



# Queensland Government Gazette

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## ROYAL BRISBANE SHOW DAY

EXHIBITION WEDNESDAY — 15TH AUGUST 2018

### GAZETTE DEADLINES FRIDAY 17TH AUGUST 2018 EDITION

#### **Appointments - General Gazette:**

[Part I (Appealable) and Part II (Non-Appealable)]

Received no later than 12noon — Tuesday 14th August 2018

#### **General and Local Government Gazette Notices:**

Received no later than 12noon — Tuesday 14th August 2018

#### **All payments by credit card:**

No later than 10:00am — Thursday 16th August 2018

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# Queensland Government Gazette

**EXTRAORDINARY**

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**[No. 69**

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NOTICE

Premier's Office  
Brisbane, 25 July 2018

His Excellency the Governor directs it to be notified that, acting under the provisions of the *Constitution of Queensland 2001*, he has appointed the Honourable Steven John Miles MP, Minister for Health and Minister for Ambulance Services to act as, and to perform all of the functions and exercise all of the powers of, Treasurer and Minister for Aboriginal and Torres Strait Islander Partnerships from 25 July 2018 until the Honourable Jacklyn Anne Trad MP returns to Queensland.

ANNASTACIA PALASZCZUK MP  
PREMIER AND MINISTER FOR TRADE

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**EXTRAORDINARY**

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*Electricity Act 1994*

## **RETAIL ELECTRICITY PRICES FOR STANDARD CONTRACT CUSTOMERS**

This Gazette notice replaces the Retail Electricity Prices for Standard Contract Customers notice dated 31 May 2018, by Roy Green, Chairman of the Queensland Competition Authority. The replacement's sole purpose is to enable electricity retailers to charge regional small standard contract customers for retail metering services.

There is otherwise no change to the notified prices in effect from 1 July 2018.

The notified prices are the prices decided under section 90(1) of the *Electricity Act 1994* (the Electricity Act).

A retailer must charge its Standard Contract Customers, as defined in the Electricity Act, the notified prices subject to the provisions of sections 91, 91A and 91AA of the Electricity Act and section 22A, Division 12A of Part 2 of the National Energy Retail Law (Queensland) (the NERL (Qld)).

I hereby state that I have decided that, on and from 1 July 2018, the notified prices are the applicable prices set out in the attached Tariff Schedule.

As required by section 90AB(4) of the Electricity Act, the notified prices are exclusive of the goods and services tax ('GST') payable under the *A New Tax System (Goods and Services Tax) Act 1999* (Cth) (the GST Act).

Dated this twenty fourth day of June 2018.

**ANTHONY LYNHAM MP**  
**Minister for Natural Resources, Mines and Energy**

## TARIFF SCHEDULE

## Part 1 — Application

## A) APPLICATION OF THIS SCHEDULE — GENERAL

This Tariff Schedule applies to all Standard Contract Customers in Queensland other than those in the Energex distribution area.

Definitions of customers and their types are those set out in the Electricity Act and the NERL(Qld). Unless otherwise defined, the terminology used in this Tariff Schedule is intended to be consistent with the energy laws.

Where a notified price has been set for a distribution entity *alternate control service*, a retailer can only charge the customer for that service at the notified price.

## B) APPLICATION OF TARIFFS

## General

Distribution entities may have specific eligibility criteria in addition to retail tariff eligibility requirements set out in the Tariff Schedule, e.g. the types of loads and how they are connected to interruptible supply tariffs. Retailers will advise customers of any applicable distribution entity requirements upon tariff assignment or customer request.

Additional customer descriptions:

- *Farming* is the undertaking of agricultural or associated business activities for the primary purpose of profit. The primary use of electricity supplied under a farming tariff should be for farming.
- *Irrigation* is the undertaking of pumping water for farming. The primary use of electricity supplied under an irrigation tariff should be for irrigation.
- A *Connection Asset Customer (CAC)* is a large business customer whose required capacity generally exceeds 1500 kVA and annual energy usage generally exceeds 4GWh as classified by the distribution entity.
- An *Individually Calculated Customer (ICC)* is a large business customer whose annual energy usage generally exceeds 40GWh as classified by the distribution entity.

CAC or ICC customers can only access tariffs where specifically stated in the tariff description, or as agreed by the retailer.

*MI* means the unique identification number applicable to the point at which a premises is connected to a distribution entity's network. For premises connected to the National Electricity Market this is the National Metering Identifier (NMI), and for other premises is the unique identifier allocated by the distribution entity.

An *MI exclusive* tariff cannot be used in conjunction with any other tariff at that MI. All large customer continuous supply tariffs are MI exclusive tariffs unless otherwise stated.

A *primary* tariff is the tariff that reflects the principal purpose of use of electricity at the premises or the majority of the load, and is capable of existing by itself against a MI.

Small business customers can access primary residential tariffs providing the nature of all use on the tariff is consistent with the tariff requirements (refer below for *concessional application* of primary residential tariffs), and is in conjunction with a primary business tariff (Tariff 20, 21, 22, 22A, 24, 41, 62, 65 or 66) at the same MI.

Primary residential tariffs are also applicable to electricity used in separately metered common sections of residential premises consisting of more than one living unit, but cannot be used in conjunction with another primary residential tariff at the same MI.

A *secondary* tariff is any tariff that is not a primary tariff, and can be accessed only when it is in conjunction with a primary tariff at the same MI unless otherwise stated.

A *seasonal* tariff is any tariff for which charges vary depending on the month the charge applies. Seasonal tariffs can also include time-of-use based charges.

A *time-of-use* tariff is any tariff for which charges vary depending on the time of day.

A *transitional* tariff can be accessed by eligible customers for a limited period of time.

An *obsolete* tariff can only be accessed by customers who:

- are on the tariff at the date it becomes obsolete; and
- continuously take supply under it.

Transitional and obsolete tariffs will be discontinued no later than the *scheduled phase-out date*. Customers on these tariffs may opt to transfer at any time to applicable standard tariffs.

Any reference in this Tariff Schedule to a time is a reference to Eastern Standard Time.

*Weekdays* mean Monday to Friday including public holidays.

*Summer* is the months of December to February inclusive.

*Summer peak window* is from 4:00pm to 9:00pm on any day within months November to March.

A *daily supply charge* is a fixed amount charged to cover the costs of maintaining electricity supply to a premises, including the costs associated with the provision of equipment (excluding metering and associated services) and general administration. Retailers may use different terms for this charge, for example: Service Charge, Service Fee, Service to Property Charge etc.

A *minimum daily payment* only applies when usage charges for the billing period are less than the total of the minimum daily payment multiplied by the number of days in the billing period. Where the total minimum daily payment is charged, usage charges will not apply.

A *connection charge* reflects the value of the customer's dedicated connection assets and whether these assets were paid for upfront by the customer. The number of connection units allocated to an MI is as advised by the distribution entity.

*Demand* is the average rate of use of electricity over a 30-minute period as recorded in kilowatts (kW) on the associated metering, or as calculated in kilovolt-amperes (kVA) using data recorded on the associated metering. No adjustment to import demand is made for export to the distribution network.

*Maximum demand* is highest demand during the charging period of the particular tariff as identified by the tariff description. Unless otherwise stated, the maximum demand is the value on which demand charges are based.

