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Queensland Government Gazette

EXTRAORDINARY

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FRIDAY 6 JUNE 2025

[No. 27

Department of Justice
Brisbane, 6 June 2025

The Honourable Justice Peter James Flanagan, Judge of Appeal, Supreme Court of Queensland, Acting Governor, acting by and with the advice of the Executive Council, has approved under section 59 of the *Constitution of Queensland 2001*, that each of the undermentioned persons be appointed, by Commission, as a Judge of the District Court of Queensland on and from the date of commencement as shown-

Name	Date of Commencement
Ms Sarah Farnden KC	9 June 2025
Ms Dominique Grigg	23 June 2025

DEB FRECKLINGTON MP
Attorney-General and Minister for Justice
and Minister for Integrity

Department of Justice
Brisbane, 6 June 2025

Under section 5 of the *Magistrates Act 1991*, the Honourable Justice Peter James Flanagan, Judge of Appeal, Supreme Court of Queensland, Acting Governor, acting by and with the advice of the Executive Council, has approved that the undermentioned person be appointed as a magistrate on and from the date shown in the column titled 'Start Date'-

Name	Start date	First Place		Next Place	
		Place	Period	Place	Period
Peter Kuskie	6 June 2025	Rockhampton	One year	Rockhampton	One year

- the place where the abovementioned person is first to constitute a Magistrates Court shall be the place shown opposite their name in the column titled 'First Place';
- the period for which the abovementioned person is first to constitute a Magistrates Court at the place shown opposite their name in the column titled 'First Place' shall be the period shown opposite their name in the column titled 'First Place';
- the place where the abovementioned is next to constitute a Magistrates Court shall be the place shown opposite their name in the column titled 'Next Place'; and
- the period for which the abovementioned person is next to constitute a Magistrates Court at the place shown opposite their name in the column titled 'Next Place' shall be the period shown opposite their name in the column titled 'Next Place'.

DEB FRECKLINGTON MP
Attorney-General and Minister for Justice
and Minister for Integrity

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FRIDAY 6 JUNE 2025

[No. 28

**FEED-IN TARIFF FOR EXPORTED SOLAR PHOTOVOLTAIC (PV) ELECTRICITY IN REGIONAL
QUEENSLAND**

Electricity Act 1994

Pursuant to section 94 of the *Electricity Act 1994* (the Electricity Act) and the Direction Notice from the Treasurer, Minister for Energy and Minister for Home Ownership (dated 19 December 2024) issued under section 93 of the Electricity Act, I hereby state that the Queensland Competition Authority decided that on and from 1 July 2025 to 30 June 2026, the feed-in tariff, as defined in section 92 of the Electricity Act, is 8.660 cents per kilowatt hour.

Dated this 6th day of June 2025

Professor Flavio Menezes
Queensland Competition Authority

*Electricity Act 1994***RETAIL ELECTRICITY PRICES FOR STANDARD CONTRACT CUSTOMERS**

This Gazette notice replaces the Retail Electricity Prices for Standard Contract Customers notice dated 7 June 2024.

The notified prices are the prices decided under section 90(1) of the *Electricity Act 1994* (the Electricity Act).

A retailer must charge its Standard Contract Customers, as defined in the Electricity Act, the notified prices subject to the provisions of sections 91, 91A and 91AA of the Electricity Act and section 22A, Division 12A of Part 2 of the *National Energy Retail Law (Queensland)* (the NERL (Qld)).

Pursuant to the Certificate of Delegation from the Treasurer, Minister for Energy and Minister for Home Ownership (dated 19 December 2024) and sections 90 and 90AB of the Electricity Act, I hereby state that the Queensland Competition Authority decided that, on and from 1 July 2025, the notified prices are the applicable prices set out in the attached Tariff Schedule.

As required by section 90AB(4) of the Electricity Act, the notified prices are exclusive of the goods and services tax ('GST') payable under the *A New Tax System (Goods and Services Tax) Act 1999* (Cth) (the GST Act).

Dated this 6th day of June 2025.

Flavio Menezes, Chair
Queensland Competition Authority

TARIFF SCHEDULE

Part 1 — Application

A) APPLICATION OF THIS SCHEDULE – GENERAL

This Tariff Schedule applies to all Standard Contract Customers in Queensland other than those in the Energex distribution area.

Definitions of customers and their types are those set out in the *Electricity Act 1994 (Queensland)* (the Electricity Act) and the *National Energy Retail Law (Queensland)* (the NERL (Qld)). Unless otherwise defined, the terminology used in this Tariff Schedule is intended to be consistent with the energy laws.

B) APPLICATION OF TARIFFS

General

Any reference to a tariff is a reference to a retail tariff in the Tariff Schedule unless otherwise explicitly stated in the Tariff Schedule.

Distribution entities may have specific eligibility criteria in addition to retail tariff eligibility requirements set out in the Tariff Schedule, e.g. the types of loads and how they are connected to interruptible supply tariffs. Retailers will advise customers of any applicable distribution entity requirements upon tariff assignment or customer request. However, retailers must not pass through to customers the default network tariff assignment criteria.

Additional customer descriptions:

- A *Connection Asset Customer (CAC)* is a large business customer who is not an ICC and is connected to the distribution network at a minimum nominal voltage of 11 kV, as classified by the distribution entity.
- An *Individually Calculated Customer (ICC)* is a large business customer who is connected to the distribution network at a minimum nominal voltage of 33 kV, as classified by the distribution entity. At the discretion of the distribution entity, a customer taking supply at a minimum of 11 kV may be classified as an ICC where there are no higher voltages available from the bulk supply point.

CAC or ICC customers can only access tariffs where specifically stated in the tariff description. As a transitional measure, if a customer is on an ICC tariff as at 30 June 2025 and that customer does not meet the customer description for an ICC, that customer may remain on an ICC tariff until 30 June 2026.

Emergency is as defined in the *National Energy Retail Rules* as applied in Queensland.

The *QECMM (Queensland Electricity Connection and Metering Manual)* as required in the *Metrology Procedure: Part A, National Electricity Market*, or similar document setting out the minimum requirements for connection of supply to customer premises as intended by the QECMM.

MI means the unique identification number applicable to the point at which a premises is connected to a distribution entity's network. For premises connected to the National Electricity Market this is the National Metering Identifier (NMI), and for other premises is the unique identifier allocated by the distribution entity.

An *MI exclusive* tariff cannot be used in conjunction with any other continuous supply primary tariff at that MI. All large

customer tariffs are MI exclusive tariffs unless otherwise stated.

A retailer must assign the applicable *default tariff* to a small customer in the event the small customer does not nominate a tariff when they become a Standard Contract Customer of the retailer except where any existing metering configuration at the MI is for a primary interruptible supply tariff, in which case the small customer must expressly nominate a suitable primary tariff. Such assignment does not alter a small customer's ability to access other tariffs in the event the small customer requests assignment to another tariff.

The default tariff is:

- For residential customers—Tariff 11
- For small business customers—Tariff 20.

A *primary* tariff is the tariff that reflects the principal purpose of use of electricity at the premises or the majority of the load, and is capable of existing by itself against a MI.

Small business customers can access primary residential tariffs providing the nature of all use on the tariff is consistent with the tariff requirements (refer below for *concessional application* of primary residential tariffs), and is in conjunction with a primary business tariff (Tariff 20, 22B, 22C, 22D, 22E, 24A, 24C, 34, 62A, 65A or 66A) at the same MI.

Primary residential tariffs are also applicable to electricity used in separately metered common sections of residential premises consisting of more than one living unit, but cannot be used in conjunction with another primary residential tariff at the same MI.

A *secondary* tariff is any tariff that is not a primary tariff, and can be accessed only when it is in conjunction with a primary tariff at the same MI.

A *seasonal* tariff is any tariff for which charges vary depending on the month the charge applies. Seasonal tariffs can also include time-of-use based charges.

A *time-of-use* tariff is any tariff for which charges vary depending on the time of day.

Any reference in this Tariff Schedule to a time is a reference to Australian Eastern Standard Time.

Weekdays mean Monday to Friday including public holidays.

Summer is the months of December to February inclusive.

A *daily supply charge* is a fixed amount charged to cover the costs of maintaining electricity supply to a premises, including the costs associated with the provision of equipment (for large customers, excluding metering and associated services) and general administration. Retailers may use different terms for this charge, for example: Service Charge, Service Fee, Service to Property Charge etc.

A *connection charge* reflects the value of the customer's dedicated connection assets and whether these assets were paid for upfront by the customer. The number of connection units allocated to an MI is as advised by the distribution entity.

Demand is the average rate of use of electricity over a 30-minute period as recorded in kilowatts (kW) on the associated metering, or as recorded or calculated in kilovolt-amperes (kVA) using data recorded on the associated metering.

No adjustment to import demand is made for export to the distribution network.

Maximum demand is the highest demand during the charging period of the particular tariff as identified by the tariff description. Unless otherwise stated, the maximum demand is the value on which demand charges are based.

For large customer tariffs in Part 2 listing charge parameter options in both kW and kVA, the applicable charging parameter is to be kVA except for:

- MI with type 6 metering – kW;
- MI where type 6 metering is replaced with type 1 to 4 metering due to fault, age, distributor initiated customer reclassification, or other action not initiated by the customer – kW or kVA at the customer's choice until the first anniversary of the type 6 meter replacement, and kVA from that time;
- MI with type 1 to 4 metering and the tariff assigned to that MI changes from an obsolete tariff to a standard tariff – kW or kVA at the customer's choice until the first anniversary of the tariff change, and kVA from that time.

Once a retailer applies the kVA demand charging parameter to an MI, a kW demand charging parameter can no longer be applied to the MI unless otherwise permitted by energy law.

A *demand threshold* is the demand value below which demand charges for a tariff do not apply for billing purposes. Where a demand threshold applies, the chargeable demand is the greater of the maximum demand less the demand threshold, or zero.

Authorised demand is the maximum demand permitted to be imported from, or exported to the network, and is specific to each MI. The value is generally established by agreement between the customer and distribution entity.

Excess demand for the billing period is the greater of the maximum demand outside the peak demand window minus the maximum demand during the peak demand window, or zero.

Capacity is a demand-based measure of the network supply capability reserved for a customer. Unless otherwise stated, the capacity charge is the greater of the authorised demand, or actual maximum demand.

Bus customers are those taking supply via direct connection to the distribution entity's zone substation or similar as advised by the distribution entity.

Line customers are those taking supply via direct connection to the distribution entity's high voltage electrical wires, cabling, or similar as advised by the distribution entity.

Continuous supply standard tariffs

Tariff 11

This tariff shall not apply in conjunction with any other primary residential tariff.

Tariff 20

This tariff shall not apply in conjunction with any other primary business tariff.

Tariff 43

This tariff is only available to large business customers with basic metering (type 6) where that metering is not capable of measuring electricity usage under an alternative applicable standard tariff.

Tariff 49

This tariff is only available to large business customers with monthly peak demand greater than 120 kVA and consumption less than 160 MWh per annum.

Interruptible supply standard tariffs

General

The retailer will arrange the provision of load control equipment on a similar basis to provision of the required revenue metering.

Where a customer's aggregate load that is connected to an interruptible supply tariff exceeds 20 amperes per phase, additional load control equipment must be installed in accordance with the QECMM. Such equipment must be installed at the customer's expense.

Availability of supply

Tariff 31

Supply will be available for a minimum of 8 hours per day for customers connected to the Ergon Energy network, and 5 hours per day for customers connected to the Essential Energy network, but could be less subject to network operational requirements. Times when supply is available is subject to variation at the absolute discretion of the distribution entity.

Tariff 33

Supply will be available for a minimum of 16 hours per day for customers connected to the Ergon Energy network, and 10 hours per day for customers connected to the Essential Energy network, but could be less subject to network operational requirements. Times when supply is available is subject to variation at the absolute discretion of the distribution entity.

Tariffs 34, 60A and 60B

These tariffs are not available to customers connected to the Essential Energy network within Queensland.

Supply will be available for a minimum of 18 hours per day for customers connected to the Ergon Energy network, but could be less subject to network operational requirements. Times when supply is available is subject to variation at the absolute discretion of the distribution entity.

Changes to connected load

Customers must notify their retailer of any change of more than 30 kW to the load connected to its interruptible supply tariff, including if the change is a reduction.

Other access requirements

Tariffs 34 and 60A

These tariffs shall not apply in conjunction with any other tariff.

Tariffs 60A and 60B

These tariffs are only available in areas where the distribution entity's standard load control signalling operates. Access to the tariffs may be subject to a network impact assessment by the distribution entity supporting customer access.

Electrical equipment connected to secondary interruptible supply tariffs

These tariffs are applicable where there is no provision to supply electrical equipment, or any specified part of electrical equipment, that is connected to a secondary interruptible supply tariff via another tariff (e.g. via a change-over switch to a continuous supply tariff), and electricity supply is:

- connected to electric vehicle supply equipment (residential customers only), or pool filtration or sanitation systems via a general purpose socket-outlet specifically labelled to indicate that it is connected to an

interruptible supply tariff; or

- (b) permanently connected to electric or heat pump storage water heaters, boost elements of solar water heaters, electric vehicle supply equipment, pool filtration or sanitation systems, pumping or irrigation equipment, battery energy storage systems, solar power systems, or other appliances (e.g. washing machines or dishwashers).

Where a part (e.g. a one-shot booster or circulating pump for a solar water heater) of electrical equipment connected to a secondary interruptible supply tariff is connected to another tariff, the part must be metered under and charged at the primary tariff of the premises concerned, or if more than one primary tariff exists, the tariff applicable to general power usage at the premises.

Unmetered supply standard tariffs

Tariff 71

Street lighting customers as defined in Queensland legislative instruments, are State or local government agencies for street lighting loads.

Street lights are deemed to illuminate the following types of roads:

- *Local government* controlled roads comprising land that is:
 - (a) dedicated to public use as a road; or
 - (b) developed for (or has as one of its main uses) the driving or riding of motor vehicles and is open to, or used by, the public; or
 - (c) a footpath or bicycle path; or
 - (d) a bridge, culvert, ford, tunnel or viaduct,
 and excludes State-controlled roads and public thoroughfare easements; and
- *State-controlled roads* declared as such under the *Transport Infrastructure Act 1994* (Qld).

All usage will be determined in accordance with the metrology procedure.

Tariff 91

This tariff is only available to customers with small loads other than street lights as set out in the distribution entity's Approved Unmetered Supply Devices list (or equivalent document), and applies where:

- (a) the load pattern is predictable;
- (b) for the purposes of settlements, the load pattern (including load and on/off time) can be reasonably calculated by a relevant method set out in the metrology procedure; and
- (c) it would not be cost effective to meter the connection point taking into account:
 - (i) the small magnitude of the load;
 - (ii) the connection arrangements; and
 - (iii) the geographical and physical location.

Charges are based on usage determined by the retailer.

Charges for installation, maintenance and removal of supply to an unmetered installation may apply in addition to the charge for electricity supplied. These charges are not regulated.

Individually Calculated Customers

As an alternative to Tariff 53 set out in Part 2 of this Schedule, Standard Contract Customers classed as ICC can choose to be

supplied and billed by their retailer under the ICC site-specific tariff set out in Part 2 of this Schedule.

Obsolete tariffs

Limited-access obsolete tariffs

Small business customers can switch once to a *limited-access obsolete* tariff only if they have accessed the corresponding *discontinued* tariff as set out below at any time between 1 July 2017 and 30 June 2020:

Discontinued Tariff

Limited-access obsolete tariff

Tariff 62.....Tariff 62A

Tariff 65.....Tariff 65A

Tariff 66.....Tariff 66A

Any subsequent tariff change by the customer must be to an applicable standard tariff, and the customer can no longer access a limited-access obsolete tariff.

