge	430.155	c
Individually calculated customer	Daily metering charge	493.816	c

Small customer—all metering

Description	Charge Type	Rate	Unit
Primary tariff	Capital	7.045	c/day
	Non-capital	3.301	c/day
	Type 4A surcharge	16.022	c/day
Secondary tariff* (per tariff)	Capital	2.035	c/day
	Non-capital	0.980	c/day

* Where Tariff 33 is accessed as a primary tariff, primary tariff charges apply.

End of Tariff Schedule

*Aboriginal and Torres Strait Islander Land Holding Act 2013***NOTICE REGARDING OWNERSHIP OF STRUCTURAL IMPROVEMENTS ON LAND SUBJECT TO A GRANTED LEASE OR LEASE ENTITLEMENT UNDER THE 1985 LAND HOLDING ACT (No 01) 2015****Short Title**

1. This notice may be cited as the *Notice regarding ownership of structural improvements on land subject to a Granted Lease or Lease Entitlement under the 1985 Land Holding Act (No 01) 2015* and is made pursuant to section 61 of the *Aboriginal and Torres Strait Islander Land Holding Act 2013*.

Ownership of structural improvements [s.61 of the Act]

2. Notice is given by the housing chief executive under s.61 of the *Aboriginal and Torres Strait Islander Land Holding Act 2013* that—
 - 2.1 Lessee (Trustee Lease No 715636277) is the owner of the improvements located on 111 Yalu Street, Pormpuraaw (Lot 111 on SP270888)
 - 2.2 Lessee (Trustee Lease No 715636277) has no obligation to pay any further amount under the agreement or arrangement entered into under the *Land Holding Act 1985*
 - 2.3 The agreement or arrangement may be taken to be completed.

ENDNOTES

1. Made by the housing chief executive on 20 October 2020.
2. Published in the Gazette on 27 November 2020.
3. Not required to be laid before the Legislative Assembly.
4. The administering agency is the Department of Housing and Public Works.
5. File Reference – 2020/08.

*Acquisition of Land Act 1967***TAKING OF LAND NOTICE BY BUNDABERG REGIONAL COUNCIL (No 04) 2020****Short title**

1. This notice may be cited as the *Taking of Land Notice by Bundaberg Regional Council (No 04) 2020*

Land taken [s. 15D of the Act]

2. The land described in the Schedule is taken by Bundaberg Regional Council for road purposes and vests in Bundaberg Regional Council for an estate in fee simple for an estate in fee simple on and from 27 November 2020.

**SCHEDULE
Land Taken**

Lot 179 on SP318552 (to be registered in the Land Registry), area 1.767 ha, part of Title Reference 16165014.

ENDNOTES

1. Made by Bundaberg Regional Council on 25 November 2020
2. Published in the Gazette on 27 November 2020
3. Not required to be laid before the Legislative Assembly
4. The administering agency is the Department of Resources
5. File Reference RAS:MGB:390533

*Acquisition of Land Act 1967***TAKING OF LAND NOTICE BY BUNDABERG REGIONAL COUNCIL (No 05) 2020****Short title**

1. This notice may be cited as the *Taking of Land Notice by Bundaberg Regional Council (No 05) 2020*

Land taken [s. 15D of the Act]

2. The land described in the Schedule is taken by Bundaberg Regional Council for road purposes and vests in Bundaberg Regional Council for an estate in fee simple for an estate in fee simple on and from 27 November 2020.

**SCHEDULE
Land Taken**

Lot 178 on SP318553 (to be registered in the Land Registry), area 3216 m², part of Title Reference 16165013.

ENDNOTES

1. Made by Bundaberg Regional Council on 25 November 2020
2. Published in the Gazette on 27 November 2020
3. Not required to be laid before the Legislative Assembly
4. The administering agency is the Department of Resources
5. File Reference RAS:MGB:390546

*Education (General Provisions) Act 2006***STATE SCHOOL ENROLMENT MANAGEMENT PLAN
(State school EMP)**

In accordance with Chapter 8, Part 3, Section 170, of the *Education (General Provisions) Act 2006*, a State school EMP for the State school listed below has been prepared by a delegate of the Chief Executive of the Department of Education.

Region: North Coast
School: Gympie East State School

Copies of the State school EMPs are available for public inspection, without charge, during normal business hours at the department's head office and accessible on the department's website at <https://education.qld.gov.au/parents-and-carers/enrolment/management-plans/>.