A *demand threshold* is the demand value below which demand charges do not apply for billing purposes. Where a demand

threshold applies, the chargeable demand is the greater of the maximum demand less the demand threshold, or zero.

*Authorised demand* is the maximum demand permitted to be imported from, or exported to the network, and is specific to each MI. The value is generally established by agreement between the customer and distribution entity.

*Capacity* is a demand-based measure of the network supply capability reserved for a customer. Unless otherwise stated, the capacity charge is the greater of the authorised demand, or actual maximum demand.

*Reactive demand* is the average rate of use of electricity over a 30-minute period as recorded in kilovolt-amperes reactive (kvar) on the associated metering.

*Permissible reactive demand* for an MI is determined by applying its compliant power factor (as set out by the National Energy Rules) to its authorised demand.

*Excess reactive demand* (also known as excess reactive power) charges are the greater of the reactive demand occurring at the time of the maximum demand, less the permissible reactive demand, or zero.

*Bus* customers are those taking supply via direct connection to the distribution entity's zone substation or similar as advised by the distribution entity.

*Line* customers are those taking supply via direct connection to the distribution entity's high voltage electrical wires, cabling, or similar as advised by the distribution entity.

#### **Standard tariffs**

##### ***Tariff 15***

Customers must nominate the Band to be applied to the customer's account. Customers cannot change to a lower Band less than one year from the application of the nominated Band to the customer's account without the retailer's agreement unless expressly allowed or permitted by energy law. Customers can switch to a higher Band at any time.

Each band sets the amount of electricity that can be used each day during the summer peak window without incurring top-up charges.

Usage charges apply to all metered use in addition to the monthly band charges, including usage in the summer peak window.

If any daily amount of electricity used during the summer peak window exceeds the allowance included in the chosen band, the top-up fee applies. If applicable, the top-up fee applies to the highest daily exceedance in the month it occurs.

Customers must provide explicit informed consent to monthly billing in order to access this tariff.

#### **Interruptible supply tariffs**

##### ***General:***

These tariffs are applicable when electricity supply is:

- (a) connected to approved apparatus (e.g. pool pump) via a socket-outlet as approved by the retailer; or
- (b) permanently connected to approved apparatus (e.g. electric hot water system) as approved by the retailer (but not applicable if provision has been made to supply the apparatus under a different tariff during the supply interruption period).

The retailer will arrange the provision of load control equipment on a similar basis to provision of the required revenue metering.

##### ***Tariff 31***

In addition to the general requirements above, this tariff is also applicable when electricity supply is permanently connected to approved specified parts of apparatus (e.g. hot water system booster heating unit), as approved by the retailer, but not applicable if provision has been made to supply the specified part under a different tariff during the supply interruption period except as agreed by the retailer (e.g. for a one-shot booster for a solar hot water system), in which case it must be metered under and charged at the primary tariff of the premises concerned, or if more than one primary tariff exists, the tariff applicable to general power usage at the premises.

##### ***Tariff 33***

In addition to the general requirements above, this tariff is also applicable as a primary tariff at the absolute discretion of the retailer.

This tariff shall not apply in conjunction with Tariff 24.

#### **Transitional and obsolete tariffs**

##### ***Tariff 20 (large)***

This tariff cannot be accessed by small customers.

##### ***Tariff 21***

This tariff shall not apply in conjunction with Tariff 20, 22, 22A, 24 or 62.

##### ***Tariff 37***

This tariff is applicable when electricity supply is permanently connected to approved apparatus (e.g. electric storage hot water system, apparatus for the production of steam) as approved by the retailer.

##### ***Tariff 47***

Supply under this tariff will be at a standard high voltage, the level of which shall be prescribed by the distribution entity. Credits for high voltage supply are not applicable to this tariff.

##### ***Tariff 62***

This tariff shall not apply in conjunction with Tariff 20, 21, 22, 22A or 24.

##### ***Tariff 65***

The *daily pricing period* is a fixed 12-hour period as agreed between the retailer and the customer from the range 7.00am to 7.00pm; 7.30am to 7.30pm; or 8.00am to 8.00pm Monday to Sunday inclusive.

No alteration to the agreed daily pricing period is permitted until a period of twelve months has elapsed from the previous selection.

##### ***Tariff 66***

The annual fixed charge is determined by the larger of the connected motor capacity used for irrigation pumping, or 7.5 kW.

Any customer taking supply under this tariff who requests a temporary disconnection will not be reconnected unless an amount equivalent to the fixed charge that would have otherwise applied corresponding to the period of disconnection, has been paid.

**Unmetered supply tariffs****Tariff 71**

*Street lighting customers* as defined in Queensland legislative instruments, are State or local government agencies for street lighting loads.

Street lights are deemed to illuminate the following types of roads:

- *Local government* controlled roads comprising land that is:
  - (a) dedicated to public use as a road; or
  - (b) developed for (or has as one of its main uses) the driving or riding of motor vehicles and is open to, or used by, the public; or
  - (c) a footpath or bicycle path; or
  - (d) a bridge, culvert, ford, tunnel or viaduct,
 and excludes State-controlled roads and public thoroughfare easements; and
- *State-controlled roads* declared as such under the *Transport Infrastructure Act 1994* (Qld).

All usage will be determined in accordance with the metrology procedure.

**Tariff 91**

It is available only to customers with small loads other than street lights as approved by the retailer, and applies where:

- (a) the load pattern is predictable;
- (b) for the purposes of settlements, the load pattern (including load and on/off time) can be reasonably calculated by a relevant method set out in the metrology procedure; and
- (c) it would not be cost effective to meter the connection point taking into account:
  - (i) the small magnitude of the load;
  - (ii) the connection arrangements; and
  - (iii) the geographical and physical location.

Charges are based on usage determined by the retailer.

Charges for installation, maintenance and removal of supply to an unmetered installation may apply in addition to the charge for electricity supplied. These charges are unregulated.

**Tariff changes**

Customers previously supplied under tariffs which have been discontinued or redesignated (whether by number, letter or name) will be supplied under other tariffs appropriate to their installations.

Customers on seasonal and/or transitional time-of-use tariffs cannot change to another tariff less than one year from the application of the tariff to the customer's account without the retailer's agreement unless expressly allowed or permitted by energy law.

**Prorating of charges on bills**

Where appropriate, charges on bills will be calculated on a pro rata basis having regard to the number of days in the billing cycle that supply was connected as expressly allowed or permitted by energy law. Retailers can advise customers of which charges on their bills are subject to prorating, and the methodology used.

**Supply voltage**

Tariffs in this Schedule can only be accessed by customers taking supply at *low voltage* as set out in the *Electricity*

*Regulation 2006* unless it is a designated high voltage tariff, or otherwise agreed with the retailer.

Where supply is given and metered at high voltage and the tariff applied is not a designated high voltage tariff, after billing the energy and demand components of the tariff a credit will be allowed of:

- 5 percent of the calculated tariff charge where supply is given at voltages of 11kV to 33kV; or
- 8 percent of the calculated tariff charge where supply is given at voltages of 66kV and above,

provided that the calculated tariff charge after application of the credit is not less than the Minimum Payment or other minimum charge calculated by applying the provisions of the applied tariff.