Obsolete tariffs

Obsolete tariffs can only be accessed by customers who are on the tariff at the date it becomes obsolete and continuously take supply under it.

The *scheduled phase-out date* is the date an obsolete tariff will be discontinued.

Tariffs 22B and 22C

The applicable daily supply charge for each customer's bill is determined by multiplying the customer's total average daily usage for all meter registers at the MI for the billing period by the number of days in the calendar year. Average daily usage is calculated on a pro rating basis having regard to the number of days in the billing period that supply was connected as expressly allowed or permitted by energy law. The applicable daily supply charge for the billing period is that which corresponds with the applicable annual usage Bands:

- Band 1 – up to 20,000 kWh/y
- Band 2 – 20,000 up to 40,000 kWh/y
- Band 3 – 40,000 up to 60,000 kWh/y
- Band 4 – 60,000 up to 80,000 kWh/y
- Band 5 – 80,000 kWh/y and above

Tariffs 44, 45 and 46

These tariffs can only be accessed by large business customers with type 1 to 4 metering.

Tariff 65A

The *daily pricing period* is a fixed 12-hour period as agreed between the retailer and the customer from the range 7.00am to 7.00pm; 7.30am to 7.30pm; or 8.00am to 8.00pm Monday to Sunday inclusive.

No alteration to the agreed daily pricing period is permitted until a period of twelve months has elapsed from the previous selection.

Tariff 66A

The fixed charge is determined by the larger of the connected motor capacity used for irrigation pumping, or 7.5 kW.

Any customer taking supply under this tariff who requests a temporary disconnection will not be reconnected unless an amount equivalent to the fixed charge that would have otherwise applied corresponding to the period of disconnection, has been paid.

Tariff changes

Discontinued or redesignated tariffs

Customers supplied under tariffs which have been discontinued or redesignated (whether by number, letter or name) on the date of the tariff being discontinued or redesignated, and whom have not notified their retailer of their preferred applicable standard tariff, will be transferred to an applicable standard tariff at the discretion of the retailer upon the tariff being discontinued or redesignated.

Seasonal time-of-use tariffs

Customers on seasonal time-of-use tariffs cannot change to another tariff less than one year from the application of the tariff to the customer's account unless expressly allowed or permitted by energy law.

Prorating of charges on bills

Where appropriate, charges on bills will be calculated on a pro rata basis having regard to the number of days in the billing cycle that supply was connected as expressly allowed or permitted by energy law. Retailers can advise customers of which charges on their bills are subject to prorating, and the methodology used.

Supply voltage

Tariffs can only be accessed by customers taking supply at *low voltage* as set out in the *Electricity Regulation 2006* unless specifically stated in the tariff description, or otherwise agreed with the retailer.

Metering**General**

Revenue metering is metering used for billing purposes. Appropriate revenue metering must be in place for each tariff at a MI, unless otherwise permitted by energy law. Meter wiring and equipment to house meters is the customer's responsibility and must be installed and maintained at the customer's expense.

All data used for billing purposes will be determined in accordance with the metrology procedure unless otherwise permitted by energy law. The use of data substitutes or estimates is permissible, where in accordance with energy law.

The *metrology procedure* is the metrology procedure as issued by the Australian Energy Market Operator, and as added to by the *Electricity Distribution Network Code (Queensland)*.

A *type 4A* meter is a type 4 advanced digital meter which has the remote communications functions disabled.

Charges for customer metering services regulated by the Australian Energy Regulator and levied by the distribution entity are:

- for large customers, not included in notified prices. These will be applied to customers with metering other than types 1 to 4, in addition to the applicable notified prices contained in this Tariff Schedule.
- for small customers, included in notified prices (except for distribution entity alternative control services for metering services in relation to solar PV) and cannot otherwise be charged to the customer.

Card-operated meter customers

If a customer is an excluded customer (as defined in section 23 of the *Electricity Act*), the distribution entity may at its absolute discretion agree with the relevant local government authority on behalf of the customer, and the customer's retailer, that the electricity used by the customer is to be measured and charged by means of a card-operated meter.

If, immediately prior to 1 July 2007, electricity being used by a customer at premises is being measured and charged by means of a card-operated meter, the electricity used at the premises may continue to be measured or charged by means of a card-operated meter.

Residential customers with card-operated meters can access Tariff 11 as their primary tariff, and Tariffs 31 and 33 as secondary tariffs.

Small business customers with card-operated meters can access Tariff 20 as their primary tariff.

Charges will be those as set out in Part 2 for the particular tariff.

Other retail fees and charges

A retailer may charge its Standard Contract Customers the following:

- if, at a customer's request, the retailer provides historical billing data which is more than two years old:
 - a maximum of **\$30**
- retailer's administration fee for a dishonoured payment:
 - a maximum of **\$15**
- financial institution fee for a dishonoured payment:
 - a maximum of **the fee incurred by the retailer**
- in addition to the applicable tariff, an additional amount in accordance with a program or scheme for the purchase of electricity from renewable or environmentally-friendly sources (whether or not that additional amount is calculated on the basis of the customer's electricity usage), but only if:
 - the customer voluntarily participates in such program or scheme;
 - the additional amount is payable under the program or scheme; and
 - the retailer gives the customer prior written notice of any change to the additional amount payable under the program or scheme.
- if the customer refuses telecommunications and a type 4A meter is installed at the customer's explicit voluntary choice:
 - a maximum of **\$49.86 per meter read**

In the absence of a notified price, a retailer may charge a customer for the provision of distribution entity alternative control services at the prices regulated by the Australian Energy Regulator, or as otherwise modified by energy law, for those services on a cost pass through basis. These charges may be applied to a customer's bill in addition to the notified prices contained in this Tariff Schedule.

Concessional application

Tariff 11 is also available to customers where they satisfy the additional criteria set out in any one of **1, 2 or 3**, below:

1. Separately metered installations where all electricity used is in connection with the provision of a Meals-on-Wheels service, or for the preparation and serving of meals to the needy and for no other purpose.

2. Residential institutions:

- where the total installation, or that part supplied and separately metered, must be domestic residential (i.e. it must include the electricity usage of the cooking, eating, sleeping and bathing areas which are associated with the

residential usage). Medical facilities, e.g. an infirmary, which are part of the complex may be included; and

(b) that are:

(i) a deductible gift recipient under section 30-227(2) of the *Income Tax Assessment Act 1997* to which donations of \$2.00 and upwards are tax deductible; and

(ii) a non-profit organisation that:

A. imposes no scheduled charge on the residents for the services or accommodation that is provided (i.e. organisations that provide emergency accommodation facilities for the needy); or

B. if scheduled charges are made for the services or accommodation provided, then all residents must be pensioners or, if not pensioners, persons eligible for subsidised care under the *Aged Care Act 1997* or the *National Health Act 1953*.

3. Organisations providing support and crisis accommodation which:

(a) have a service agreement for homelessness funding administered by the State; and

(b) are a deductible gift recipient under section 30-227(2) of the *Income Tax Assessment Act 1997* to which donations of \$2.00 and upwards are tax deductible.

Part 2—Standard tariffs

These tariffs are applicable subject to the matters set out in Part 1.

Small customer tariffs

Tariff	Description	Charge type	Rate	Unit
11	Residential flat-rate primary tariff	Usage	29.975	c/kWh
		Daily supply charge	153.493	c
12D	Residential time-of-use primary tariff	Usage:		
		Peak (4pm – 9pm)	41.556	c/kWh
		Day (11am – 4pm)	20.618	c/kWh
		Night (all other times)	25.486	c/kWh
		Daily supply charge	135.304	c
12E	Residential time-of-use primary tariff	Usage:		
		Peak (4pm – 9pm)	52.148	c/kWh
		Day (11am – 4pm)	7.022	c/kWh
		Night (all other times)	23.977	c/kWh
		Daily supply charge	135.304	c
14C	Residential time-of-use monthly demand primary tariff.	Demand:		
		Peak (4pm – 9pm)	7.759	\$/kW
		All other times	0.0	\$/kW
		Usage:		
		Peak (4pm – 9pm)	22.713	c/kWh
		Day (11am – 4pm)	20.618	c/kWh
		Night (all other times)	25.486	c/kWh
		Daily supply charge	115.151	c
20	Small business flat-rate primary tariff.	Usage	32.365	c/kWh
		Daily supply charge	182.788	c

Tariff	Description	Charge type	Rate	Unit
22D	Small business time-of-use primary tariff.	Usage:		
		Peak (5pm – 8pm weekdays)	49.946	c/kWh
		Day (11am – 1pm)	21.510	c/kWh
		Night (all other times)	29.053	c/kWh
		Daily supply charge	187.464	c
22E	Small business time-of-use primary tariff.	Usage:		
		Peak (5pm – 8pm weekdays)	59.802	c/kWh
		Day (11am – 1pm)	6.853	c/kWh
		Night (all other times)	27.330	c/kWh
		Daily supply charge	187.464	c
24C	Small business time-of-use monthly demand primary tariff.	Demand:		
		Peak (5pm – 8pm weekdays)	8.095	\$/kW
		All other times	0.0	\$/kW
		Usage:		
		Peak (5pm – 8pm weekdays)	23.348	c/kWh
		Day (11am – 1pm)	21.510	c/kWh
		Night (all other times)	29.053	c/kWh
		Daily supply charge	160.673	c
31	Small customer flat-rate secondary tariff with interruptible supply.	Usage	16.471	c/kWh
33	Small customer flat-rate secondary tariff with interruptible supply.	Usage	17.395	c/kWh
34	Small business flat-rate primary tariff with interruptible supply.	Usage	23.862	c/kWh
		Daily supply charge	160.673	c

Large customer tariffs

Tariff	Description	Charge type	Rate	Unit
43	Large business inclining-block primary tariff.	Usage:		
		up to 97,000 kWh per year	21.065	c/kWh
		all remaining usage	18.902	c/kWh
		Daily supply charge	5673.172	c

Tariff	Description	Charge type	Rate	Unit
44A	Large business monthly demand primary tariff. Demand threshold 35 kVA.	Chargeable demand	23.060	\$/kVA
		Usage	19.207	c/kWh
		Daily supply charge	5673.172	c
49	Large business time-of-use primary tariff.	Usage: Peak (5pm – 8pm weekdays)	41.569	c/kWh
		Day (11am – 1pm)	17.179	c/kWh
		Night (all other times)	36.691	c/kWh
		Daily supply charge	27289.156	c
50B	Large business time-of-use monthly demand primary tariff.	Demand: Peak (5pm – 8pm weekdays)	23.060	\$/kVA
		Day (11am – 1pm)	0.0	\$/kVA
		Night (all other times); or	8.532	\$/kVA
		Peak (5pm – 8pm weekdays)	25.622	\$/kW
		Day (11am – 1pm)	0.0	\$/kW
		Night (all other times)	9.480	\$/kW
		Usage: Peak (5pm – 8pm weekdays)	17.179	c/kWh
		Day (11am – 1pm)	17.179	c/kWh
		Night (all other times)	19.769	c/kWh
		Daily supply charge	5201.456	c
51A	Large business high-voltage monthly demand primary tariff only for customers classified as CAC and supplied at 66kV.	Demand	4.414	\$/kVA
		Capacity	3.586	\$/kVA
		Usage	15.057	c/kWh
		Daily connection charge	8.331	\$/unit
		Daily supply charge	25656.277	c
51B	Large business high-voltage monthly demand primary tariff only for customers classified as CAC and supplied at 33kV.	Demand	4.565	\$/kVA
		Capacity	4.679	\$/kVA
		Usage	15.057	c/kWh
		Daily connection charge	8.331	\$/unit

Tariff	Description	Charge type	Rate	Unit
		Daily supply charge	17103.977	c
51C	Large business high-voltage monthly demand primary tariff only for customers classified as CAC and supplied on an 11 or 22kV bus.	Demand	5.551	\$/kVA
		Capacity	5.266	\$/kVA
		Usage	15.057	c/kWh
		Daily connection charge	8.331	\$/unit
		Daily supply charge	14731.877	c
51D	Large business high-voltage monthly demand primary tariff only for customers classified as CAC and supplied on an 11 or 22kV line.	Demand	11.152	\$/kVA
		Capacity	9.431	\$/kVA
		Usage	15.057	c/kWh
		Daily connection charge	8.331	\$/unit
		Daily supply charge	13880.377	c
52D	Large business high-voltage time-of-use monthly demand primary tariff only for customers classified as CAC and supplied at 66 kV.	Time-of-use demand: Peak (5pm – 8pm weekdays)	6.088	\$/kVA
		Day (11am – 1pm)	0.0	\$/kVA
		Night (all other times)	3.653	\$/kVA
		Demand	2.302	\$/kW
		Usage	13.663	c/kWh
		Daily connection charge	8.331	\$/unit
		Daily supply charge	55404.277	c
52E	Large business high-voltage time-of-use monthly demand primary tariff only for customers classified as CAC and supplied at 33 kV.	Time-of-use demand: Peak (5pm – 8pm weekdays)	6.088	\$/kVA
		Day (11am – 1pm)	0.0	\$/kVA
		Night (all other times)	3.653	\$/kVA
		Demand	2.302	\$/kW
		Usage	13.663	c/kWh
		Daily connection charge	8.331	\$/unit
		Daily supply charge	29747.277	c

Tariff	Description	Charge type	Rate	Unit
52F	Large business high-voltage time-of-use monthly demand primary tariff only for customers classified as CAC and supplied on a bus connection.	Time-of-use demand:		
		Peak (5pm – 8pm weekdays)	13.442	\$/kVA
		Day (11am – 1pm)	0.0	\$/kVA
		Night (all other times)	8.066	\$/kVA
		Demand	2.302	\$/kW
		Usage	13.663	c/kWh
		Daily connection charge	8.331	\$/unit
		Daily supply charge	22630.977	c
52G	Large business high-voltage time-of-use monthly demand primary tariff only for customers classified as CAC and supplied on a line connection.	Time-of-use demand:		
		Peak (5pm – 8pm weekdays)	19.914	\$/kVA
		Day (11am – 1pm)	0.0	\$/kVA
		Night (all other times)	11.948	\$/kVA
		Demand	2.302	\$/kW
		Usage	13.663	c/kWh
		Daily connection charge	8.331	\$/unit
		Daily supply charge	20076.677	c
53	Large business high-voltage monthly primary tariff only for customers classified as ICC.	Demand	4.414	\$/kVA
		Capacity	3.586	\$/kVA
		Usage	15.057	c/kWh
		Daily supply charge	25442.947	c
ICC site-specific tariff	Large business high-voltage monthly primary tariff only for customers classified as ICC, where:	AER approved site-specific network charges	Network charges	-
		• the AER approved site-specific network charges are passed-through to customers and	Demand	0.252
			Capacity	0.204
		• non-network components are chargeable as defined in Part 2 of this Schedule.	Usage	12.560
			Daily supply charge	2877.547
60A	Large business flat-rate primary tariff with interruptible supply.	Usage	22.042	c/kWh
		Daily supply charge	5245.772	c
60B	Large business flat-rate secondary tariff with interruptible supply.	Usage	22.042	c/kWh

Unmetered supply tariffs

Tariff	Description	Charge type	Rate	Unit
71	Business flat-rate primary tariff for street lighting.	Usage	33.937	c/kWh
91	Business flat-rate primary tariff.	Usage	30.686	c/kWh

Part 3—Obsolete tariffs

These tariffs are applicable subject to the matters set out in Part 1.