*Police Service Administration Act 1990***DECLARATION OF POLICE ESTABLISHMENT**

I, Mike Condon, Assistant Commissioner for the Southern Police Region in the Queensland Police Service, pursuant to section 10.10 of the *Police Service Administration Act 1990*, hereby declare the following place to be a temporary police establishment:

A temporary police station at Unit JJ, Tangalooma Wild Dolphin Resort, Moreton Island and a temporary watchhouse at a marked Queensland Police Service Toyota Landcruiser Queensland Registration number 835XOX.

as from and including Friday 11 December 2020 to Wednesday 27 January 2021, inclusive.

Declaration made at Toowoomba in the said State of Queensland on 28 October 2020.

MIKE CONDON APM
ASSISTANT COMMISSIONER
SOUTHERN REGION

*Rural and Regional Adjustment Act 1994***NOTICE OF ADDITIONAL ELIGIBLE LOCAL GOVERNMENT AREAS**

I, John Lee, Acting Chief Executive of the Department of Tourism, Innovation and Sport make this notice under Schedule 18, section 6 of the *Rural and Regional Adjustment Regulation 2011*.

The local government areas listed below are eligible local government areas for the purposes of the COVID-19 Marine Tourism Rebate Scheme, in addition to those already listed in section 6 of that scheme.

Bundaberg Local Government Area
 Burdekin Local Government Area
 Cassowary Coast Local Government Area
 Cairns Local Government Area
 Cook Local Government Area
 Fraser Coast Local Government Area
 Gladstone Local Government Area
 Hinchinbrook Local Government Area
 Isaac Local Government Area
 Mackay Local Government Area

Signed at Brisbane, this 27th day of November 2020.

JOHN LEE
 Acting Chief Executive of the
 Department of Tourism, Innovation and Sport

**NOTIFICATION OF FORM UNDER
 GAMING MACHINE ACT 1991 AND LIQUOR ACT 1992****Approval of Form**

1. The following form has been revoked:

Form No	Version No	Form Heading
Form 31	Version: V4 2011	Form 31 – Site assessment for service station-fuel depot

Revoke effective from 19 October 2020

2. The following forms have been approved:

Form No	Version No	Form Heading
Form 82	Version: V6 July 2020	Form 82 – Application for liquor and gaming individual employees

Commencement date

The use of this form commence from the 16 November 2020

Form No	Version No	Form Heading
Form 20	Version: V8 November 2020	Application for detached bottle shop
Form 21	Version: V7 November 2020	Application to relocate a detached bottle shop

Commencement date

The use of these forms commence from the 24 November 2020

Form No	Version No	Form Heading
Form 23	Version: V6 March 2020	Application to alter, rebuild or change the premises

Commencement date

The use of this form commence from the 9 March 2020

Form No	Version No	Form Heading
Form 24	Version: V8 March 2020	Application to change the licensed area

Commencement date

The use of this form commence from the 9 March 2020

Form No	Version No	Form Heading
Form 11	Version: V4 July 2019	Notice of change of executive officer or secretary of body corporate

Commencement date

The use of this form commence from the 23 July 2019

3. Authorising Law

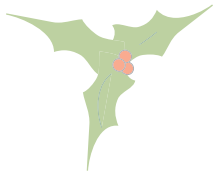
The law under which this form is approved for use are:

- Section 94 of the *Gaming Machine Act 1991*
- Section 105 of the *Liquor Act 1992*
- Section 48(3) of the *Acts Interpretation Act 1954*

4. Availability of forms

Copies of forms may be obtained from:

www.business.qld.gov.au or from the Office of Liquor and Gaming Regulation, 33 Charlotte Street, Brisbane Qld 4000 or by telephoning 13 QGOV (13 74 68).



Christmas and New Year

Dates and Closing Times for 2020-2021

Final gazette 2020 – published on Thursday 24 December 2020

Submission deadlines:

- **Vacancy appointments:** Submit by close of business Monday 21 December 2020
Final approval – before 3:00pm on Tuesday 22 December 2020
- **All other gazette notices:** Submit before 12 noon on Tuesday 22 December 2020
Final approval – by close of business Tuesday 22 December 2020



First gazette 2021 – published on Friday 8 January 2021

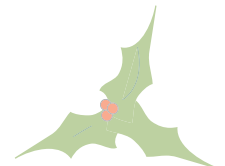
Submission deadlines:

- **Vacancy appointments:** Submit by close of business Tuesday 5 January 2021
Final approval – before 3:00pm on Wednesday 6 January 2021
- **All other gazette notices:** Submit before 12 noon on Wednesday 6 January 2021
Final approval – by close of business Wednesday 6 January 2021



If you have queries, please contact the Gazette Team:

gazette@hpw.qld.gov.au



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