**Metering****General**

*Revenue metering* is metering used for billing purposes. Appropriate revenue metering must be in place for each tariff at a MI.

A *type 4A* meter is a type 4 advanced digital meter which has the remote communications functions disabled.

The *metrology procedure* is issued by the Australian Energy Market Operator as varied by the Electricity Distribution Network Code.

Charges for large customer metering services regulated by the Australian Energy Regulator and levied by the distribution entity are not included in notified prices. These will be applied to large customers with metering other than types 1 to 4, in addition to the applicable notified prices contained in this Tariff Schedule.

Where the customer refuses telecommunications and a type 4A meter is installed at the customer's explicit voluntary choice, the type 4A surcharge applies.

If a retailer has received an upfront payment for supply and installation of metering at an MI, while the metering remains installed the retailer shall not charge the customer the capital charge set out in Part 5 of this Schedule, unless:

- any replaced metering is type 5 or type 6; and
- replacement is completed on a customer initiated request.

**Card-operated meter customers**

If a customer is an excluded customer (as defined in section 23 of the Electricity Act), the distribution entity may at its absolute discretion agree with the relevant local government authority on behalf of the customer, and the customer's retailer, that the electricity used by the customer is to be measured and charged by means of a card-operated meter.

If, immediately prior to 1 July 2007, electricity being used by a customer at premises is being measured and charged by means of a card-operated meter, the electricity used at the premises may continue to be measured or charged by means of a card-operated meter.

Residential customers with card-operated meters can access Tariff 11 as their primary tariff, and Tariffs 31 and 33 as secondary tariffs.

Small business customers with card-operated meters can access Tariff 20 as their primary tariff.

Charges will be those as set out in Part 2 for the particular tariff.



**EasyPay Reward**

From 1 December 2017 until 30 September 2020, small customers of Ergon Energy who participate in the EasyPay Reward Scheme will receive annual reward amounts in the form of deferred payments.

The EasyPay Reward Scheme will operate as follows:

1. An eligible customer opts-in to the EasyPay Reward Scheme, and becomes a participating customer, by notifying Ergon Energy that it agrees to comply with all the participation requirements.
2. Subject to paragraph 3, if Ergon Energy receives a notice mentioned in paragraph 1 it must include the relevant annual amount for the participating customer in:
  - (a) the first bill it issues to the customer after receiving the notice under paragraph 1, or otherwise, as soon as reasonably practicable thereafter; and
  - (b) thereafter until the EasyPay Reward Scheme ends on 30 September 2020—the bill Ergon Energy issues to the customer after each anniversary of the date the customer became a participating customer.

The following table illustrates how the scheme is intended to operate for participating customers other than small, non-reversionary customers:

	Customers who opt in on or before 30.09.18	Customers who opt in after 30.09.18 but before 01.04.19	Customers who opt in after 01.04.19 but before 01.01.20
No. of relevant annual amounts invoiced	3	2	1

3. However, Ergon Energy must ensure that any small non-reversionary customer who becomes a participating customer within six months after a relevant NERL amendment comes into force, receives three relevant annual amounts.
4. Subject to paragraph 5, a participating customer's obligation to pay each relevant annual amount:
  - (a) is deferred for the initial period; and
  - (b) ceases to exist when the initial period ends.
5. However, the relevant annual amount may become payable to Ergon Energy if, on or before the end of the initial period:
  - a) the participating customer opts out of having opted in;
  - b) the participating customer does not maintain payment of bills by direct debit or CentrePay (as relevant); or
  - c) the participating customer no longer agrees to comply with 1 or more of the participation requirements.

Ergon Energy reserves the right to recover the deferred amount from the customer on their next bill.

**Definitions for EasyPay Reward Scheme**

*Eligible customer* means a small customer who has a new or existing account with Ergon Energy under a standard retail contract and who is up to date with their bill payments. A customer with an arrears component or any overdue amount is not eligible for the Scheme.

*Ergon Energy* means Ergon Energy Queensland Pty Ltd (ABN 11 121 177 802)

*Initial period* means for a period of six months from the date that Ergon Energy issues the bill that includes the first relevant annual amount.

*Participating customer* means a small customer under a standard retail contract with Ergon Energy who has opted in to the Scheme.

*Participation requirements* means each of the following:

- a) agreeing to the receive the relevant annual amount in the form of a deferred payment;
- b) agreeing to receive, and receiving, only electronic bills;
- c) agreeing to pay, and paying, bills by direct debit or CentrePay;
- d) agreeing to make, and making, weekly, fortnightly or monthly payments (as agreed) under a *smoothpay* arrangement.

*Non-reversionary customer* means a person to whom an assigned retailer, prior to the commencement of a relevant amendment, could not provide customer retail services because of section 19C(1)(b)(ii) of the *National Energy Retail Law (Queensland)*.

*Relevant NERL amendment* means an amendment to section 19C(1)(b)(ii) of the *National Energy Retail Law (Queensland)* that inserts the words 'if the customer is a large customer' before the words 'the financially responsible retailer for the premises' in section 19C(1)(b)(ii).

*Relevant annual amount*, for a participating customer, means:

- a) if the participating customer is a residential customer—\$75; or
- b) if the participating customer is a business customer—\$120.

**Other retail fees and charges**

A retailer may charge its Standard Contract Customers the following:

- (a) if, at a customer's request, the retailer provides historical billing data which is more than two years old:
 

**\$30**

— a maximum of
- (b) retailer's administration fee for a dishonoured payment:
 

**\$15**

— a maximum of
- (c) financial institution fee for a dishonoured payment:
 

**the fee incurred by the retailer**

— a maximum of
- (d) in addition to the applicable tariff, an additional amount in accordance with a program or scheme for the purchase of electricity from renewable or environmentally-friendly sources (whether or not that additional amount is calculated on the basis of the customer's electricity usage), but only if:
  - (i) the customer voluntarily participates in such program or scheme;
  - (ii) the additional amount is payable under the program or scheme; and
  - (iii) the retailer gives the customer prior written notice of any change to the additional amount payable under the program or scheme.

In the absence of a notified price, a retailer may charge a customer for the provision of distribution entity alternate

control services at the prices regulated by the Australian Energy Regulator for those services, on a cost pass through basis. These charges may be applied to a customer's bill in addition to the notified prices contained in this Tariff Schedule.

**Concessional application**

Tariff 11, Tariff 12A and Tariff 14 are also available to customers where they satisfy the additional criteria set out in any one of 1, 2 or 3, below:

1. Separately metered installations where all electricity used is in connection with the provision of a Meals-on-Wheels service, or for the preparation and serving of meals to the needy and for no other purpose.

2. Residential institutions:

(a) where the total installation, or that part supplied and separately metered, must be domestic residential (i.e. it must include the electricity usage of the cooking, eating, sleeping and bathing areas which are associated with the residential usage). Medical facilities, e.g. an infirmary, which are part of the complex may be included; and

(b) that are:

(i) a deductible gift recipient under section 30-227(2) of the *Income Tax Assessment Act 1997* to which donations of \$2.00 and upwards are tax deductible; and

(ii) a non-profit organisation that:

A. imposes no scheduled charge on the residents for the services or accommodation that is provided (i.e. organisations that provide emergency accommodation facilities for the needy); or

B. if scheduled charges are made for the services or accommodation provided, then all residents must be pensioners or, if not pensioners, persons eligible for subsidised care under the *Aged Care Act 1997* or the *National Health Act 1953*.