Tariff	Description	Charge type	Rate	Unit
22B	Obsolete small business time-of-use inclining-band primary tariff. Scheduled phase-out date: 30 June 2026	Usage: Peak (4pm – 9pm weekdays) Day (9am – 4pm) Night (all other times) Daily supply charge: Band 1 Band 2 Band 3 Band 4 Band 5	44.496 26.085 38.128 168.569 200.006 231.443 263.084 294.621	c/kWh c/kWh c/kWh c c c c c
22C	Obsolete small business time-of-use inclining-band primary tariff. Scheduled phase-out date: 30 June 2026	Usage: Peak (4pm – 9pm weekdays) Day (9am – 4pm) Night (all other times) Daily supply charge: Band 1 Band 2 Band 3 Band 4 Band 5	56.515 12.125 37.942 168.569 200.006 231.443 263.084 294.621	c/kWh c/kWh c/kWh c c c c c
24A	Obsolete small business time-of-use monthly demand primary tariff. Scheduled phase-out date: 30 June 2026	Demand: Peak (4pm – 9pm weekdays) All other times Usage Daily supply charge	6.123 0.0 28.882 168.569	\$/kW \$/kW c/kWh c
44	Obsolete large business monthly demand primary tariff Demand threshold 30 kW / 35 kVA. Scheduled phase-out date: 30 June 2026	Chargeable demand; or Chargeable demand Usage Daily supply charge	29.473 26.524 19.093 4730.570	\$/kW \$/kVA c/kWh c
45	Obsolete large business monthly demand primary tariff Demand threshold 120 kW / 135 kVA. Scheduled phase-out date: 30 June 2026	Chargeable demand; or Chargeable demand Usage Daily supply charge	29.196 26.276 19.100 15072.466	\$/kW \$/kVA c/kWh c

Tariff	Description	Charge type	Rate	Unit
46	Obsolete large business monthly demand primary tariff	Chargeable demand; or	28.589	\$/kW
	Demand threshold 400 kW / 450 kVA.	Chargeable demand	25.730	\$/kVA
	Scheduled phase-out date: 30 June 2026	Usage	18.607	c/kWh
		Daily supply charge	39472.650	c
50	Obsolete large business seasonal time-of-use monthly demand primary tariff.	Peak chargeable demand	85.039	\$/kW
	Peak is Summer, being 10:00am to 8:00pm on Summer weekdays for determining chargeable demand, and all day each day for usage.	Off-peak chargeable demand	12.535	\$/kW
		Peak usage	16.440	c/kWh
		Off-peak usage	22.926	c/kWh
	Off-peak is all times in non-summer months for determining chargeable demand and usage.	Daily supply charge	4211.608	c
	Peak demand threshold 20 kW. Off peak demand threshold 40 kW. Scheduled phase-out date: 30 June 2026			
50A	Obsolete large business time-of-use monthly demand primary tariff.	Demand: Peak (4pm – 9pm weekdays)	18.878	\$/kVA
	Scheduled phase-out date: 30 June 2026	Excess	1.957	\$/kVA
		Usage	19.694	c/kWh
		Daily supply charge	19091.094	c
52A	Obsolete large business high-voltage seasonal time-of-use monthly demand primary tariff only for customers classified as CAC and supplied at 33 or 66kV.	Chargeable demand	17.535	\$/kVA
		Chargeable capacity	7.026	\$/kVA
		Usage – Summer	13.816	c/kWh
	Chargeable demand is the maximum demand between 10:00am and 8:00pm Summer weekdays.	Usage – All other times	19.135	c/kWh
	Chargeable capacity excludes all demands occurring during the chargeable demand periods.	Daily connection charge	7.876	\$/unit
	Scheduled phase-out date: 30 June 2026	Daily supply charge	11727.524	c

Tariff	Description	Charge type	Rate	Unit
52B	Obsolete large business high-voltage seasonal time-of-use monthly demand primary tariff only for customers classified as CAC and supplied on an 11 or 22kV bus. Chargeable demand is the maximum demand between 10:00am and 8:00pm Summer weekdays. Chargeable capacity excludes all demands occurring during the chargeable demand periods. Scheduled phase-out date: 30 June 2026	Chargeable demand	55.956	\$/kVA
		Chargeable capacity	5.041	\$/kVA
		Usage – Summer	13.816	c/kWh
		Usage – All other times	19.135	c/kWh
		Daily connection charge	7.876	\$/unit
		Daily supply charge	11727.524	c
52C	Obsolete large business high-voltage seasonal time-of-use monthly demand primary tariff only for customers classified as CAC and supplied on an 11 or 22kV line. Chargeable demand is the maximum demand between 10:00am and 8:00pm Summer weekdays. Chargeable capacity excludes all demands occurring during the chargeable demand periods. Scheduled phase-out date: 30 June 2026	Chargeable demand	66.448	\$/kVA
		Chargeable capacity	9.011	\$/kVA
		Usage – Summer	13.816	c/kWh
		Usage – All other times	19.135	c/kWh
		Daily connection charge	7.876	\$/unit
		Daily supply charge	11727.524	c
62A	Limited-access obsolete small business time-of-use declining-block primary tariff. Scheduled phase-out date: 30 June 2026	Usage – 7am to 9pm weekdays:		
		first 10,000 kWh/month	77.609	c/kWh
		remaining	64.947	c/kWh
		Usage – all other times	24.582	c/kWh
		Daily supply charge	400.277	c
65A	Limited-access obsolete small business time-of-use primary tariff. Scheduled phase-out date: 30 June 2026	Usage – Peak (daily pricing period)	60.811	c/kWh
		Usage – all other times	31.505	c/kWh
		Daily supply charge	400.277	c

Tariff	Description	Charge type	Rate	Unit
66A	Limited-access obsolete small business fixed dual-rate demand primary tariff. Scheduled phase-out date: 30 June 2026	Fixed charge (monthly) – first 7.5kW	4.530	\$/kW
		Fixed charge (monthly) – remaining kW	13.675	\$/kW
		Usage	29.701	c/kWh
		Daily supply charge	400.277	c

Part 4—Metering service charges

These charges are applicable subject to the matters set out in Part 1.

Large customer—type 1, 2, 3, 4 (advanced digital) meters

Description	Charge type	Rate	Unit
Standard asset customer (annual consumption 750MWh or less)	Daily metering charge	216.644	c
Standard asset customer (annual consumption greater than 750MWh)	Daily metering charge	260.065	c
Connection asset customer	Daily metering charge	428.707	c
Individually calculated customer	Daily metering charge	374.767	c

End of Tariff Schedule



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FRIDAY 6 JUNE 2025

[No. 29

Queensland



Constitution of Queensland 2001

PROCLAMATION

I, HELEN PATRICIA BOWSKILL, Chief Justice of Queensland, acting under section 41 of the *Constitution of Queensland 2001*, having previously taken the prescribed oaths, have today assumed the administration of the Government of the State as Acting Governor because Her Excellency the Honourable Dr Jeannette Rosita Young AC PSM, Governor, is absent from the State.

[L.S.]

HELEN PATRICIA BOWSKILL
Acting Governor

Signed and sealed on 6 June 2025.

By Command

David Crisafulli

God Save the King

ENDNOTES

1. Made by the Acting Governor on 6 June 2025.
2. Published in an Extraordinary Government Gazette on 6 June 2025.
3. The administering agency is the Department of the Premier and Cabinet.

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MONDAY 9 JUNE 2025

[No. 30

Queensland



Constitution of Queensland 2001

PROCLAMATION

I, DR JEANNETTE ROSITA YOUNG AC PSM, Governor, acting under section 41 of the *Constitution of Queensland 2001*, have today resumed the administration of the Government of the State.

[L.S.]

DR JEANNETTE ROSITA YOUNG AC PSM
Governor

Signed and sealed on 9 June 2025.

By Command

David Crisafulli

God Save the King

ENDNOTES

1. Made by the Governor on 9 June 2025.
2. Published in an Extraordinary Government Gazette on 9 June 2025.
3. The administering agency is the Department of the Premier and Cabinet.

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Queensland Government Gazette

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WEDNESDAY 11 JUNE 2025

[No. 31

NOTICE OF MINISTERIAL INFRASTRUCTURE DESIGNATION MADE UNDER THE *PLANNING ACT 2016*

I, the Honourable Jarrod Bleijie MP, Deputy Premier, Minister for State Development, Infrastructure and Planning and Minister for Industrial Relations, give notice that under section 38 of the *Planning Act 2016*, I made a Ministerial Infrastructure Designation (MID) for Affordable Housing, 32 Hertford Street, Upper Mount Gravatt on 25 May 2025.

The MID will take effect from 11 June 2025.

Description of the designated premises

The MID applies to premises located at 32 Hertford Street, Upper Mount Gravatt, QLD, 4122, formally described as Lot 23 on RP213849.

Type of infrastructure for which the premises were designated
The infrastructure is described under Schedule 5, Part 2 of the *Planning Regulation 2017*, as:

- Item 13: housing that is provided as part of a program, funded by the State, for providing social or affordable housing.

Requirements included in the MID

The MID includes requirements in relation to the location and scale of the development, stormwater management, flood management, car parking, active transport, external works/upgrades, waste collection, design/built form, finished site/ground levels, fencing, landscaping, communal open space, lighting, refuse and plant screening, construction management, information signage, servicing, geotechnical conditions and acid sulfate soils.

Further information

A copy of the MID decision notice, including the noted requirements and a summary of how I have considered submissions, can be obtained at:

<https://planning.statedevelopment.qld.gov.au/planning-framework/infrastructure-planning/ministerial-infrastructure-designations>.

For further information, please contact the Infrastructure Designations team at infrastructuredesignation@dsdilgp.qld.gov.au or phone 1300 967 433.

JARROD BLEIJIE MP
DEPUTY PREMIER

Minister for State Development, Infrastructure and Planning
Minister for Industrial Relations

NOTICE OF MINISTERIAL INFRASTRUCTURE DESIGNATION MADE UNDER THE *PLANNING ACT 2016*

I, the Honourable Jarrod Bleijie MP, Deputy Premier, Minister for State Development, Infrastructure and Planning and Minister for Industrial Relations, give notice that under section 38 of the *Planning Act 2016*, I made a Ministerial Infrastructure Designation (MID) for social housing at Juniper Court, Beenleigh on 25 May 2025.

The MID will take effect from 11 June 2025.

Description of the designated premises

The MID applies to premises located at 6 Juniper Court, Beenleigh QLD 4207, formally described as Lot 2 RP131870.

Type of infrastructure for which the premises were designated
The infrastructure is described under Schedule 5, Part 2 of the *Planning Regulation 2017*, as:

- Item 13: housing that is provided as part of a program, funded by the State, for providing social or affordable housing
- Item 16: social or affordable housing that is provided by a registered provider or a registered entity under the *Australian Charities and Not-for-profits Commission Act 2012* (Cwlth).

Requirements included in the MID

The MID includes requirements in relation to the location and scale of the development, stormwater management, car parking, active transport, waste collection, external works/upgrades, design/built form, landscaping, communal open space, acoustic attenuation, lighting, refuse and plant screening, construction management, information signage, servicing, geotechnical conditions and acid sulfate soils.

Further information

A copy of the MID decision notice, including the noted requirements and a summary of how I have considered submissions, can be obtained at:

<https://planning.statedevelopment.qld.gov.au/planning-framework/infrastructure-planning/ministerial-infrastructure-designations>.

For further information, please contact the Infrastructure Designations team at infrastructuredesignation@dsdilgp.qld.gov.au or phone 1300 967 433.

JARROD BLEIJIE MP
DEPUTY PREMIER

Minister for State Development, Infrastructure and Planning
Minister for Industrial Relations

**NOTICE OF MINISTERIAL INFRASTRUCTURE DESIGNATION
MADE UNDER THE *PLANNING ACT 2016***

I, the Honourable Jarrod Bleijie MP, Deputy Premier, Minister for State Development, Infrastructure and Planning and Minister for Industrial Relations, give notice that under section 38 of the *Planning Act 2016*, I made a Ministerial Infrastructure Designation (MID) for social housing and affordable housing, and a health, education and cultural facility on 8 June 2025.

The MID will take effect from 11 June 2025.

Description of the designated premises

The MID applies to premises located at 2 and 6 Crown Street, South Brisbane and 55 Annerley Road, Woolloongabba, formally described as Lot 21 on SP203707 and Lots 26 and 27 on RP11625.

Type of infrastructure for which the premises were designated

The infrastructure is described under Schedule 5, Part 2 of the *Planning Regulation 2017*, as:

- Item 3: Community and cultural facilities
- Item 6: Education facilities
- Item 12: Hospital and health care facilities
- Item 13: housing that is provided as part of a program, funded by the State, for providing social or affordable housing
- Item 16: social or affordable housing that is provided by a registered provider or a registered entity under the *Australian Charities and Not-for-profits Commission Act 2012* (Cwlth).

Requirements included in the MID

The MID includes requirements in relation to the location and scale of the development, community use, stormwater management, car parking, active transport, external works/upgrades, waste collection, acoustics, design/built form, landscaping, communal open space, fencing, reconfiguring a lot, lighting, refuse and plant screening, construction management, information signage, servicing, geotechnical conditions and acid sulfate soils.

Further information

A copy of the MID decision notice, including the noted requirements and a summary of how I have considered submissions, can be obtained at:

<https://www.planning.qld.gov.au/planning-framework/infrastructure-planning/ministerial-infrastructure-designations>.

For further information, please contact the Infrastructure Designations team at infrastructuredesignation@dsdilgp.qld.gov.au or phone 1300 967 433.

JARROD BLEIJIE MP
DEPUTY PREMIER

Minister for State Development, Infrastructure and Planning
Minister for Industrial Relations



Queensland Government Gazette

TRANSPORT AND MAIN ROADS

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FRIDAY 13 JUNE 2025

[No. 32

Acquisition of Land Act 1967
Transport Infrastructure Act 1994
Transport Planning and Coordination Act 1994

AMENDING TAKING OF LAND NOTICE (No. 3815) 2025

Short title

1. This notice may be cited as the *Amending Taking of Land Notice (No. 3815) 2025*.

Amendment of Land to be taken [s. 11(1) and s. 11(3) of the *Acquisition of Land Act 1967*]

2. Schedule to the Taking of Land Notice (No. 3555) 2022 dated 1 September 2022 and published in the Gazette of 9 September 2022 at pages 50 and 51 relating to the taking of land by the Chief Executive, Department of Transport and Main Roads, as constructing authority for the State of Queensland, is amended as described in the Schedule.

SCHEDULE

Amend Schedule to the Taking of Land Notice (No. 3555) 2022 dated 1 September 2022 and published in the Gazette of 9 September 2022 at pages 50 and 51 relating to the taking of land by the Chief Executive, Department of Transport and Main Roads, as constructing authority for the State of Queensland as follows -

Omit - "An area of about 2432 square metres being part of Lot 35 on RP142704 contained in Title Reference: 15348209.

As shown approximately on Plan R1-2217 held in the office of the Chief Executive, Department of Transport and Main Roads, Brisbane.

Gold Coast City
Queensland Train Manufacturing Program
Ormeau Rollingstock Maintenance and Stabling Yard
495/11073; 10979"

Insert - "An area of 2326 square metres being Lot 2 on SP339083 (being a plan to be registered in Titles Queensland), being part of the land contained in Title Reference: 15348209.

Gold Coast City
Queensland Train Manufacturing Program
Ormeau Rollingstock Maintenance and Stabling Yard
495/11073; 10979"

ENDNOTES

1. Made by Director (Property) on 10 June 2025, pursuant to delegation for Minister for Transport and Main Roads under section 36B of the *Acquisition of Land Act 1967*.
2. Published in the Gazette on 13 June 2025.
3. Not required to be laid before the Legislative Assembly.
4. The administering agency is the Department of Transport and Main Roads.

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BRISBANE
13 June 2025

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GENERAL

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FRIDAY 13 JUNE 2025

[No. 33

NOTIFICATION OF THE FILLING OF ADVERTISED VACANCIES

The following appointments to various positions have been made in accordance with the provisions of the *Public Sector Act 2022*.

NOTIFICATION OF THE FILLING OF APPOINTMENTS PART I

A public sector employee, employed on a permanent basis by a public sector entity, who wishes to appeal against a promotion listed in Part I must give a written Appeal Notice within 21 days following gazettal of the promotion to –

Industrial Registrar

Industrial Registry

Email: qirc.registry@qirc.qld.gov.auWeb Address: www.qirc.qld.gov.au for Appeal Notice

For general enquiries prior to lodgement of an appeal:

Contact Industrial Registry on 1300 592 987 or email QIRC.registry@qirc.qld.gov.au

APPOINTMENT PART I – APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
DEPARTMENT OF CHILD SAFETY, SENIORS AND DISABILITY SERVICES				
630314/25	Senior Child Safety Support Officer, Child and Family, Region – South West, Service Delivery – Child and Family, Ipswich (CYAO4)	Date of duty	McGahan, Virginia	Child Safety Support Officer, Child and Family, Region – South West, Service Delivery – Child and Family, Ipswich (CYAO3)
619971/25	Senior Practitioner, Child and Family, Region – Sunshine Coast and Central, Service Delivery – Child and Family, Gympie (CYPO5)	Date of duty	Lamberton, Jasmine	Child Safety Officer, Child and Family, Region – Sunshine Coast and Central, Service Delivery – Child and Family, Gympie (CYPO3)
625179/25	Domestic and Family Violence Child Protection Practitioner, Child and Family, Region – North Queensland, Service Delivery – Child and Family, Mount Isa (CYPO4)	Date of duty	Campbell, Kate	Child Safety Officer, Child and Family, Region – North Queensland, Service Delivery – Child and Family, Mount Isa (CYPO3)

APPOINTMENT PART I – APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
DEPARTMENT OF EDUCATION				
DSR 630819/25P	Cleaner, Rangeville State School, Darling Downs South West Region (OO2)	Date of duty	Hibbins Smith, Chloe Joy	External applicant
MNR 630023/25P	Administration Officer, Aspley State High School, Metropolitan North Region (AO3)	Date of duty	O'Connor, Kirsten Louise	Teacher, Virginia State School, Metropolitan North Region (TCH)
DSR 627083/25T	Teacher Aide, Toogoolawah State High School, Darling Downs South West Region (TA002)	19-05-2025	Bergin, David Anthony	External applicant
# MNR 627011/25P	Cleaner, Mitchelton Special School, Metropolitan North Region (OO2)	Date of duty	Akuei, Kueth	External applicant
DSR 624679/25P	Senior Social Worker, School and Regional Operations and Performance Division, Toowoomba (PO4)	Date of duty	Spence, Melanie	External applicant
MSR 633597/25P	Head of Special Education Services, Marshall Road State School – Special Education Program, Metropolitan South Region (H01)	09-06-2025	Martin, Sally Jane	Teacher, Salisbury State School, Metropolitan South Region (TCH)
SER 624263/25P	Psychologist, School and Regional Operations and Performance Division, Gold Coast (HP3)	Date of duty	Blackwell, Georgia	External applicant
SER 624263/25P	Psychologist, School and Regional Operations and Performance Division, Gold Coast (HP3)	Date of duty	Stein, Joanne	External applicant
SER 624263/25P	Psychologist, South, School and Regional Operations and Performance Division, Gold Coast (HP3)	Date of duty	Bangma, Gemma	External applicant
^ FNR 634593/25T	Guidance Officer, Northern Peninsula Area State College, Far North Queensland Region (H01)	14-07-2025	Patterson, Sharon Louise	Psychologist, Wonga Beach State School, Far North Queensland Region (HP3)
MNR 633566/25P	Cleaner, Queensland Academy for Creative Industries, Metropolitan North Region (OO2)	Date of duty	Thompson, Russell	External applicant
DSR 636640/25P	Cleaner, Toowoomba West Special School, Darling Downs South West Region (QC2)	Date of duty	Tamar, Sami	External applicant
NCR 631280/25P	Head of Department – Health and Physical Education, Maroochydore State High School, North Coast Region (H01)	14-07-2025	Bartlett, Christina Anne	Teacher, Maroochydore State High School, North Coast Region (TCH)
NQR 634036/25P	Head of Special Education Services, Bluewater State School – Special Education Program, North Queensland Region (H01)	09-06-2025	Browne, Jennifer Anne	Teacher, Bluewater State School, North Queensland Region (TCH)
SER 634155/25P	Schools Officer, Grounds and Facilities, Windaroo State School, South East Region (OO2)	Date of duty	Wood, Sharn	External applicant

APPOINTMENT PART I – APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
NCR 630508/25P	Head of Special Education Services, Burnett State College, Special Education Program, North Coast Region (H01)	Date of duty	Cumner, Rachel Amanda	Guidance Officer, Payne Road State School, Metropolitan North Region (GO)
SER 627178/25P	Cleaner, Everleigh State School, South East Region (OO2)	Date of duty	Pettong, Prapa	Fixed term temporary employee
DSR 635815/25P	Cleaner, Fairview Heights State School, Darling Downs South West Region (OO2)	Date of duty	Mills, Lea	External applicant
CO 634598/25P	Principal Policy Officer, Schools and Student Support Division, Brisbane (AO7)	Date of duty	Horsfield, Eleanor Jane	Senior Project Officer, Schools and Student Support Division, Brisbane (AO6)
CO 634598/25P	Principal Policy Officer, Schools and Student Support Division, Brisbane (AO7)	Date of duty	Ibbotson, Anna Christine	Program Officer, Schools and Student Support Division, Brisbane (AO5)
MSR 633763/25P	Teacher Aide, Redland Bay State School, Metropolitan South Region (TA002)	Date of duty	Cossins, Amanda Rachel	External applicant
MSR 633763/25P	Teacher Aide, Redland Bay State School, Metropolitan South Region (TA002)	Date of duty	Foxover, Melissa Jayne	External applicant

Withdrawing previous entry published on 30-05-2025 in Volume 399, Gazette No. 20 on page 155.

^ Secondment.

DEPARTMENT OF EMPLOYMENT, SMALL BUSINESS AND TRAINING

623837/25	Field Officer, Central Queensland, Service Delivery, Engagement, Mackay (AO4)	Date of duty	Paskins, Keeley	Client Services Officer, Central Queensland, Service Delivery, Engagement, Mackay (AO3)
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DEPARTMENT OF ENVIRONMENT, TOURISM, SCIENCE AND INNOVATION

629071/25	Business Manager, Business Services, Office of the Deputy Director-General, Tourism, Brisbane (AO8)	Date of duty	Knudsen, Tammy	Principal Project Officer – Finance, eHealth, Queensland Health, Brisbane (AO7)
624406/25	Principal Project Officer, Water Planning Science, Water and Catchments, Science, Dutton Park (PO5)	Date of duty	Corbett, Nelson	Senior Hydrologist, Water Planning Science, Water and Catchments, Science, Dutton Park (PO4)

DEPARTMENT OF JUSTICE

630989/25	Registrar, Magistrates Courts Service, Queensland Courts Service, Courts and Tribunals, Brisbane (AO5)	Date of duty	Malcolm, Sheyla	Deputy Registrar – Judgements, Magistrates Courts Service, Queensland Courts Service, Courts and Tribunals, Brisbane (AO4)
623073/25	Manager (Workplace Health and Safety), Health Safety and Wellbeing, People Capability and Culture, Corporate Services, Brisbane (AO8)	Date of duty	Woodroffe, Regina	Principal Advisor, Workplace Health and Safety and Rehabilitation Services, Department of Transport and Main Roads, Brisbane (AO7)
629865/25	Principal Lawyer, Workcover, Insurance and Risk Branch, Crown Law, Brisbane (PO6)	Date of duty	Catford, Jena	Senior Lawyer, Workcover, Insurance and Risk Branch, Crown Law, Brisbane (PO5)

APPOINTMENT PART I – APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
615339/25	Legal Support Supervisor, Sheehy Chambers, South East Queensland Region, Office of the Director of Public Prosecutions, Brisbane (AO3)	Date of duty	Ryan, Neisha	Legal Support Officer, Sheehy Chambers, South East Queensland Region, Office of the Director of Public Prosecutions, Brisbane (AO2)
615339/25	Legal Support Supervisor, Griffith Chambers, South East Queensland Region, Office of the Director of Public Prosecutions, Brisbane (AO3)	Date of duty	Rudge, Zoe	Administrative Officer, Document and Record Services Group, Corporate Services Group, Office of the Director of Public Prosecutions, Brisbane (AO2)

OFFICE OF INDUSTRIAL RELATIONS

627612/25	Operations Manager – Construction, Moreton Sunshine Coast and Wide Bay Region, Work Health and Safety Compliance and Field Services, Buderim (EA08)	Date of duty	Usher, Ryan	Principal Inspector – Construction, Moreton Sunshine Coast and Wide Bay Region, Work Health and Safety Compliance and Field Services, Office of Industrial Relations, Brendale (EA06)
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QUEENSLAND FIRE DEPARTMENT

QFD 20713/25	Executive Support Officer, Office of the Assistant Commissioner State Capability, Queensland Fire and Rescue, Kedron (AO4)	26-05-2025	Ackerman, Paige	Business Support Officer, State Capability, Queensland Fire and Rescue, Kedron (AO3)
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QUEENSLAND HEALTH

Queensland Health notification of appointment notices for Part I (appealable) can be found in the Health Services Bulletin: www.careers.health.qld.gov.au/working-for-us/recent-appointments

QUEENSLAND POLICE SERVICE

620452/25	District Business Coordinator, South West District, Southern Region, Regional Operations and Youth Crime, Roma (AO5)	Date of duty	Bisgrove, Emma Lily	Administration Officer, South West District, Southern Region, Regional Operations and Youth Crime, Roma (AO3)
626873/25	Aircrew Officer, Aviation Capability Group, Operations Support Command, Regional Services, Garbutt (ACO)	Date of duty	Mellor, Scott	Rescue Crew Officer, Aviation Capability Group, Operations Support Command, Regional Services, Garbutt (RCO)
614531/25	Training and Checking Aircrew Officer, Aviation Capability Group, Operations Support Command, Regional Services, Archerfield (SAC)	Date of duty	Ford, Scott Alexander	Aircrew Officer, Aviation Capability Group, Operations Support Command, Regional Services, Archerfield (ACO)

QUEENSLAND TREASURY

627150/25	Investigations Officer, Duties and Grants Compliance, Duties and Grants, Revenue and Grants, Queensland Revenue Office, Brisbane (AO4)	Date of duty	Negi, Hira	Service Officer, Duties and Grants, Revenue and Grants Compliance, Duties and Grants, Queensland Revenue Office, Brisbane (AO3)
621231/25	Senior Human Resource Advisor, People and Culture, Corporate, Social Intergovernmental and Corporate, Brisbane (AO6)	Date of duty	Hoskin, Jake	Medical Workforce Advisor, Centre for Medical Officer Recruitment and Education, Queensland Health, Brisbane (AO5)
627150/25	Investigations Officer, Duties and Grants Compliance, Duties and Grants, Revenue and Grants, Queensland Revenue Office, Brisbane (AO4)	Date of duty	Clark, Ruth	Service Officer, Duties and Grants, Revenue and Grants Compliance, Duties and Grants, Queensland Revenue Office, Brisbane (AO3)

APPOINTMENT PART I – APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
627150/25	Investigations Officer, Duties and Grants Compliance, Duties and Grants, Revenue and Grants, Queensland Revenue Office, Brisbane (AO4)	Date of duty	Coleman, Paula	Service Officer, Duties and Grants Compliance, Duties and Grants, Revenue and Grants, Queensland Revenue Office, Brisbane (AO3)
* 629594/25	Investigations Officer, Payroll Tax Mental Health Levy and Betting Tax Compliance, Payroll Tax Mental Health Levy and Betting Tax, Taxes, Queensland Revenue Office, Maroochydore (AO4)	Date of duty	Weir, Carolyn	Service Officer, Payroll Tax Mental Health Levy and Betting Tax Compliance, Payroll Tax Mental Health Levy and Betting Tax, Taxes, Queensland Revenue Office, Brisbane (AO3)
629662/25	Revenue Officer, Land Tax Operations, Land Tax, Taxes, Queensland Revenue Office, Brisbane (AO4)	Date of duty	Busby, Julie	Service Officer, Land Tax Operations, Land Tax, Taxes, Queensland Revenue Office, Brisbane (AO3)
630472/25	Digital Service Officer Level 2, Digital Technology Revenue and Grants, Technology and Analytics, Queensland Revenue Office, Brisbane (AO5)	Date of duty	Wall, Michael	Revenue Officer, Royalty Operations, Royalty and Complex Assessments, Revenue and Grants, Queensland Revenue Office, Brisbane (AO4)
629662/25	Revenue Officer, Payroll Tax Mental Health Levy and Betting Tax Operations, Payroll Tax Mental Health Levy and Betting Tax, Taxes, Queensland Revenue Office, Brisbane (AO4)	Date of duty	Doan, Tam	Service Officer, Payroll Tax Mental Health Levy and Betting Tax Operations, Payroll Tax Mental Health Levy and Betting Tax, Taxes, Queensland Revenue Office, Brisbane (AO3)

* Location advertised as Brisbane.

DEPARTMENT OF RESOURCES

610442/24	Manager (Senior State Negotiator), Native Title Claims Resolution, Native Title and Indigenous Land Services, Lands, Brisbane (AO8)	Date of duty	Shaw, Dell	State Negotiator, Native Title Claims Resolution, Native title and Indigenous Land Services, Lands, Brisbane (AO7)
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RESOURCES, SAFETY AND HEALTH QUEENSLAND

RSHQ 627506/25	Senior Fee Officer (Resources Safety and Health Queensland Corporate), Resources Safety and Health Queensland, Brisbane (AO5)	09-06-2025	Hall, Emma	Fee Officer (Resources Safety and Health Queensland Corporate), Resources Safety and Health Queensland, Brisbane (AO4)
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DEPARTMENT OF TRANSPORT AND MAIN ROADS

623458/25	Principal Policy Advisor, Policy and Regional Operations, Passenger Transport Integration, Translink, Brisbane (AO7)	Date of duty	Rosalky, Ilana	Senior Policy Advisor, Policy and Regional Operations, Passenger Transport Integration, Translink, Brisbane (AO6)
611678/24	Product Specialist, CITEC, Digital Government, Queensland Government Customer and Digital Group, Brisbane (AO8)	Date of duty	Kelly, Gregory	Principal Enterprise Infrastructure Officer, Digital, Corporate, Office of Industrial Relations, Department of Education, Newstead (AO7)
624320/25	Manager (Contracts), Passenger Transport Contracts, Passenger Transport Services, Translink, Brisbane (AO8)	Date of duty	Bagley, Simon	Principal Advisor (Contracts), Passenger Transport Contracts, Passenger Transport Services, Translink, Brisbane (AO7)

APPOINTMENT PART I – APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
630811/25	Senior Advisor (Traffic Investigations), North Coast Region, Program Delivery and Operations, Infrastructure Management and Delivery, Buderim (AO6)	Date of duty	Roberts, Gregory	Advisor (Traffic Investigations), North Coast Region, Program Delivery and Operations, Infrastructure Management and Delivery, Buderim (AO5)
622661/25	Finance Officer, Central Queensland Region, Program Delivery and Operations, Infrastructure Management and Delivery, Rockhampton (AO4)	Date of duty	Mcneillie, Kate	Project Support Officer, Central Queensland Region, Program Delivery and Operations, Infrastructure Management and Delivery, Rockhampton (AO3)
621785/25	Designer (Civil), Central Queensland Region, Program Delivery and Operations, Infrastructure Management and Delivery, Mackay (PO3)	Date of duty	Robinson, Logan	Designer (Civil), Central Queensland Region, Program Delivery and Operations, Infrastructure Management and Delivery, Mackay (PO2)

DEPARTMENT OF YOUTH JUSTICE

617675/25	Youth Family and Community Resource Officer, Cairns Youth Justice Service Centre, Youth Justice, Region – Far North Queensland – Youth Justice, Cairns (CYAO4)	Date of duty	Cameron, Alicia	Youth Worker, Cairns Youth Justice Service Centre, Youth Justice, Region – Far North Queensland – Youth Justice, Cairns (CYO04)
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NOTIFICATION OF THE FILLING OF APPOINTMENTS PART II

Appointments have been approved to the undermentioned vacancies.
 Appeals do not lie against these appointments.