3. Organisations providing support and crisis accommodation which:

(a) meet the eligibility criteria of the Specialist Homelessness Services administered by the State Department of Housing and Public Works; and

(b) are a deductible gift recipient under section 30-227(2) of the *Income Tax Assessment Act 1997* to which donations of \$2.00 and upwards are tax deductible.

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**Part 2—Standard tariffs**

These tariffs are applicable subject to the matters set out in part 1.

**Small customer tariffs**

Tariff	Description	Charge type	Rate	Unit
11	Residential flat-rate primary tariff	Usage	25.298	c/kWh
		Daily supply charge	88.948	c
12A	Residential seasonal time-of-use primary tariff	Summer usage – Peak (3pm–9:30pm)	62.666	c/kWh
		Summer usage – All other times	21.474	c/kWh
		Usage – All other times	21.474	c/kWh
		Daily supply charge	77.628	c
14	Residential seasonal time-of-use monthly demand primary tariff.  Daily demand is the average of the 13 half-hourly demand recordings for each day from 3:00pm to 9:30pm for the Peak period (Summer) and the Off-peak period (all other times).  Peak chargeable demand is the average of the four highest peak daily demands in the month.  Off-peak chargeable demand is the greater of the average of the four highest off-peak daily demands in the month, or 3kW.	Chargeable demand – Peak	62.777	\$/kW
		Chargeable Demand – Off peak	9.241	\$/kW
		Usage	17.593	c/kWh
		Daily supply charge	46.420	c
15	Residential primary tariff  Top up charge applies to any consumption that exceeds the summer peak window consumption cap for the account's nominated band.  -Band 1 has a 0 kWh cap during the summer peak window  -Band 2 has a 5 kWh cap during the summer peak window  -Band 3 has a 10 kWh cap during the summer peak window  -Band 4 has a 15 kWh cap during the summer peak window  -Band 5 has a 20 kWh cap during the summer peak window	Top up charge	4.207	\$/kWh/month
		Usage	18.659	c/kWh
		Fixed charge - band 1	37.221	\$/month
		Fixed charge - band 2	44.382	\$/month
		Fixed charge - band 3	51.543	\$/month
		Fixed charge - band 4	58.704	\$/month
		Fixed charge - band 5	65.865	\$/month
20	Small business flat-rate primary tariff.	Usage	26.442	c/kWh
		Daily supply charge	122.963	c

Tariff	Description	Charge type	Rate	Unit
22A	Small business seasonal time-of-use primary tariff.	Summer usage – Peak (10am–8pm)	52.954	c/kWh
		Summer usage – All other times	22.982	c/kWh
		Usage – All other times	22.982	c/kWh
		Daily supply charge	122.963	c
24	Small business seasonal time-of-use monthly demand primary tariff.  Daily demand is the average of the 20 half-hourly demand recordings for each weekday from 10:00am to 8:00pm for the Peak period (Summer) and the Off-peak period (all other times).  Peak chargeable demand is the average of the four highest peak daily demands in the month.  Off-peak chargeable demand is the greater of the average of the four highest off-peak daily demands in the month, or 3kW.	Chargeable demand – Peak	90.312	\$/kW
		Chargeable Demand – Off peak	9.302	\$/kW
		Usage	18.762	c/kWh
		Daily supply charge	63.597	c
31	Small customer flat-rate secondary tariff with interruptible supply.  Supply will be available for a minimum of 8 hours per day, but times when supply is available is subject to variation at the absolute discretion of the distribution entity. In general, this supply will be between the hours of 10.00 pm and 7.00 am.	Usage	17.433	c/kWh
33	Small customer flat-rate secondary tariff with interruptible supply.  Supply will be available for a minimum of 18 hours per day, but times when supply is available is subject to variation at the absolute discretion of the distribution entity.	Usage	21.050	c/kWh
41	Small business monthly demand primary tariff.	Demand	23.708	\$/kW
		Usage	16.128	c/kWh
		Daily supply charge	529.103	c

**Large customer tariffs**

Tariff	Description	Charge type	Rate	Unit
44	Large business monthly demand primary tariff  Demand threshold 30 kW.	Chargeable demand	36.125	\$/kW
		Usage	14.620	c/kWh
		Daily supply charge	4588.419	c

Tariff	Description	Charge type	Rate	Unit
45	Large business monthly demand primary tariff  Demand threshold 120 kW.	Chargeable demand	26.884	\$/kW
		Usage	14.620	c/kWh
		Daily supply charge	15235.233	c
46	Large business monthly demand primary tariff  Demand threshold 400 kW.	Chargeable demand	22.031	\$/kW
		Usage	14.608	c/kWh
		Daily supply charge	39928.340	c
50	Large business seasonal time-of-use monthly demand primary tariff.  Peak is Summer, being 10:00am to 8:00pm on Summer weekdays for determining chargeable demand, and all day each day for usage.  Off-peak is all times in non-summer months for determining chargeable demand and usage.  Peak demand threshold 20 kW.  Off peak demand threshold 40 kW.	Peak chargeable demand	65.285	\$/kW
		Peak usage	14.264	c/kWh
		Off-peak chargeable demand	11.782	\$/kW
		Off-peak usage	16.769	c/kWh
		Daily supply charge	3609.432	c
51A	Large business high-voltage monthly demand primary tariffs only for customers classified as CAC and supplied at 66kV.	Demand	2.672	\$/kVA
		Capacity	4.500	\$/kVA
		Excess reactive demand	4.454	\$/kvar
		Usage	14.047	c/kWh
		Daily connection charge	10.081	\$/unit
51B	Large business high-voltage monthly demand primary tariffs only for customers classified as CAC and supplied at 33kV.	Daily supply charge	25306.357	c
		Demand	2.755	\$/kVA
		Capacity	5.502	\$/kVA
		Excess reactive demand	4.454	\$/kvar
		Usage	14.047	c/kWh
		Daily connection charge	10.081	\$/unit
		Daily supply charge	18481.357	c

Tariff	Description	Charge type	Rate	Unit
51C	Large business high-voltage monthly demand primary tariffs only for customers classified as CAC and supplied on an 11 or 22kV bus.	Demand	3.340	\$/kVA
		Capacity	6.392	\$/kVA
		Excess reactive demand	4.454	\$/kvar
		Usage	14.051	c/kWh
		Daily connection charge	10.081	\$/unit
		Daily supply charge	17011.357	c
51D	Large business high-voltage monthly demand primary tariffs only for customers classified as CAC and supplied on an 11 or 22kV line.	Demand	6.736	\$/kVA
		Capacity	12.461	\$/kVA
		Excess reactive demand	4.454	\$/kvar
		Usage	14.071	c/kWh
		Daily connection charge	10.081	\$/unit
		Daily supply charge	16171.357	c
52A	<p>Large business high-voltage seasonal time-of-use monthly demand primary tariffs only for customers classified as CAC and supplied at 33 or 66kV.</p> <p>Chargeable demand is the maximum demand between 10:00am and 8:00pm Summer weekdays.</p> <p>Chargeable capacity excludes all demands occurring during the chargeable demand periods.</p>	Chargeable demand	12.248	\$/kVA
		Chargeable capacity	6.838	\$/kVA
		Excess reactive demand	4.454	\$/kvar
		Usage – Summer	13.578	c/kWh
		Usage – All other times	13.979	c/kWh
		Daily connection charge	10.081	\$/unit
		Daily supply charge	12706.357	c