APPOINTMENTS PART II – NON-APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee
* 603339/24	Service Support Officer (Suspected Child Abuse and Neglect), Child and Family, Region – Sunshine Coast and Central, Service Delivery – Child and Family, Rockhampton (CYPO3)	Date of duty	Nelson, Kirsten
631909	Child Safety Officer, Child and Family, Region – North Queensland, Service Delivery – Child and Family, Mount Isa (CYPO3)	Date of duty	O'Brien, Saul
627291	Child Safety Officer, Child and Family, Region – South East, Service Delivery – Child and Family, Capalaba (CYPO3)	Date of duty	Gogova, Damiana
626893/25	Administrative Officer, Northern Accommodation Support and Respite Services, Accommodation Support and Respite Services Service Delivery, Service Delivery – Disability Services, Townsville (AO2)	Date of duty	Sutherland, Chelsea

* Location advertised as Rockhampton/Emerald.

APPOINTMENTS PART II – NON-APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee
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DEPARTMENT OF EDUCATION

FNR 629961/25P	Principal, Kairi State School, Far North Queensland Region (PR 2)	09-06-2026	May, Brent Wayne
CQR 633775/25P	Principal, Tannum Sands State School, Central Queensland Region (PR 5)	14-07-2025	Minns, Christie Maree
FNR 634039/25P	Principal, Croydon State School, Far North Queensland Region (PR 2)	02-06-2025	Sims, Steven Patrick
SER 630587/25P	Principal, Woodhill State School, South East Region (PR 3)	16-06-2025	Jenkins, Belinda Kay
CO 632524/25T	Regional Director, School and Regional Operations and Performance Division, Rockhampton (SES3H)	Date of duty	Dalton, Susan Jane
CO 632524/25T	Regional Director, School and Regional Operations and Performance Division, Hope Island (SES3H)	Date of duty	Warwick, Julie Michelle
CO 632524/25T	Regional Director, School and Regional Operations and Performance Division, Toowoomba (SES3H)	Date of duty	McCullough, Helen Jane
SER 634154/25P	Head of School, Helensvale State High School, South East Region (PR 5)	14-07-2025	Sullivan, Thomas Barry

DEPARTMENT OF EMPLOYMENT, SMALL BUSINESS AND TRAINING

626366/25	Client Services Officer, North Queensland, Service Delivery, Engagement, Townsville (AO3)	Date of duty	McLean, Courtney
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DEPARTMENT OF ENVIRONMENT, TOURISM, SCIENCE AND INNOVATION

631552/25	Senior Human Resource Officer, Human Resources Transformation, People and Culture, Corporate Services, Brisbane (AO5)	Date of duty	Garthe, James
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DEPARTMENT OF JUSTICE

616562/25	Deputy Registrar, Magistrates Courts Service, Queensland Courts Service, Courts and Tribunals, Brisbane (AO4)	Date of duty	Taylor, Delia
630086/25	Senior Lawyer, Workcover, Insurance and Risk Branch, Crown Law, Brisbane (PO5)	Date of duty	O'Reilly, Francesca
612152/24	Executive Assistant to Tribunal Members, Tribunal and Registry Services, Queensland Civil and Administrative Tribunal, Courts and Tribunals, Brisbane (AO3)	Date of duty	Green, Jade
610706/24	Court Services Officer, Magistrates Courts Service, Queensland Courts Service, Courts and Tribunals, Brisbane (AO3)	Date of duty	Travers, Kara
624314/25	Indigenous Justice Officer, Magistrates Courts Service, Queensland Courts Service, Courts and Tribunals, Brisbane (AO5)	Date of duty	Pounder, Alicia
612766/25	Administration Officer, Investigations and Guardianship (North), Guardianship, Office of The Public Guardian, Brisbane (AO3)	Date of duty	Metcalf, Tina

APPOINTMENTS PART II – NON-APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee
616562/25	Deputy Registrar, Magistrates Courts Service, Queensland Courts Service, Courts and Tribunals, Brisbane (AO4)	Date of duty	Rooney, Danielle
626616/25	Court Services Officer, Magistrates Courts Service, Queensland Courts Service, Courts and Tribunals, Mount Isa (AO3)	Date of duty	Maschina, Chayley
626616/25	Court Services Officer, Magistrates Courts Service, Queensland Courts Service, Courts and Tribunals, Mount Isa (AO3)	Date of duty	Williams, Evander
629865/25	Principal Lawyer, Workcover, Insurance and Risk Branch, Crown Law, Brisbane (PO6)	Date of duty	Worthington, Kimberley
626616/25	Court Services Officer, Magistrates Courts Service, Queensland Courts Service, Courts and Tribunals, Mount Isa (AO3)	Date of duty	Saddington, Renee

OFFICE OF INDUSTRIAL RELATIONS

627643/25	Senior Inspector (Industrial), Moreton Sunshine Coast and Wide Bay Region, Workplace Health and Safety Compliance and Field Services, Office of Industrial Relations, Maroochydore (EA05)	Date of duty	Eisentrager, Kess
627643/25	Senior Inspector (Industrial), Moreton Sunshine Coast and Wide Bay Region, Work Health and Safety Compliance and Field Services, Maroochydore (EA05)	Date of duty	Wells, Peter
626265/25	Manager, Regulatory Strategy and Board Industry Sector Standing Committees Services, Work Health and Safety Board Services, Policy and Workplace Services, Brisbane (EA08)	Date of duty	Cave, Melinda
626612/25	Director Business Innovation and Planning, Public Sector Industrial and Employee Relations, Business Innovation and Planning Unit, Office of the Deputy Director-General, Office of Industrial Relations, Brisbane (SO)	Date of duty	Pedler, Jennifer

DEPARTMENT OF THE PREMIER AND CABINET

628397/25	Manager Constitutional Services, Governance and Constitutional Services, Governance and Integrity, Governance and Engagement, Brisbane (AO8)	Date of duty	Moore, Kirsten
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DEPARTMENT OF PRIMARY INDUSTRIES

621298/25	Senior Human Resources Consultant (Talent and Leadership Development), People and Culture, Corporate, Brisbane (AO6)	Date of duty	Bouckaert, Erika
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QUEENSLAND ART GALLERY | GALLERY OF MODERN ART

QAGOMA 623238/25	Assistant Registrar, Collection Storage (Directorate), Queensland Art Gallery, Brisbane (PO2)	19-05-2025	Marston, Chloe
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QUEENSLAND COLLEGE OF TEACHERS

QCT 632403/25	Senior Application Developer (Corporate Services), Queensland College of Teachers, Brisbane (AO6)	07-07-2025	Krishnan Sumathi, Abinaya
QCT 632403/25	Senior Application Developer (Corporate Services), Queensland College of Teachers, Brisbane (AO6)	23-06-2025	Thakre, Chhanesh

APPOINTMENTS PART II – NON-APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee
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QUEENSLAND FIRE DEPARTMENT

QFD 20562/25	Business Development Officer, Business Performance and Support, Strategic Capability, Rural Fire Service Queensland, Kedron (AO5)	16-06-2025	Madurapperuma, Gayanda
QFD 20679/25	Area Training Officer, Northern Region, Rural Fire Service Queensland, Mackay (RFSO)	09-06-2025	Hunter, Graeme

QUEENSLAND HEALTH

Queensland Health notification of appointment notices for Part II (non-appealable) can be found in the Health Services Bulletin: www.careers.health.qld.gov.au/working-for-us/recent-appointments

QUEENSLAND POLICE SERVICE

624119/25	Data Scientist, Research and Analytics, Policy and Performance, Strategy and Corporate Services, Brisbane (AO6)	Date of duty	Supper, Jenna Mikki
614374/25	Prosecutor, Prosecution Services, Legal Division, Specialist Operations, Rockhampton (PO3)	Date of duty	Walker, Kathryn Grace
601904/24	Administration Officer, Capricornia District, Central Region, Regional Operations and Youth Crime, Woorabinda (AO3)	Date of duty	James, Rachel
620693/25	Rescue Crew Officer, Aviation Capability Group, Operations Support Command, Regional Services, Garbutt (RCO)	Date of duty	Ferguson, Claire Louise
621643/25	Administration Officer, Skills and Frontline Education, People Capability Command, Regional Services, Wacol (AO3)	Date of duty	Cruz-Carreon, Gertrude

QUEENSLAND TREASURY

622165/25	Principal Human Resources Consultant – Executive Services, People and Culture, Corporate, Social Intergovernmental and Corporate, Brisbane (AO7)	Date of duty	Fowke, Arelle
624996/25	Service Officer, Land Tax Operations, Land Tax, Taxes, Queensland Revenue Office, Brisbane (AO3)	Date of duty	Armstrong, Adam
629662/25	Revenue Officer, Payroll Tax Mental Health Levy and Betting Tax Operations, Payroll Tax Mental Health Levy and Betting Tax, Taxes, Queensland Revenue Office, Brisbane (AO4)	Date of duty	Sun, Chang
629594/25	Investigations Officer, Payroll Tax Mental Health Levy and Betting Tax Compliance, Payroll Tax Mental Health Levy and Betting Tax, Taxes, Queensland Revenue Office, Brisbane (AO4)	Date of duty	Dring, Emily
# 629594/25	Investigations Officer, Payroll Tax Mental Health Levy and Betting Tax Compliance, Payroll Tax Mental Health Levy and Betting Tax, Taxes, Queensland Revenue Office, Maroochydore (AO4)	Date of duty	Young, Daniel
629662/25	Revenue Officer, Payroll Tax Mental Health Levy and Betting Tax Operations, Payroll Tax Mental Health Levy and Betting Tax, Taxes, Queensland Revenue Office, Brisbane (AO4)	Date of duty	Singh, Vaneesha

Location advertised as Brisbane.

APPOINTMENTS PART II – NON-APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee
DEPARTMENT OF RESOURCES			
628594/25	Senior Emergency and Disaster Management Officer, Organisational Resilience and Partnerships, Corporate Governance Performance and Operations, Business and Corporate Partnership, Brisbane (AO6)	Date of duty	Hagenbach, Grace
630266/25	Spatial Systems Officer, Spatial Systems, Spatial Information, Georesources, Brisbane (AO5)	Date of duty	Madelat, Mahsa
RESOURCES, SAFETY AND HEALTH QUEENSLAND			
RSHQ 616097/25	Inspector of Mines (Mechanical) (Mechanical), Resource Safety and Health Queensland, Rockhampton (MI3)	23-06-2025	Bird, Alan
RSHQ 616097/25	Inspector of Mines (Mechanical) (Mechanical), Resource Safety and Health Queensland, Mackay (MI3)	30-06-2025	Fleming, Shane
RSHQ 586431/25	Fee Officer (Resources Safety and Health Queensland Corporate), Resources Safety and Health Queensland, Brisbane (AO4)	09-06-2025	Naidoo, Priyanka
DEPARTMENT OF SPORT, RACING AND OLYMPIC AND PARALYMPIC GAMES			
611137/24	Indigenous Engagement Officer (Identified), North, Northern, Service Delivery and Support, Sport and Recreation, Mount Isa (AO5)	Date of duty	Muckan, Arthur
DEPARTMENT OF TRANSPORT AND MAIN ROADS			
623239/25	Senior Application Developer (Geospatial Information System), Technology, Information Technology, Corporate, Carseldine (AO6)	Date of duty	Fernandes, Ayrton
628752/25	Program Support Officer, Southern Queensland Region, Program Delivery and Operations, Infrastructure Management and Delivery, Warwick (AO3)	Date of duty	Noble, Cheree
624880/25	Project Costing Officer, South, RoadTek, Infrastructure Management and Delivery, Brisbane (AO3)	Date of duty	Nguyen, Long
629892/25	Principal Finance Advisor, Financial Performance and Digital, Finance and Procurement, Corporate, Brisbane (AO7)	Date of duty	Li, Ying
628049/25	Director (Identity, Partnerships and Licencing), Digital and Business Transformation, Customer Services, Customer Services Safety and Regulation, Carseldine (SO)	Date of duty	Gundry, Renee
622661/25	Finance Officer, Central Queensland Region, Program Delivery and Operations, Infrastructure Management and Delivery, Rockhampton (AO4)	Date of duty	Nicholas, Angela
629675/25	Human Resource Officer, North Coast Region, Program Delivery and Operations, Infrastructure Management and Delivery, Buderim (AO4)	Date of duty	Simpson, Sienna
621380/25	Project Support Officer, Central Queensland Region, Program Delivery and Operations, Infrastructure Management and Delivery, Rockhampton (AO3)	Date of duty	Stritzke, Taylor
629011/25	Senior Human Resources Advisor, Maritime Operational Support, Maritime Safety Queensland, Customer Services Safety and Regulation, Brisbane (AO6)	Date of duty	Fazio, Julia

APPOINTMENTS PART II – NON-APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee
DEPARTMENT OF YOUTH JUSTICE			
616592/25	Chief Finance Officer, Financial Services, Corporate – Youth Justice, Department of Youth Justice, Brisbane (SES2H)	Date of duty	Harris-Tutt, Melissa
627743/25	Administration Officer, Rockhampton Youth Justice Service Centre, Youth Justice, Region – Sunshine Coast and Central – Youth Justice, Rockhampton (AO3)	Date of duty	Conlon, Shania Nola
618489/25	Detention Youth Worker, Cleveland Youth Detention Centre, Youth Detention Operations and Reform, Belgian Gardens (YDOO3)	Date of duty	Stephan, Aaron
618489/25	Detention Youth Worker, Cleveland Youth Detention Centre, Youth Detention Operations and Reform, Belgian Gardens (YDOO3)	Date of duty	Roebuck, Benjamin
618489/25	Detention Youth Worker, Cleveland Youth Detention Centre, Youth Detention Operations and Reform, Belgian Gardens (YDOO3)	Date of duty	Jeffery, Chelsea
618489/25	Detention Youth Worker, Cleveland Youth Detention Centre, Youth Detention Operations and Reform, Belgian Gardens (YDOO3)	Date of duty	Jeffery, Douglas
618489/25	Detention Youth Worker, Cleveland Youth Detention Centre, Youth Detention Operations and Reform, Belgian Gardens (YDOO3)	Date of duty	Carrigan, Francis
618489/25	Detention Youth Worker, Cleveland Youth Detention Centre, Youth Detention Operations and Reform, Belgian Gardens (YDOO3)	Date of duty	Symons-McGonagle, Benjamin
611002/24	Detention Youth Worker, Cleveland Youth Detention Centre, Youth Detention Operations and Reform, Belgian Gardens (YDOO3)	Date of duty	Reyes, Benedicto Junior II
611002/24	Detention Youth Worker, Cleveland Youth Detention Centre, Youth Detention Operations and Reform, Belgian Gardens (YDOO3)	Date of duty	Stephen, Emma
618489/25	Detention Youth Worker, Cleveland Youth Detention Centre, Youth Detention Operations and Reform, Belgian Gardens (YDOO3)	Date of duty	Bulow, Gemma
611002/24	Detention Youth Worker, Cleveland Youth Detention Centre, Youth Detention Operations and Reform, Belgian Gardens (YDOO3)	Date of duty	Bellden, Isaac
618489/25	Detention Youth Worker, Cleveland Youth Detention Centre, Youth Detention Operations and Reform, Belgian Gardens (YDOO3)	Date of duty	Rodwell, Shane
618489/25	Detention Youth Worker, Cleveland Youth Detention Centre, Youth Detention Operations and Reform, Belgian Gardens (YDOO3)	Date of duty	Pickering, Tyler
618489/25	Detention Youth Worker, Cleveland Youth Detention Centre, Youth Detention Operations and Reform, Belgian Gardens (YDOO3)	Date of duty	Miller, Jeremy