Tariff	Description	Charge type	Rate	Unit
52B	Large business high-voltage seasonal time-of-use monthly demand primary tariffs only for customers classified as CAC and supplied on an 11 or 22kV bus.  Chargeable demand is the maximum demand between 10:00am and 8:00pm Summer weekdays.  Chargeable capacity excludes all demands occurring during the chargeable demand periods.	Chargeable demand	45.014	\$/kVA
		Chargeable capacity	4.834	\$/kVA
		Excess reactive demand	4.454	\$/kvar
		Usage – Summer	13.582	c/kWh
		Usage – All other times	13.983	c/kWh
		Daily connection charge	10.081	\$/unit
		Daily supply charge	12706.357	c
52C	Large business high-voltage seasonal time-of-use monthly demand primary tariffs only for customers classified as CAC and supplied on an 11 or 22kV line.  Chargeable demand is the maximum demand between 10:00am and 8:00pm Summer weekdays.  Chargeable capacity excludes all demands occurring during the chargeable demand periods.	Chargeable demand	80.540	\$/kVA
		Chargeable capacity	8.842	\$/kVA
		Excess reactive demand	4.454	\$/kvar
		Usage – Summer	13.602	c/kWh
		Usage – All other times	14.003	c/kWh
		Daily connection charge	10.081	\$/unit
		Daily supply charge	12706.357	c
53	Large business high-voltage primary tariff only for customers classified as ICC.	Demand	6.736	\$/kVA
		Capacity	12.461	\$/kVA
		Excess reactive demand	4.454	\$/kvar
		Usage	14.071	c/kWh
		Daily supply charge	15984.499	c

### Part 3—Transitional and obsolete tariffs.

These tariffs are applicable subject to the matters set out in part 1.

Tariff	Description	Charge type	Rate	Unit
20 (large)	Transitional large business flat-rate primary tariff.  Scheduled phase-out date: 1 July 2020	Usage	37.595	c/kWh
		Daily supply charge	76.858	c

Tariff	Description	Charge type	Rate	Unit
21	Transitional business declining-block primary tariff.  Scheduled phase-out date: 1 July 2020	Usage – first 100 kWh/month	49.357	c/kWh
		Usage – next 9,900 kWh/month	46.374	c/kWh
		Usage – all remaining usage	35.303	c/kWh
		Minimum daily payment	72.631	c
22 (small and large)	Transitional business time-of-use primary tariff.  Scheduled phase-out date: 1 July 2020	Usage – 7am to 9pm weekdays	49.820	c/kWh
		Usage – all other times	17.543	c/kWh
		Daily supply charge	184.717	c
37	Obsolete business time-of-use primary tariff.  Scheduled phase-out date: 1 July 2020	Usage – 4:30pm–10:30pm	54.544	c/kWh
		Usage – all other times	21.807	c/kWh
		Minimum daily payment	30.623	c
47	Obsolete large business high voltage monthly demand primary tariff.  Demand threshold 400 kW  Scheduled phase-out date: 1 July 2022	Chargeable demand	27.864	\$/kW
		Usage	12.446	c/kWh
		Daily supply charge	44689.726	c
48	Obsolete large business high voltage monthly demand primary tariff only for customers classified as CAC or ICC.  Demand threshold 400 kW  Scheduled phase-out date: 1 July 2022	Chargeable demand	28.822	\$/kW
		Usage	12.874	c/kWh
		Daily supply charge	46712.140	c
62	Transitional farming business time-of-use declining-block primary tariff.  Scheduled phase-out date: 1 July 2020	Usage – 7am to 9pm weekdays	46.516	c/kWh
		first 10,000kWh per month		
		Usage – 7am to 9pm weekdays	39.336	c/kWh
		all remaining usage		
		Usage – all other times	16.448	c/kWh
65	Transitional irrigation business time-of-use primary tariff.  Scheduled phase-out date: 1 July 2020	Daily supply charge	78.451	c
		Usage – Peak (daily pricing period)	36.894	c/kWh
		Usage – all other times	20.321	c/kWh
		Daily supply charge	78.003	c



Tariff	Description	Charge type	Rate	Unit
66	Transitional irrigation business fixed annual dual-rate demand primary tariff.  Scheduled phase-out date: 1 July 2020	Fixed charge (annual) – first 7.5kW	37.503	\$/kW
		Fixed charge (annual) – remaining kW	112.759	\$/kW
		Usage	19.338	c/kWh
		Daily supply charge	171.915	c

#### Part 4—Unmetered supply tariffs

These tariffs are applicable subject to the matters set out in part 1.

Tariff	Description	Charge type	Rate	Unit
71	Business flat-rate primary tariff for street lighting.	Usage	31.140	c/kWh
		Daily supply charge	0.525	c/lamp
91	Business flat-rate primary tariff.	Usage	24.280	c/kWh

#### Part 5—Metering charges

##### Large customer—type 1, 2, 3, 4 (advanced digital) meters

Description	Charge type	Rate	Unit
Standard asset customer	Daily metering charge	141.078	c
Connection asset customer	Daily metering charge	328.542	c
Individually calculated customer	Daily metering charge	506.502	c

##### Small customer—all metering

Description	Charge Type	Rate	Unit
Primary tariff	Capital	7.162	c/day
	Non-capital	2.312	c/day
	Advanced metering contribution	1.435	c/day
	Type 4A surcharge	16.022	c/day
Secondary tariff* (per tariff)	Capital	2.149	c/day
	Non-capital	0.694	c/day
	Advanced metering contribution	0.021	c/day

- Where Tariff 33 is accessed as a primary tariff, primary tariff charges apply.

*End of Tariff Schedule*





# Queensland Government Gazette

## NATURAL RESOURCES, MINES AND ENERGY

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**FRIDAY 27 JULY 2018**

**[No. 71**

### NOTIFICATION OF APPROVED FORMS UNDER THE *Coal Mining Safety and Health Act 1999*

#### Commencement

The use of these forms commences from 20 August 2018.

#### Forms approved

The following forms were approved by the Chief Inspector of Coal Mines in accordance with section 281 of the *Coal Mining Safety and Health Act 1999* on 18 July 2018:

Form No.	Version No.	Form Heading
CMSHR 1	4	Health assessment form
CMSHR 2	3	Retirement examination form

#### Withdrawal of approval of existing forms

Approval of the following forms has been withdrawn:

Form No.	Version No.	Form Heading
CMSHR 1	3	Health assessment form
CMSHR 2	2	Retirement examination form

#### Availability of forms

Electronic copies of the forms are available from the Health Surveillance Unit by calling (07) 3818 5420 or via email to HSU@dnrme.qld.gov.au.

Russell Albury  
Chief Inspector of Coal Mines  
Mines Inspectorate  
Resources Safety and Health

### *Land Act 1994*

### REOPENING OF TEMPORARILY CLOSED ROAD NOTICE (No 12) 2018

#### Short title

1. This notice may be cited as the *Reopening of Temporarily Closed Road Notice (No 12) 2018*.

#### Reopening temporarily closed road [s.107 of the Act]

2. It is declared that the areas of land comprised in the former Road Licences mentioned in Schedules 1 and 2 are reopened as road.

#### SCHEDULE 1

### Central Region, Mackay Office

An area of about 5560 m<sup>2</sup> abutting the western boundary of Lot 3 on RP715879 described as Lot B on AP22055, being part of the land contained within former Road Licence No. 30/2227. (2015/003560)

### SCHEDULE 2

### Central Region, Mackay Office

An area of about 570 m<sup>2</sup> abutting Lot 10 on SP287972 and shown as Lot A on AP22056, being the land contained within former Road Licence No. 30/8589 (2018/003840).

### ENDNOTES

1. Published in the Gazette on 27 July 2018.
2. Not required to be laid before the Legislative Assembly.
3. The administering agency is the Department of Natural Resources, Mines and Energy.

### NOTIFICATION OF RESTRICTIONS ON GRANT OF MINING TENEMENTS ETC UNDER SECTION 391 OF THE *MINERAL RESOURCES ACT 1989* AND GEOTHERMAL TENURES UNDER SECTION 33 OF THE *GEOTHERMAL ENERGY ACT 2010*.

Pursuant to section 391 of the *Mineral Resources Act 1989* and section 33 of the *Geothermal Energy Act 2010*, I notify the prohibition of the application for all mining tenements except for tender-derived mining tenements in respect of the land in the land parcels stated in the following schedule.

**The Hon. Dr Anthony Lynham MP**  
Minister for Natural Resources, Mines and Energy

[Note: The Schedule includes, for each area, name of block identification map, block, and sub-block descriptions. The block and sub block descriptions are defined on *Queensland Mines and Energy Block Identification Maps Series B*.

#### Schedule

The land in the following blocks and sub-blocks on the stated block identification map is included in restricted area **RA439** — **Townsville block identification map**

BIM Name	BIM Code	Block Number	Sub-block Letter
Townsville	TOWN	1167	T

**NOTIFICATION OF RESTRICTIONS ON GRANT  
OF MINING TENEMENTS ETC UNDER SECTION  
391 OF THE *MINERAL RESOURCES ACT 1989* AND  
GEOTHERMAL TENURES UNDER SECTION 33 OF THE  
*GEOTHERMAL ENERGY ACT 2010*.**

Pursuant to section 391 of the *Mineral Resources Act 1989* and section 33 of the *Geothermal Energy Act 2010*, I notify the prohibition of the application for all mining tenements except for tender-derived mining tenements in respect of the land in the land parcels stated in the following schedule.

**The Hon. Dr Anthony Lynham MP**  
**Minister for Natural Resources, Mines and Energy**

**Schedule**

The land in the following lot and plan descriptions and features are included in restricted area **RA440**:

Lot Number	Plan
1	MPH2515
40	USL39287
1	MPH2473
54	USL39287
304	CWL3609
87	SP113988
9	H25330
45	H25325
46	H25325
47	H25325
48	H25325
2	RP700377
3	RP700377
41	H25325
42	H25325
43	H25325
44	H25325
10	H25330
11	H25330
12	H25330
13	H25330
6	H25349
7	H25349
52	H25325
51	H25325
59	H25325
58	H25325
57	H25325
5	H25330
4	H25330
54	H25325
53	H25325
56	H25325
55	H25325

**Features**

Wild River  
Lyll Street  
Bertha Street  
Wilson Street  
Amy Street  
Emma Street  
River Terrace  
Herberton-Petford Road  
Unnamed Road

***Land Act 1994*  
OBJECTIONS TO PROPOSED ROAD CLOSURE  
NOTICE (No 29) 2018**

**Short title**

1. This notice may be cited as the *Objections to Proposed Road Closure Notice (No 29) 2018*.

**Application for road closure [s.100 of the Act]**

2. Applications have been made for the permanent and temporary closure of the roads mentioned in the Schedule.

**Objections**

3.(1) An objection (in writing) to a proposed road closure mentioned in the Schedule may be lodged with the Regional Service Director, Department of Natural Resources, Mines and Energy, at the regional office for the region in which the road is situated.

(2) Latest day for lodgement of objections is **6 September 2018**.

(3) Any objections received may be viewed by other parties interested in the proposed road closure under the provisions of the *Right to Information Act 2009*. If you lodge an objection, please include in your objection letter whether you would like to be consulted if this issue becomes the subject of an access request under the *Right to Information Act 2009*.

**Plans**

4. Inspection of the plans of the proposed road closures may be made at-

- (a) the Department of Natural Resources, Mines and Energy Offices at Cairns and Warwick; and
- (b) the Local Government Offices of Mareeba Shire and Southern Downs Regional;

for a particular plan in that district or that local government area.

**SCHEDULE**

**PERMANENT CLOSURE**

**North Region, Cairns Office**

1 An area of about 333 m2 of Plowman Street abutting the north eastern boundary of Lot 2 on MPH32528 (locality of Mareeba) and shown as plan of Lot 1, proposed permanent road closure, on Drawing TSV18126. (2018/004460)

**TEMPORARY CLOSURE**

**South Region, Warwick Office**

2 An area of about 405 m2 being the road abutting the north-western boundary of Lots 418 to 420 on ML2301 (locality of Maryvale) and shown as road to be closed temporarily on Drawing 18/002A. (2017/006862)

**ENDNOTES**

1. Published in the Gazette on 27 July 2018.
2. Not required to be laid before the Legislative Assembly.
3. The administering agency is the Department of Natural Resources, Mines and Energy.



# Queensland Government Gazette

## TRANSPORT AND MAIN ROADS

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**[No. 72**

*Acquisition of Land Act 1967*  
*Transport Infrastructure Act 1994*  
*Transport Planning and Coordination Act 1994*

### REVOCATION OF TAKING OF LAND NOTICE (No. 3178) 2018

#### Short title

1. This notice may be cited as the *Revocation of Taking of Land Notice (No. 3178) 2018*.

#### Land to be revoked [s. 17 of the *Acquisition of Land Act 1967*]

2. Following agreement of the owner in writing, the land described in the Schedule and taken by Taking of Land Notices (No. 1781) 2009 published in the Queensland Government Gazette of 26 June 2009, at pages 733 and 734 is no longer required for the purpose for which it was taken and accordingly in terms of section 17 of the *Acquisition of Land Act 1967*, Taking of Land Notice (No. 1781) 2009 is partially revoked.

#### SCHEDULE

##### Land to be revoked

*County of Stanley, Parish of Bulimba* - a volume of about 4507.9 cubic metres being part of Lot 18 on RP12803 contained in Title Reference: 10820223.

*County of Stanley, Parish of Bulimba* - a volume of about 5125.7 cubic metres being part of Lot 19 on RP12803 contained in Title Reference: 11573117.

*County of Stanley, Parish of Bulimba* - a volume of about 2400.5 cubic metres being part of Lot 20 on RP12803 contained in Title Reference: 11573117.