APPOINTMENTS PART II – NON-APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee
618489/25	Detention Youth Worker, Cleveland Youth Detention Centre, Youth Detention Operations and Reform, Belgian Gardens (YDOO3)	Date of duty	Emerson-Hosford, Joshua
618489/25	Detention Youth Worker, Cleveland Youth Detention Centre, Youth Detention Operations and Reform, Belgian Gardens (YDOO3)	Date of duty	Dempsey, Riley
618489/25	Detention Youth Worker, Cleveland Youth Detention Centre, Youth Detention Operations and Reform, Belgian Gardens (YDOO3)	Date of duty	Clouder, Maddison
618489/25	Detention Youth Worker, Cleveland Youth Detention Centre, Youth Detention Operations and Reform, Belgian Gardens (YDOO3)	Date of duty	Misick, Lottie
618489/25	Detention Youth Worker, Cleveland Youth Detention Centre, Youth Detention Operations and Reform, Belgian Gardens (YDOO3)	Date of duty	Willis, William
629841	Senior Human Resources Advisor, West Moreton Youth Detention Centre, Youth Detention Operations and Reform, Wacol (CYAO6)	09-06-2025	Fleming, Tina
623015/25	Convenor, Mount Isa Youth Justice Service Centre, Youth Justice, Region – North Queensland – Youth Justice, Mount Isa (AO4)	Date of duty	Schell, Chris
618615/25	Senior Human Resources Business Partner, People and Culture, Corporate – Youth Justice, Brisbane (CYAO6)	Date of duty	Kurtz, Rebecca
627868/25	Principal Inspector, Quality and Improvement, Workforce and Practice Reform, Brisbane (CYAO7)	Date of duty	Galton, Samantha
621439/25	Administrative Officer, Ipswich Youth Justice Service Centre, Youth Justice, Region – South West – Youth Justice, Ipswich (CYAO3)	Date of duty	Dinsdale, Jordan

GOVERNMENT AND PUBLIC NOTICES IN THE GAZETTES AS FROM 1 JULY 2013 INCLUDES 2.4% CPI INCREASE

	New Price	GST	Total
EXTRAORDINARY GAZETTE - FULL PAGE TEXT			
Formatted electronic files or E-mail (check for compatibility) per page	\$ 227.77	\$ 22.78	\$ 250.55
PROFESSIONAL REGISTER AND LISTS GAZETTES			
Formatted electronic files or E-mail (check for compatibility) 0-50 pages	\$ 135.52	\$ 13.55	\$ 149.07
Formatted electronic files or E-mail (check for compatibility) 51+ pages	\$ 115.42	\$ 11.54	\$ 126.96
RESOURCES GAZETTE AND TRANSPORT AND MAIN ROADS GAZETTE			
Formatted electronic files or E-mail (check for compatibility) per page	\$ 143.79	\$ 14.38	\$ 158.17
LOCAL GOVERNMENT GAZETTE			
Formatted electronic files or E-mail (must be compatible) Full page text	\$ 227.77	\$ 22.78	\$ 250.55
Formatted electronic files or E-mail (that require formatting to make compatible) Full page text	\$ 264.06	\$ 26.41	\$ 290.47
Single column, all copy to set	\$ 2.42	\$ 0.24	\$ 2.66
Double column, all to set	\$ 4.90	\$ 0.49	\$ 5.39
Single column, formatted electronic files or E-mail (check for compatibility)	\$ 0.88	\$ 0.09	\$ 0.97
Double column, formatted electronic files or E-mail (check for compatibility)	\$ 1.78	\$ 0.18	\$ 1.96
VACANCIES GAZETTE IS NO LONGER PUBLISHED - APPOINTMENT NOTICES NOW APPEAR WITHIN THE GENERAL GAZETTE			
GENERAL GAZETTE - FULL PAGE TEXT			
Formatted electronic files or E-mail (must be compatible)	\$ 227.77	\$ 22.78	\$ 250.55
Formatted electronic files or E-mail (that require formatting to make compatible)	\$ 264.06	\$ 26.41	\$ 290.47
GENERAL GAZETTE - PER MM TEXT			
Single column, all copy to set	\$ 2.42	\$ 0.24	\$ 2.66
Double column, all to set	\$ 4.90	\$ 0.49	\$ 5.39
Single column, formatted electronic files or E-mail (check for compatibility)	\$ 0.88	\$ 0.09	\$ 0.97
Double column, formatted electronic files or E-mail (check for compatibility)	\$ 1.78	\$ 0.18	\$ 1.96
GENERAL GAZETTE - APPOINTMENT NOTICES PART I (APPEALABLE) AND PART II (NON-APPEALABLE)			
APPOINTMENTS - PART I & PART II			
2 lines	\$ 44.28	\$ 4.43	\$ 48.71
3 lines	\$ 61.99	\$ 6.20	\$ 68.19
4 lines	\$ 79.70	\$ 7.97	\$ 87.67
5 lines	\$ 92.98	\$ 9.30	\$ 102.28
6 lines	\$ 110.69	\$ 11.07	\$ 121.76
7 lines	\$ 123.97	\$ 12.40	\$ 136.37
8 lines	\$ 137.25	\$ 13.73	\$ 150.98
9 lines	\$ 150.54	\$ 15.05	\$ 165.59
SUBMISSION DEADLINES:			
DEPARTMENTAL APPOINTMENT SUBMISSIONS - PART I & PART II	before 12 noon on Tuesday		
GENERAL GAZETTE SUBMISSIONS	before 12 noon on Wednesday		
LOCAL GOVERNMENT GAZETTE SUBMISSIONS	before 12 noon on Wednesday		
EXTRAORDINARY GAZETTE SUBMISSIONS	any day of the week		
For more information regarding Gazette notices, please email: gazette@smartservice.qld.gov.au			
Prices are GST inclusive unless otherwise stated.			



ELECTORAL COMMISSION OF QUEENSLAND

In accordance with Section 63 of the *Electoral Act 1992*, I have ascertained and set out in Schedule A hereunder, as at the date indicated, the number of electors enrolled in each Electoral District for the State of Queensland and have determined the average district enrolment and the extent to which the number of electors enrolled in each district differs from the average enrolment.

Schedule B indicates the adjusted enrolment for Electoral Districts of 100,000 square kilometres or more in area, being the sum of the number of enrolled electors and the additional large district number as specified in Section 45 of the Act, and the extent to which those districts differ from the average district enrolment in Schedule A.

Pat Vidgen
Electoral Commissioner

SCHEDULE A

Electoral District	Enrolment as at 30/05/2025	% Deviation from Average District Enrolment
1 Algerster	41,078	2.02%
2 Aspley	40,716	1.12%
3 Bancroft	41,682	3.52%
4 Barron River	42,075	4.50%
5 Bonney	38,453	-4.50%
6 Broadwater	38,948	-3.27%
7 Buderim	42,925	6.61%
8 Bulimba	42,348	5.17%
9 Bundaberg	38,105	-5.36%
10 Bundamba	47,062	16.88%
11 Burdekin	36,939	-8.26%
12 Burleigh	38,361	-4.73%
13 Burnett	42,790	6.27%
14 Cairns	39,608	-1.63%
15 Callide	37,100	-7.86%
16 Caloundra	47,304	17.48%
17 Capalaba	37,988	-5.65%
18 Chatsworth	37,203	-7.60%
19 Clayfield	43,069	6.97%
20 Condamine	43,287	7.51%
21 Cook*	36,886	-8.39%
22 Coomera	55,340	37.44%
23 Cooper	38,869	-3.47%
24 Currumbin	38,331	-4.80%
25 Everton	40,426	0.40%
26 Ferny Grove	38,463	-4.47%
27 Gaven	35,612	-11.55%
28 Gladstone	37,796	-6.13%
29 Glass House	39,769	-1.23%
30 Greenslopes	39,023	-3.08%
31 Gregory*	26,375	-34.50%
32 Gympie	45,308	12.53%
33 Hervey Bay	45,459	12.90%
34 Hill	42,158	4.70%
35 Hinchinbrook	39,631	-1.57%
36 Inala	39,709	-1.38%
37 Ipswich	40,721	1.13%
38 Ipswich West	40,442	0.44%
39 Jordan	48,596	20.69%
40 Kawana	40,701	1.08%
41 Keppel	41,267	2.49%
42 Kurwongbah	42,744	6.16%
43 Lockyer	40,406	0.35%
44 Logan	51,432	27.74%
45 Lytton	40,204	-0.15%
46 Macalister	42,889	6.52%
47 McConnel	42,731	6.13%
48 Mackay	40,753	1.21%
49 Maiwar	41,016	1.87%

SCHEDULE A

Electoral District	Enrolment as at 30/05/2025	% Deviation from Average District Enrolment
50 Mansfield	36,881	-8.40%
51 Maroochydore	38,950	-3.26%
52 Maryborough	43,891	9.01%
53 Mermaid Beach	38,721	-3.83%
54 Miller	36,894	-8.37%
55 Mirani	37,942	-5.77%
56 Moggill	36,681	-8.90%
57 Morayfield	43,643	8.39%
58 Mount Ommaney	37,187	-7.64%
59 Mudgeeraba	42,012	4.34%
60 Mulgrave	40,378	0.28%
61 Mundingburra	35,382	-12.13%
62 Murrumba	47,816	18.76%
63 Nanango	41,784	3.77%
64 Nicklin	40,079	-0.46%
65 Ninderry	44,120	9.58%
66 Noosa	38,912	-3.36%
67 Nudgee	40,647	0.95%
68 Oodgeroo	35,350	-12.21%
69 Pine Rivers	41,775	3.75%
70 Pumicestone	43,422	7.84%
71 Redcliffe	42,657	5.94%
72 Redlands	43,404	7.80%
73 Rockhampton	39,444	-2.04%
74 Sandgate	39,372	-2.22%
75 Scenic Rim	42,980	6.74%
76 South Brisbane	42,034	4.40%
77 Southern Downs	39,003	-3.13%
78 Southport	37,467	-6.95%
79 Springwood	37,187	-7.64%
80 Stafford	41,234	2.41%
81 Stretton	34,903	-13.32%
82 Surfers Paradise	38,267	-4.96%
83 Theodore	39,388	-2.18%
84 Thuringowa	38,922	-3.33%
85 Toohey	34,942	-13.22%
86 Toowoomba North	41,360	2.72%
87 Toowoomba South	40,405	0.35%
88 Townsville	38,002	-5.62%
89 Traeger*	27,662	-31.30%
90 Warrego*	31,810	-21.00%
91 Waterford	40,494	0.57%
92 Whitsunday	39,412	-2.12%
93 Woodridge	41,671	3.49%
STATE-TOTAL	3,744,585	
AVERAGE ENROLMENT	40,264	

*Electoral Districts of 100,000 sq kms or more in area

SCHEDULE B
ENROLMENT FOR
ELECTORAL DISTRICTS OF 100,000 SQUARE KILOMETRES OR MORE IN AREA

District Name	Area (Sq Kms)	2% of Area	Actual Enrolment as at 30/05/2025	Weighted Enrolment	% Deviation from Average District
Cook	196,835	3,937	36,886	40,823	1.39%
Gregory	459,680	9,194	26,375	35,569	-11.66%
Traeger	428,911	8,578	27,662	36,240	-9.99%
Warrego	337,811	6,756	31,810	38,566	-4.22%

Queensland Competition Authority Act 1997
Section 36

NOTIFICATION

1. The Decision

On 31 January 2025 the Queensland Competition Authority (QCA) provided me with reports titled *Final Report – Rural irrigation price review 2025-29: Seqwater* (the Seqwater Report) and *Final Report – Rural irrigation price review 2025-29: Sunwater* (the Sunwater Report) (collectively, the Reports). The QCA made three recommendations in each of the Reports (collectively, the recommendations).

Under section 36 of the *Queensland Competition Authority Act 1997* (the Act), having regard to previous water pricing determinations, I am required to decide whether to:

- accept (with or without qualifications) or reject, the recommendations; or
- accept (with or without qualifications) some of the recommendations and reject the other recommendations; and
- notify the decision and the reasons for the decision by gazette notice (this Notification).

2. Background

Bulk water supply activities undertaken by the Queensland Bulk Water Supply Authority (trading as Seqwater) and Sunwater Limited (Sunwater) (the Water Businesses) are declared monopoly business activities (Water Business Activities) under the Act.

3. Definitions and Interpretation

In this Notification, words in the singular include the plural and vice versa.

In this Notification terms are as defined and as set out below:

Price Path Period	means 1 July 2025 to 30 June 2029
Referral	means the Referral to the QCA under the Act gazetted on 17 March 2023

4. Consultation with stakeholders

In undertaking its pricing investigation in respect of the Water Businesses’ rural irrigation prices, I note that the QCA has:

- consulted extensively with the Water Businesses and other stakeholders throughout its investigation as described in chapter 1.4 of each of the Reports;
- received and summarised submissions from stakeholders in the Reports.

5. Findings on material questions of fact and evidence and material on which this Decision is based

In making my Decision under section 36 of the Act I have relied on evidence and materials in the Reports and findings on material questions of fact made by the QCA in the Reports and submissions made by stakeholders to the QCA.

6. Reasons for the Decision

The Government's policy objective is that rural irrigation prices should balance the legitimate commercial interests of the Water Businesses with the interests of their customers, provide a signal for efficient water usage, and ensure, where possible, pricing outcomes are simple and transparent.

This policy objective was reflected in the Referral. The QCA has recommended prices consistent with the Referral and the QCA's obligations under the QCA Act.

I note that under section 36(3) of the Act I must have regard to "water pricing determinations" before making the decision to accept or reject the QCA's recommendations. The QCA has not made any water pricing determinations.

Taking into account the findings above, and consistent with the Government's policy objective and my obligations under section 36 of the Act, I make the Decision described below regarding the QCA's recommendations in the Reports.

7. Decision on recommendations – Seqwater Report

7.1 Recommendation 1: Irrigation prices

The QCA recommend that prices for irrigation customers for each water supply scheme and distribution system should be set according to the prices set out in Appendix E of the Seqwater Report.

I reject recommendation 1 and instead support prices for irrigation customers for the first two years of the Price Path Period (2025-26 and 2026-27) for each water supply scheme and distribution system to be set according to the prices set out in Appendix E of the Seqwater Report **less** a targeted discount of 15 per cent available as a rebate payment to eligible customers.

While I accept the prices as set out in Appendix E of the Seqwater Report based on the QCA's assessment in the Seqwater Report, in respect of the discount, I have considered stakeholder submissions referred to in chapter 11.3 of the Seqwater Report regarding affordability and accepted that removal of the 15 per cent discount is currently not affordable for some customers. In accepting these submissions, I have taken into account the ability of these businesses to withstand increases to rural irrigation prices if the 15 per cent discount was removed at this time.

I consider that it is appropriate for the framework for eligibility for the 15 per cent discount rebate payment to be determined by the Minister for Local Government and Water and Minister for Fire, Disaster Recovery and Volunteers as the responsible Minister for water.

In chapter 7.2.1 of the Seqwater Report the QCA supports moving to a regulatory asset base (RAB) approach for recovering asset renewal costs on the basis that it would generally be more efficient and lead to an improved allocation of costs to different customer cohorts over time and improved transparency. Taking this into account, I acknowledge there is substantial merit in further investigating a RAB approach. Setting prices for the first two years of the Price Path Period (with the 15 per cent discount) will allow time for Seqwater to develop RAB based prices and methodologies for recovering asset renewal costs; and to meaningfully consult with its customers on them before Government considers prices for the final two years of the Price Path Period (2027-28 to 2028-29).

7.2 Recommendation 2: Miscellaneous prices

The QCA recommend that:

- termination fees applicable to customers in the Morton Vale Pipeline distribution system should be calculated as up to 11 times (including GST) the fixed (Part C) price target;
- termination fees applicable to the Pie Creek distribution system should be calculated as up to 11 times (including GST) the recommended fixed (Part C) price;
- Seqwater should have the discretion to apply a lower multiple to the relevant fixed price or waive the termination fee; and
- Seqwater should never recover any revenue shortfall from remaining customers upon exit from the scheme by another customer.

I accept recommendation 2 based on the QCA's assessment set out in chapter 10.2 of the Seqwater Report.

7.3 Recommendation 3: Managing cost risk

The QCA recommend the following mechanisms to manage Seqwater's uncontrollable cost risk over the Price Path Period:

- a review event mechanism for opex risk that provides for an adjustment to allowable costs if:
 - the following event occurs during the price path period:
 - an increase or decrease in costs caused by a change in government policy or regulatory requirement;
 - the following criteria are met:
 - the event results in a change in total costs that is sufficiently material. An increase in total costs is sufficiently material if the additional costs could not reasonably be met by an efficient business operating within business-as-usual budget constraints, through prudent reprioritisation of expenditure;

- the costs of the event are prudent and efficient; and
 - an adjustment has been made to the costs of the event for any factors that offset those costs; and
- an end-of-period true-up for prudent and efficient renewals expenditure and non-renewals capex.

I accept recommendation 3 based on the QCA's assessment as set out in chapter 12 of the Seqwater Report.

8. Decision on recommendations – Sunwater Report

8.1 Recommendation 1: Irrigation prices

The QCA recommend that prices for irrigation customers for each water supply scheme and distribution system should be set according to the prices set out in Appendix F of the Sunwater Report.

I reject recommendation 1 and instead I support prices for irrigation customers for the first two years of the Price Path Period (2025-26 and 2026-27) for each water supply scheme and distribution system to be set according to the prices set out in Appendix F of the Sunwater Report **less** a targeted discount of 15 per cent available as a rebate payment to eligible customers.

While I accept the prices as set out in Appendix F of the Sunwater Report based on the QCA's assessment in the Sunwater Report, in respect to the discount, I have considered stakeholder submissions referred to in chapter 11.3 of the Sunwater Report regarding affordability and accepted that removal of the 15 per cent discount is not currently affordable to customers. In accepting these submissions, I have taken into account the ability of these businesses to withstand increases to rural irrigation prices if the 15 per cent discount was removed at this time.

In chapter 7 of the Sunwater Report, the QCA supports an appropriately designed RAB approach for recovering asset renewal costs but considers that further work is needed for Sunwater's approach to be sufficiently robust and well developed to support moving to a RAB approach at this time. Taking this into account, I acknowledge there is substantial merit in further investigating a RAB approach. Setting prices for two years will allow time for Sunwater to further develop RAB based prices and methodologies for recovering asset renewal costs; and to meaningfully consult with its customers on them before Government considers prices for the final two years of the Price Path Period (2027-28 to 2028-29).

8.2 Recommendation 2: Miscellaneous prices

The QCA recommend that:

- the current drainage price for the Burdekin-Haughton distribution system, updated annually, should apply;
- the drainage diversion price for the Burdekin-Haughton distribution system should increase annually in line with the QCA's measure of inflation;

- distribution system water harvesting charges should comprise any applicable government water harvesting charges, the recommended volumetric Part D price, and a Sunwater lease fee if relevant; and
- for termination fees:
 - termination fees should be calculated as up to 11 times (including GST) the relevant fixed price target;
 - Sunwater should have the discretion to apply a lower multiple to the relevant fixed price target or waive the termination fee; and
 - Sunwater should never recover any revenue shortfall from remaining customers upon exit from the scheme by another customer.

I accept recommendation 2 based on the QCA's assessment as set out in chapter 10.2 of the Sunwater Report.

8.3 Recommendation 3: Managing cost risk

The QCA recommend the following mechanisms to manage Sunwater's uncontrollable cost risk over the Price Path Period:

- a review event mechanism for opex risk that provides for an adjustment to allowable costs if:
 - any of the following events occur during the Price Path Period:
 - an increase or decrease in electricity costs;
 - an increase or decrease in insurance premiums; or
 - an increase or decrease in costs caused by a change in government policy or regulatory requirement,
 - the following criteria are met:
 - the event results in a change in total costs that is sufficiently material. An increase in total costs is sufficiently material if the additional costs could not reasonably be met by an efficient business operating within business-as-usual budget constraints, through prudent reprioritisation of expenditure;
 - the costs of the event are prudent and efficient;
 - an adjustment has been made to the costs of the event for any factors that offset those costs; and
- an end-of-period true-up for prudent and efficient renewals expenditure and non-renewals capex.

I accept recommendation 3 based on the QCA's assessment as set out in chapter 12 of the Sunwater Report.

HON. ROS BATES MP

Minister for Finance, Trade, Employment and Training

*Local Government Act 2009***LOCAL GOVERNMENT CHANGE COMMISSION
EXTERNAL BOUNDARY REVIEW OF THE IPSWICH CITY COUNCIL
AND SOMERSET REGIONAL COUNCIL – JUNE 2025**

The Local Government Change Commission (Change Commission) has assessed a proposed change to the external boundary between the Ipswich City Council and Somerset Regional Council.

The Change Commission has assessed the proposed change as being in the public interest and consistent with the *Local Government Act 2009*, and has recommended the following:

- the portion of Lot 20 on SP344163 currently located in the Ipswich City Council be transferred so the entire lot is in the Somerset Regional Council.

In accordance with section 19(6) of the *Local Government Act 2009*, notice of the results of the Change Commission's assessment has been published on the Electoral Commission of Queensland's website.

To view the final report, see www.ecq.qld.gov.au or for more information please call 1300 881 665.

Pat Vidgen PSM
Electoral Commissioner

*Major Events Act 2014***DEPARTMENT OF THE ENVIRONMENT, TOURISM, SCIENCE AND
INNOVATION – NOTICE ABOUT 2025 NTI TOWNSVILLE 500
TEMPORARY WORKS AND UNATTENDED VEHICLES ON PUBLIC LAND**

I, Andrew Powell, Minister for the Environment and Tourism and Minister for Science and Innovation give notice that for the periods from the beginning of the day on Monday, 16 June 2025 to midday on Thursday, 10 July 2025; and from midday on Monday, 14 July 2025 to midnight on Saturday, 2 August 2025, the major event organiser for the 2025 NTI Townsville 500 (V8 Supercars Australia Pty Ltd ACN 077 053 484) intends to exercise its powers under section 16 of the *Major Events Act 2014* to carry out and maintain temporary works and carry out incidental activities on public land inside the areas surrounding Townsville Civic Theatre as shown on the map prescribed under Schedule 1 of the *Major Events (Motor Racing Events) Regulation 2015*. To enable temporary works and maintenance to be carried out during the stated periods, vehicles left unattended on public land as shown on the prescribed map may be moved and dealt with in accordance with the *Major Events Act 2014* (including moving and storing vehicles at owners' expense).

ANDREW POWELL MP
MINISTER FOR THE ENVIRONMENT AND TOURISM
MINISTER FOR SCIENCE AND INNOVATION

Water Act 2000 (Section 1013D)**SEQWATER IRRIGATION WATER PRICING DIRECTION NOTICE (No.1) 2025****Definitions and interpretations**

1. In this Direction these terms have the following meanings:

Term	Meaning
Irrigation Service	The supply of water or drainage services for irrigation of crops or pastures for commercial gain as per Schedule 4 of the <i>Water Act 2000</i> .
ML	Megalitre
QCA	Queensland Competition Authority
QCA's Final Report	<i>The QCA's Final report – Rural irrigation price review 2025-29: Seqwater</i> available at https://www.qca.org.au/wp-content/uploads/2025/02/final-report-seqwater.pdf
Seqwater	Queensland Bulk Water Supply Authority
Water Entitlement	A water allocation, interim water allocation or water licence as per Schedule 4 of the <i>Water Act 2000</i> .

Summary

2. This notice may be cited as the *Seqwater Irrigation Water Pricing Direction Notice (No. 1) 2025*.
3. To ensure a financially viable water industry, Seqwater is directed to comply with this notice made under section 1013D of the *Water Act 2000* when charging for an Irrigation Service for 2025-26 and 2026-27.

Prices for an irrigation service**Bulk Water Supply Schemes**

4. The 2025-26 and 2026-27 prices for customers receiving an Irrigation Service supplied by Seqwater bulk water supply schemes are set out in Schedule 1 and are consistent with Table 41 of the QCA's Final Report.
5. Seqwater is not to charge for the supply of Low Priority groundwater product from the Central Lockyer Valley Water Supply Scheme.

Distribution Systems

6. The 2025-26 and 2026-27 prices for customers receiving an Irrigation Service supplied by Seqwater distribution systems are set out in Schedule 2 and are consistent with Table 42 of the QCA's Final Report.

Termination Fees

7. The termination fees for 2025-26 and 2026-27 applicable to an Irrigation Service are set out in Schedule 3 and are consistent with Table 30 of the QCA's Final Report.
8. The termination fees applicable to an Irrigation Service set out in Schedule 3 are the maximum Seqwater can charge. Seqwater may decide to charge a fee that is lower than the termination fee set out in Schedule 3.

Duration of the 2025 Notice

9. The requirements of the *Seqwater Irrigation Water Pricing Direction Notice (No. 1) 2025* apply to Seqwater until 30 June 2027 unless this notice is amended, replaced or rescinded.

Schedule 1– Bulk water supply scheme prices (\$/ML)

2025-26

Tariff group	Fixed (Part A) (\$ per ML payable on total volume of Water Entitlement)	Volumetric (Part B) (\$ per ML payable on volume of Water Entitlement used)
Cedar Pocket	38.22	48.15
Central Lockyer Valley	52.90	12.11
Logan River	23.73	15.63
Lower Lockyer Valley	66.51	29.00
Mary Valley	14.68	6.32
Warrill Valley (medium priority)	21.12	12.52
Warrill Valley (high priority)	137.27	12.52

2026-27

Tariff group	Fixed (Part A) (\$ per ML payable on total volume of Water Entitlement)	Volumetric (Part B) (\$ per ML payable on volume of Water Entitlement used)
Cedar Pocket	42.00	49.54
Central Lockyer Valley	57.10	12.46
Logan River	25.34	17.84
Lower Lockyer Valley	71.10	29.83

Tariff group	Fixed (Part A) (\$ per ML payable on total volume of Water Entitlement)	Volumetric (Part B) (\$ per ML payable on volume of Water Entitlement used)
Mary Valley	15.10	6.50
Warrill Valley (medium priority)	21.73	12.88
Warrill Valley (high priority)	141.21	12.88

Schedule 2 – Distribution system prices (\$/ML)

2025-26

Tariff group	Fixed (Part A) (\$ per ML payable on total volume of Water Entitlement)	Volumetric (Part B) (\$ per ML payable on volume of Water Entitlement used)	Fixed (Part C) (\$ per ML payable on total volume of Water Entitlement)	Volumetric (Part D) (\$ per ML payable on volume of Water Entitlement used)
Morton Vale Pipeline	52.90	8.82	11.61	8.26
Pie Creek	14.68	6.32	59.44	96.62

2026-27

Morton Vale Pipeline	57.10	9.07	11.95	8.50
Pie Creek	15.10	6.50	63.83	99.40

Schedule 3 – Termination fees (\$ per ML payable on total volume of Water Entitlement)

Tariff group	2025-26	2026-27
Morton Vale Pipeline	204.98	210.86
Pie Creek	653.84	702.13

Water Act 2000 (Section 999)**SUNWATER IRRIGATION WATER PRICING DIRECTION NOTICE (No.1) 2025****Definitions and interpretations**

1. In this Direction these terms have the following meanings:

Term	Meaning
Burnett Water Services	The services provided in relation to customer Water Entitlements granted initially to Burnett Water Pty Ltd following the construction of Paradise Dam and Kirar Weir.
Irrigation Service	The supply of water or drainage services for irrigation of crops or pastures for commercial gain as per Schedule 4 of the <i>Water Act 2000</i> .
ML	Megalitre
Pipeline	Includes the following: (a) Awoonga Callide Pipeline (including Augmentation) (b) Blackwater Pipeline (including the Cook Resource Queensland extension) (c) BMA Eungella Pipeline (d) Burdekin Moranbah Pipeline (e) Cloncurry Pipeline (f) Collinsville Pipeline (g) Eungella (EWP) Eastern Extension (h) Eungella (EWP) Southern Extension (i) Eungella Water Pipeline (j) Gregory Pipeline (k) Kenya to Chinchilla Pipeline (l) Newlands Pipeline (m) North West Queensland Water Pipeline (n) Oakey Creek Pipeline (o) Saraji Pipeline (p) Stag Creek Pipeline (q) Stanwell Pipeline (r) Tarong Pipeline (s) Teddington Pipeline (t) Thuringowa Pipeline (u) Woleebee Creek to Glebe Weir Pipeline.
QCA	Queensland Competition Authority
QCA's Final Report	<i>The QCA's Final report – Rural irrigation price review 2025-29: Sunwater</i> available at https://www.qca.org.au/wp-content/uploads/2025/02/final-report-sunwater.pdf
Water Entitlement	A water allocation, interim water allocation or water licence as per Schedule 4 of the <i>Water Act 2000</i> .

Summary

2. This notice may be cited as the *Sunwater Irrigation Water Pricing Direction Notice (No. 1) 2025*.
3. To ensure a financially viable water industry, Sunwater Limited ACN 131 034 985 (Sunwater) is directed to comply with this notice made under section 999 of the *Water Act 2000* when charging for an Irrigation Service for 2025-26 and 2026-27.
4. Sunwater is also directed to comply with this notice in relation to charging for Water Entitlements held by the Commonwealth of Australia and the Department of Local Government, Water and Volunteers.

Prices for an Irrigation Service

Bulk Water Supply Schemes

5. The 2025-26 and 2026-27 Part A and Part B prices and access charges for customers receiving an Irrigation Service supplied by Sunwater bulk water supply schemes (except for Burnett Water Services, where the customer receives water via a Pipeline) are set out in Schedule 1 and are consistent with Table 83 of the QCA's Final Report.
6. Schedule 1 includes the 2025-26 and 2026-27 prices for local management supply. These prices apply to:
 - (a) customers of a local customer owned company or co-operative operating a distribution system (where customers pay only Part A and Part B prices for bulk water) only where customers are receiving an irrigation service; and
 - (b) a local customer owned company or co-operative operating a distribution system only where customers are receiving an irrigation service.