*County of Stanley, Parish of Bulimba* - a volume of about 4559.9 cubic metres being part of Lot 21 on RP12803 contained in Title Reference: 11573117.

*County of Stanley, Parish of Bulimba* - a volume of about 2941.2 cubic metres being part of Lot 22 on RP12803 contained in Title Reference: 11573117.

*County of Stanley, Parish of Bulimba* - a volume of about 5771.3 cubic metres being part of Lot 23 on RP12803 contained in Title Reference: 12345042.

*County of Stanley, Parish of Bulimba* - a volume of about 3389.5 cubic metres being part of Lot 24 on RP12803 contained in Title Reference: 11434116.

*County of Stanley, Parish of Bulimba* - an area of about 212.4 square metres being part of Lot 25 on RP12803 contained in Title Reference: 11434116.

*County of Stanley, Parish of Bulimba* - a volume of about 1390 cubic metres being part of Lot 25 on RP12803 contained in Title Reference: 11434116.

As shown approximately on Plans R13-2597, R13-2599, R13-2601 and R13-2600 held in the office of the Chief Executive, Department of Transport and Main Roads, Brisbane.

Brisbane City  
Eastern Busway Stage 2 (Norman Creek to Main Avenue)  
510/4121; 6472"

#### ENDNOTES

1. Made by the Governor in Council on 19 July 2018.
2. Published in the Gazette on 27 July 2018.
3. Not required to be laid before the Legislative Assembly.
4. The administering agency is the Department of Transport and Main Roads.

*Acquisition of Land Act 1967*  
*Transport Infrastructure Act 1994*  
*Transport Planning and Coordination Act 1994*

### REVOCATION OF TAKING OF LAND NOTICE (No. 3179) 2018

#### Short title

1. This notice may be cited as the *Revocation of Taking of Land Notice (No. 3179) 2018*.

#### Land to be revoked [s. 17 of the *Acquisition of Land Act 1967*]

2. Following agreement of the owner in writing, the land described in the Schedule and taken by Taking of Land Notice (No. 1784) 2009 published in the Queensland Government Gazette of 26 June 2009, at pages 735 to 736 is no longer required for the purpose for which it was taken and accordingly in terms of section 17 of the *Acquisition of Land Act 1967*, Taking of Land Notice (No. 1784) 2009 is wholly revoked.

#### SCHEDULE

##### Land to be revoked

*County of Stanley, Parish of Bulimba* - an area of about 48.4 square metres being part of Lot 2 on RP55039 contained in Title Reference: 12047171.

*County of Stanley, Parish of Bulimba* - an area of about 231 square metres being part of Lot 18 on RP12803 contained in Title Reference: 10820223.

*County of Stanley, Parish of Bulimba* - an area of about 256.7 square metres being part of Lot 19 on RP12803 contained in Title Reference: 11573117.

*County of Stanley, Parish of Bulimba* - an area of about 129.2 square metres being part of Lot 20 on RP12803 contained in Title Reference: 11573117.

*County of Stanley, Parish of Bulimba* - an area of about 118 square metres being part of Lot 21 on RP12803 contained in Title Reference: 11573117.

*County of Stanley, Parish of Bulimba* - an area of about 126.6 square metres being part of Lot 22 on RP12803 contained in Title Reference: 11573117.

*County of Stanley, Parish of Bulimba* - an area of about 127.2 square metres being part of Lot 23 on RP12803 contained in Title Reference: 12345042.

*County of Stanley, Parish of Bulimba* - an area of about 376.7 square metres being part of Lot 24 on RP12803 contained in Title Reference: 11434116.

*County of Stanley, Parish of Bulimba* - an area of about 407 square metres being part of Lot 25 on RP12803 contained in Title Reference: 11434116.

As shown approximately on Plans R13-2589, R13-2596, R13-2598 and R13-2600 held in the office of the Chief Executive, Department of Transport and Main Roads, Brisbane.

Brisbane City  
Eastern Busway Stage 2 (Norman Creek to Main Avenue)  
510/4121; 6472"

#### ENDNOTES

1. Made by the Governor in Council on 19 July 2018.
2. Published in the Gazette on 27 July 2018.
3. Not required to be laid before the Legislative Assembly.
4. The administering agency is the Department of Transport and Main Roads.

*Acquisition of Land Act 1967*  
*Transport Infrastructure Act 1994*  
*Transport Planning and Coordination Act 1994*

**REVOCATION OF TAKING OF LAND NOTICE (No. 3180) 2018****Short title**

1. This notice may be cited as the *Revocation of Taking of Land Notice (No. 3180) 2018*.

**Land to be revoked [s. 17 of the *Acquisition of Land Act 1967*]**

2. Following agreement of the owner in writing, the land described in the Schedule and taken by Taking of Land Notice (No. 1900) 2009 published in the Queensland Government Gazette of 20 November 2009, at pages 845 to 846 is no longer required for the purpose for which it was taken and accordingly in terms of section 17 of the *Acquisition of Land Act 1967*, Taking of Land Notice (No. 1900) 2009 is partially revoked.

**SCHEDULE****Land to be revoked**

*County of Stanley, Parish of Bulimba* - an area of about 34.8 square metres being part of Lot 8 on RP12298 contained in Title Reference: 11724006.

*County of Stanley, Parish of Bulimba* - a volume of about 438.4 cubic metres being part of Lot 8 on RP12298 contained in Title Reference: 11724006.

*County of Stanley, Parish of Bulimba* - an area of about 9.8 square metres being part of Lot 2 on RP12803 contained in Title Reference: 10761138.

*County of Stanley, Parish of Bulimba* - a volume of about 4034.4 cubic metres being part of Lot 2 on RP12803 contained in Title Reference: 10761138.

*County of Stanley, Parish of Bulimba* - a volume of about 5419.4 cubic metres being part of Lot 3 on RP12803 contained in Title Reference: 10550069.

*County of Stanley, Parish of Bulimba* - a volume of about 16464 cubic metres being part of Lot 2 on RP55039 contained in Title Reference: 12047171.

*County of Stanley, Parish of Bulimba* - a volume of about 4506.3 cubic metres being part of Lot 1 on RP89165 contained in Title Reference: 13381248.

As shown approximately on Plans R13-2587(C), R13-2588(C), R13-2590(C) and R13-2592(C) held in the office of the Chief Executive, Department of Transport and Main Roads, Brisbane.

Brisbane City  
Eastern Busway Stage 2 (South East Busway to Norman Creek)  
510/4121; 1960"

**ENDNOTES**

1. Made by the Governor in Council on 19 July 2018.
2. Published in the Gazette on 27 July 2018.
3. Not required to be laid before the Legislative Assembly.
4. The administering agency is the Department of Transport and Main Roads.

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# Queensland Government Gazette

**LOCAL GOVERNMENT**  
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[No. 73

*Local Government Act 2009*

**GOONDIWINDI REGIONAL COUNCIL**  
**(MAKING OF LOCAL LAW) NOTICE (NO. 2) 2018**

**Title**

1. This notice may be cited as *Goondiwindi Regional Council (Making of Local Law) Notice (No. 2) 2018*.

**Commencement**

2. This Notice commences on the date it is published in the Gazette.

**Making of local law**

3. Goondiwindi Regional Council (the "Council") has, by resolution dated 25 July 2018, made *Local Law (Repealing) Local Law (No. 1) 2018*.