Distribution Systems

7. The 2025-26 and 2026-27 Part A, Part B, Part C and Part D prices and access charges for customers receiving an Irrigation Service supplied by Sunwater distribution systems in the Bundaberg, Burdekin Haughton, Lower Mary River and Mareeba-Dimbulah water supply schemes (except for Burnett Water Services) are set out in Schedule 2 and are consistent with Table 84 of the QCA's Final Report.

Pricing for the Commonwealth of Australia

8. The 2025-26 and 2026-27 prices for all Water Entitlements held by the Commonwealth of Australia for environmental purposes are set out in Schedule 1 and are consistent with Table 83 of the QCA's Final Report.

Pricing for the Department of Local Government, Water and Volunteers

9. The 2025-26 and 2026-27 prices for all Water Entitlements held by the Department of Local Government, Water and Volunteers supplied by the Macintyre Brook Water Supply Scheme are set out in Schedule 3 and are consistent with Table 81 of the QCA's Final Report.

Termination Fees

10. The termination fees for 2025-26 and 2026-27 applicable to an Irrigation Service (except for Burnett Water Services) are set out in Schedule 4 and are consistent with Table 54 of the QCA's Final Report.
11. The termination fees applicable to an Irrigation Service set out in Schedule 4 are the maximum Sunwater can charge. Sunwater may decide to charge a fee that is lower than the termination fee set out in Schedule 4.

Drainage diversion prices

12. The drainage diversion prices for the Burdekin Haughton distribution system are set out in Schedule 5 and are consistent with the relevant recommendation on page 4 of the QCA's Final Report.

Water harvesting prices

13. The water harvesting prices for the Burdekin Haughton distribution system are consistent with the relevant recommendation on page 4 of the QCA's Final Report and are as follows:
 - (a) the volumetric Part D prices as specified in Schedule 2; and
 - (b) a lease fee if set by Sunwater and determined in the market.

Duration of the 2025 Notice

14. The requirements of the Sunwater Irrigation Water Pricing Direction Notice (No.1) 2025 apply to Sunwater until 30 June 2027 unless this notice is amended, replaced or rescinded.

Schedule 1 – Bulk water supply scheme prices (\$/ML)

2025-26

Tariff group	Fixed (Part A) (\$ per ML payable on total volume of Water Entitlement)	Volumetric (Part B) (\$ per ML payable on volume of Water Entitlement used)
Barker Barambah – River	42.23	4.68
Barker Barambah – Redgate Relift	42.23	25.36
Bowen Broken Rivers	9.76	7.32
Boyne River and Tarong	15.94	3.21
Bundaberg	13.21	1.48
Burdekin – Haughton	5.65	0.77
Callide Valley	33.88	9.77

Tariff group	Fixed (Part A) (\$ per ML payable on total volume of Water Entitlement)	Volumetric (Part B) (\$ per ML payable on volume of Water Entitlement used)
Chinchilla Weir	24.54	4.15
Cunnamulla	38.92	1.43
Dawson Valley – River (medium priority)	21.36	1.95
Dawson Valley – River (high priority)	61.16	1.78
Eton (high B priority)	32.99	5.59
Eton (high A priority local management supply)	119.35	5.59
Eton risk priority		38.58
Lower Fitzroy	15.71	1.61
Lower Mary – Mary Barrage	6.43	1.17
Lower Mary – Tinana and Teddington	21.12	14.60
Macintyre Brook	67.73	4.52
Maranoa River	72.84	73.07
Mareeba-Dimbulah – Access Charge	773.07 ¹	
Mareeba-Dimbulah – River Tinaroo/Barron	3.17	0.59
Nogoa Mackenzie (medium priority)	10.07	0.95
Nogoa Mackenzie (high priority)	45.54	0.93
Nogoa Mackenzie (medium priority local management supply)	9.91	0.93
Pioneer River	21.42	4.35
Proserpine River	16.83	4.87
St George (medium priority)	27.80	1.19
St George (high priority local management supply)	43.70	1.19
Three Moon Creek	40.93	5.37
Upper Burnett – Regulated Section of the Nogo/Burnett River	47.45	4.59
Upper Burnett – John Goleby Weir	45.63	4.59
Upper Condamine – Sandy Creek or Condamine River	19.99	6.51
Upper Condamine – North Branch	20.07	19.69
Upper Condamine – Risk A	16.87	21.28

1. Access charge applies per customer

2026-27

Tariff group	Fixed (Part A) (\$ per ML payable on total volume of Water Entitlement)	Volumetric (Part B) (\$ per ML payable on volume of Water Entitlement used)
Barker Barambah – River	46.13	4.81
Barker Barambah – Redgate Relift	46.13	26.09
Bowen Broken Rivers	10.04	7.53
Boyne River and Tarong	16.40	3.30
Bundaberg	13.59	1.52
Burdekin – Haughton	5.81	0.79
Callide Valley	37.54	10.05
Chinchilla Weir	26.32	5.58
Cunnamulla	40.03	1.47
Dawson Valley – River (medium priority)	21.97	2.01
Dawson Valley – River (high priority)	65.60	1.83
Eton (high B priority)	33.94	5.75
Eton (high A priority local management supply)	122.78	5.75
Eton risk priority		39.69
Lower Fitzroy	16.16	1.77
Lower Mary – Mary Barrage	6.61	1.20
Lower Mary – Tinana and Teddington	21.73	17.36

Tariff group	Fixed (Part A) (\$ per ML payable on total volume of Water Entitlement)	Volumetric (Part B) (\$ per ML payable on volume of Water Entitlement used)
Macintyre Brook	72.36	4.65
Maranoa River	77.62	75.17
Mareeba-Dimbulah – Access Charge	795.26 ¹	
Mareeba - Dimbulah – River Tinaroo/Barron	3.26	0.61
Nogoa Mackenzie (medium priority)	11.20	2.00
Nogoa Mackenzie (high priority)	49.54	0.95
Nogoa Mackenzie (medium priority local management supply)	11.20	2.00
Pioneer River	22.03	4.48
Proserpine River	17.31	5.01
St George (medium priority)	31.28	1.23
St George (high priority local management supply)	47.64	1.23
Three Moon Creek	44.79	5.52
Upper Burnett – Regulated Section of the Nogo/Burnett River	50.27	5.95
Upper Burnett – John Goleby Weir	49.63	4.72
Upper Condamine – Sandy Creek or Condamine River	23.25	6.70
Upper Condamine – North Branch	23.33	20.25
Upper Condamine – Risk A	20.04	21.89

1. Access charge applies per customer

Schedule 2 – Distribution system prices (\$/ML)

2025-26

Tariff Group	Fixed (Part A) (\$ per ML payable on total volume of Water Entitlement)	Volumetric (Part B) (\$ per ML payable on volume of Water Entitlement used)	Fixed (Part C) (\$ per ML payable on total volume of Water Entitlement)	Volumetric (Part D) (\$ per ML payable on volume of Water Entitlement used)
Bundaberg Channel	13.21	1.48	59.02	52.82
Burdekin Channel	5.65	0.77	48.37	21.67
Burdekin Channel – Giru Groundwater	5.65	0.37	31.42	16.90
Burdekin Channel – Gladys's Lagoon (other than Natural Yield)	5.65	0.77	48.37	21.67
Lower Mary Channel	6.43	1.17	63.78	49.66
Mareeba-Dimbulah – Access Charge	773.07 ¹			
Mareeba-Dimbulah – outside a relift up to 100 ML	3.17	0.59	64.80	6.60
Mareeba-Dimbulah – outside a relift 100 ML to 500 ML	3.17	0.59	57.79	6.60
Mareeba-Dimbulah – outside a relift over 500 ML	3.17	0.59	46.10	6.60
Mareeba-Dimbulah – river supplemented streams and Walsh River	3.17	0.59	32.28	4.82
Mareeba-Dimbulah – relift	3.17	0.59	58.00	95.14

1. Access charge applies per customer

2026-27

Tariff Group	Fixed (Part A) (\$ per ML payable on total volume of Water Entitlement)	Volumetric (Part B) (\$ per ML payable on volume of Water Entitlement used)	Fixed (Part C) (\$ per ML payable on total volume of Water Entitlement)	Volumetric (Part D) (\$ per ML payable on volume of Water Entitlement used)
Bundaberg Channel	13.59	1.52	63.40	54.33
Burdekin Channel	5.81	0.79	51.33	22.29
Burdekin Channel – Giru Groundwater	5.81	0.38	35.02	17.39
Burdekin Channel – Gladys's Lagoon (other than Natural Yield)	5.81	0.79	51.33	22.29
Lower Mary Channel	6.61	1.20	68.30	51.08
Mareeba-Dimbulah – Access Charge	795.26 ¹			

Tariff Group	Fixed (Part A) (\$ per ML payable on total volume of Water Entitlement)	Volumetric (Part B) (\$ per ML payable on volume of Water Entitlement used)	Fixed (Part C) (\$ per ML payable on total volume of Water Entitlement)	Volumetric (Part D) (\$ per ML payable on volume of Water Entitlement used)
Mareeba-Dimbulah – outside a relift up to 100 ML	3.26	0.61	69.34	6.79
Mareeba-Dimbulah – outside a relift 100 ML to 500 ML	3.26	0.61	62.14	6.79
Mareeba-Dimbulah – outside a relift over 500 ML	3.26	0.61	49.27	7.64
Mareeba-Dimbulah – river supplemented streams and Walsh River	3.26	0.61	33.20	4.96
Mareeba-Dimbulah – relift	3.26	0.61	62.35	97.87

1. Access charge applies per customer

Schedule 3 – Department of Local Government, Water and Volunteers prices (\$/ML)

Tariff Group	2025-26		2026-27	
	Fixed (Part A) (\$ per ML payable on total volume of Water Entitlement)	Volumetric (Part B) (\$ per ML payable on volume of Water Entitlement used)	Fixed (Part A) (\$ per ML payable on total volume of Water Entitlement)	Volumetric (Part B) (\$ per ML payable on volume of Water Entitlement used)
Macintyre Brook	117.94	7.87	121.33	8.10

Schedule 4 – Termination fees (\$ per ML payable on total volume of Water Entitlement)

Tariff group	2025-26	2026-27
Bundaberg Channel	983.07	1,011.28
Burdekin Channel	548.87	564.76
Burdekin – Gladys's Lagoon (other than Natural Yield)	548.87	564.76
Burdekin Channel – Giru Groundwater	548.87	564.76
Lower Mary – Tinana and Teddington	161.67	166.31
Lower Mary Channel	1,211.13	1,245.89
Mareeba-Dimbulah – outside a relift up to 100 ML	769.47	791.55
Mareeba-Dimbulah – outside a relift up to 100 ML to 500 ML	678.54	698.02
Mareeba-Dimbulah – outside a relift over 500 ML	526.87	541.99
Mareeba-Dimbulah – river supplemented Streams & Walsh River	355.04	365.23
Mareeba-Dimbulah – relift	796.10	818.95

Schedule 5 – Drainage diversion price

Tariff group	2025-26	2026-27
Burdekin – Haughton Channel	197.42	203.09

**NOTIFICATION OF APPROVAL OF FORMS UNDER THE
FARM BUSINESS DEBT MEDIATION ACT 2017 (QLD)**

Commencement

The following forms were approved by the **Chief Executive Officer**, of the Queensland Rural and Industry Development Authority (QRIDA), on 5 June 2025 to take effect on Gazettal.

Forms Approved

The following forms have been approved:

Form No.	Version No.	Form Title
N15	3	Notice S15 Request for Mediation Incorporating Nomination of Mediators and Request for Documents
N16	3	Notice S16 Agreement or Refusal to Mediate
N53	2	Notice S53 Declining Mediation
F1	3	Form 1 Heads of Agreement
F2	4	Form 2 Summary of Mediation
MIP	1	Mediation Information Package

Withdrawal of approval of existing form

Approval of the following form has been withdrawn:

Form No.	Version No.	Form Title
N15	2	Notice S15 Request for Mediation Incorporating Nomination of Mediators and Request for Documents
N16	2	Notice S16 Agreement or Refusal to Mediate
N53	1	Notice S53 Declining Mediation
F1	1*	Form 1 Heads of Agreement
F2	2*	Form 2 Summary of Mediation
MIP	2	Mediation Information Package

* Note: Version 2 of the Form 1 Heads of Agreement and Version 3 of the Form 2 Summary of Mediation were recent internal administrative changes.

Availability of Forms

These forms are available on:
The Queensland Rural and Industry Development Authority (QRIDA) website at qrda.qld.gov.au.

Cameron MacMillan
Chief Executive Officer
Queensland Rural and Industry Development Authority

Local Government Act 2009 (Qld) (section 239)
Local Government Regulation 2012 (Qld) (regulations 140)

**TABLELANDS REGIONAL COUNCIL
SUMMARY OF NOTICE OF INTENTION TO SELL LAND
FOR OVERDUE RATES AND CHARGES**

Addressed to Melody Ann Nixon

Date of notice Thursday 27 March 2025

Notice is hereby given by Tablelands Regional Council (TRC) pursuant to section 239 of the *Local Government Act 2009* (Qld) that at its ordinary meeting held on Thursday 27 February 2025, TRC resolved to sell the land described below because overdue rates and charges remain unpaid. This is a summary of the Notice of Intention to Sell Land pursuant to regulation 140 of the *Local Government Regulation 2012* (Qld).

Full Description of the Land

Owners' Names	Property Address	Property Description
Melody Ann Nixon	73 Millstream Parade Millstream, QLD 4888	Lot 4 Registered Plan 749531

Interest has accrued on the overdue rates and charges from the date they became overdue pursuant to regulation 133 of the *Local Government Regulation 2012* (Qld) at the rate of 9.83% per annum for the 2019–20 financial year, 8.53% per annum for the 2020–21 financial year, 8.03% per annum for the 2021–22 financial year, 8.17% per annum for the 2022–23 financial year, 11.64% per annum for the 2023–2024 financial year, and 12.35% per annum for the 2024–25 financial year.

Total of the overdue rates and charges at the date of the Notice of Intention to Sell	\$8,040.45
The accrued interest to the date of the Notice of Intention to Sell	\$1,581.45
Total overdue rates and charges including interest owed to TRC at the date of the Notice of Intention to Sell	\$9,621.90

Please note that if you pay the amount of all overdue rates and charges referred to in this notice, including interest as identified above calculated up to the date of payment and all expenses incurred by TRC for the intended sale, within three (3) months of the date of this notice, TRC will not proceed with the sale of the land referred to above.

If, however, you do not pay all of the overdue rates and charges referred to in this notice, including interest calculated up to the date of payment and all expenses incurred by TRC for the intended sale, within three (3) months of the date of this notice, TRC will commence the process for selling the Land under regulation 142 of the *Local Government Regulation 2012* (Qld).

A full notice, which details each of the overdue rates and charges (including interest) pertaining to the above land, the terms of TRC's resolution to sell the above Land, and the relevant provisions of the *Local Government Act 2009* (Qld) and *Local Government Regulation 2012* (Qld) can be found at trc.qld.gov.au.

Dr Nikola Stepanov
Chief Executive Officer
1300 362 242
trc.qld.gov.au

General Gazette Notices

All submissions to the General
Gazette must be received before
12 noon on Wednesdays

For example:

- Departmental Notices
- Disposal of Unclaimed Goods
- Land sales / Resumption of Land
- Dissolution of Partnership Notices
- Unclaimed Monies

Email your submission in Word or PDF Format
to: **gazette@smartservice.qld.gov.au**
A proof is formatted and emailed to you
along with a quotation for your approval

*Payment indicates the
proof is approved to be published*

The **final approval** to publish must be
completed by close of business Wednesday
to be included in Friday's Gazette

The weeks Combined Gazette is placed online
Friday morning and can be downloaded
or viewed at **www.qld.gov.au/publications**



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