Chief Executive Officer

**PUBLIC NOTICE OF ALIGNMENT AMENDMENT TO THE**  
**MORNINGTON SHIRE COUNCIL PLANNING SCHEME MADE**  
**UNDER THE ALIGNMENT AMENDMENT RULES AND**  
**THE *PLANNING ACT 2016*, SECTION 293**

Notice is hereby given that on Wednesday 18 July 2018 the Mornington Shire Council made the Mornington Shire Council planning scheme alignment amendment under the Alignment Amendment Rules and section 293 of the *Planning Act 2016* to the Mornington Shire Council Planning Scheme. The alignment amendment commences on 30 July 2018.

The alignment amendment has the purpose and general effect of aligning the terminology with the *Planning Act 2016* and making codes more robust for the purposes of development assessment using the new decision rules.

A copy of the alignment amendment may be inspected at and purchased from the council customer service centre located at 1 Mission Road Gununa. The Mornington Shire Council planning scheme can also be viewed online and downloaded at <https://www.mornington.qld.gov.au>.

For further information, please either visit the council customer service centre or telephone or email council on (07) 4745 7805 or [tc@mornington.qld.gov.au](mailto:tc@mornington.qld.gov.au).

Frank Mills  
 Chief Executive Officer  
 Mornington Shire Council

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# Queensland Government Gazette

## GENERAL

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**VOL. 378]**

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**[No. 74**

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*Crime and Corruption Act 2001*  
*Police Powers and Responsibilities Act 2000*

**APPOINTMENT AS PUBLIC INTEREST MONITOR  
AND/OR DEPUTY PUBLIC INTEREST MONITOR**

The Queensland Government invites applications from suitably qualified persons for appointment as a public interest monitor or deputy public interest monitor.

The role of a monitor is to oversee the application for, and use of, surveillance and covert search warrants under the *Crime and Corruption Act 2001* and the *Police Powers and Responsibilities Act 2000*. Other requirements involve statistical information gathering under the Criminal Code of the Commonwealth and the *Terrorism (Preventative Detention) Act 2005*, as well as responsibilities under the *Telecommunications Interception Act 2009*.

Monitors must be eligible for appearance before a judge in the Supreme Court. Persons appointed as a public interest monitor or deputy public interest monitor cannot be involved in the prosecution or defence of criminal matters during their appointment.

Appointment is for 3 years duration commencing 24 November 2018. Remuneration will be paid on a fee for service basis.

Applications should be in the prescribed format. For further inquiries regarding these positions and the prescribed format, contact Beth Gordon on (07) 3015 3378 or email [beth.gordon@psba.qld.gov.au](mailto:beth.gordon@psba.qld.gov.au).

**CLOSING DATE: 5:00pm, Friday 10 August 2018**

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## NOTIFICATION OF THE FILLING OF ADVERTISED VACANCIES

The following appointments to various positions have been made in accordance with the provisions of the *Public Service Act 2008*.

### NOTIFICATION OF THE FILLING OF APPOINTMENTS PART I

A public service officer, tenured general employee or a tenured public sector employee of a public sector unit listed in schedule 1 of *Public Service Regulation 2008* who wishes to appeal against a promotion listed in Part 1 must give a written Appeal Notice within 21 days following gazettal of the promotion to –

Industrial Registrar  
Industrial Registry  
Email: [qirc.registry@qirc.qld.gov.au](mailto:qirc.registry@qirc.qld.gov.au)  
Web Address: [www.qirc.qld.gov.au](http://www.qirc.qld.gov.au) for Appeal Notice

For general enquiries prior to lodgement of an appeal:  
Contact Industrial Registry on 1300 592 987 or email [QIRC.registry@qirc.qld.gov.au](mailto:QIRC.registry@qirc.qld.gov.au)

### APPOINTMENT PART I – APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
<b>DEPARTMENT OF AGRICULTURE AND FISHERIES</b>				
277910/18	Project Officer, Animal Science, Agriculture-Science Queensland, Agriculture, Dutton Park (AO4)	Date of duty	Rolls, Fiona	Administration Officer, Customer Services, Customer and Business Services, Agriculture, Gatton (AO2)
<b>DEPARTMENT OF EDUCATION</b>				
MER 278976/18	Guidance Officer, Stretton State College, Metropolitan Region (GO)	30-07-2018	Nunez, Yanina	Teacher, Redbank Plains State High School, Metropolitan Region (TCH)
<b>DEPARTMENT OF ENVIRONMENT AND SCIENCE</b>				
266561/18	Senior Environmental Officer, Minerals Business Centre, Minerals and North Queensland Compliance, Environmental Services and Regulation, Cairns (PO3)	Date of duty	Bennett, Timothy	Environmental Officer, Minerals Business Centre, Minerals and North Queensland Compliance, Environmental Services and Regulation, Department of Environment and Heritage Protection, Cairns (PO2)
274604/18	Departmental Liaison Officer, Office of the Director-General, Brisbane (AO6)	Date of duty	Uhlmann, Regula	Cabinet and Parliament Officer, Executive Services, Corporate Services, Department of Housing and Public Works, Brisbane (AO5)
274601/18	Departmental Liaison Officer, Office of the Director-General, Brisbane (AO6)	Date of duty	Orellana, Raylene	Cabinet and Executive Services Officer, Office of Small Business, Department of Tourism, Major Events, Small Business and the Commonwealth Games, Brisbane (AO4)
<b>DEPARTMENT OF HOUSING AND PUBLIC WORKS</b>				
276858/18	Medical Case Officer, Advisory Services, Service Delivery, Queensland Shared Services, Brisbane (AO4)	Date of duty	Dredge, Anita	Service Delivery Officer, Payroll and Establishment Services, Service Delivery, Queensland Shared Services, Brisbane (AO3)
274992/18	Manager, Housing Partnerships Office, Strategy Policy and Programs, Housing and Homelessness Services, Brisbane (AO8)	Date of duty	Ellis, Keiran	Program Officer, Building and Asset Services, Brisbane (BA06)

**APPOINTMENT PART I – APPEALABLE**

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
278211/18	Right to Information Officer, Legal Services, Corporate Services, Brisbane City (AO4)	Date of duty	Weaver, Simon	Administration Officer, Strategy Policy and Programs, Housing and Homelessness Services, Brisbane (AO3)
269126/18	Senior Systems Analyst, Systems Development, Systems, Queensland Shared Services, Woolloongabba (AO6)	Date of duty	Chuc, Bill	Systems Analyst, Systems Development, Systems, Queensland Shared Services, Woolloongabba (AO5)
276504/18	Technical Consultant, Infrastructure Build – Technology Management, Systems Development, Queensland Shared Services, Brisbane (AO5)	Date of duty	Bilney, Nathan	Technology Officer, Performance and Governance, Operations and Change, Queensland Treasury, Brisbane (AO4)
278964/18	Senior Business Support Officer, Wide Bay Burnett Region, Central and South West Queensland, Building and Asset Services, Maryborough (AO4)	Date of duty	Threadingham, Thora	Business Support Officer, Wide Bay Burnett Region, Central and South West Queensland, Building and Asset Services, Maryborough (AO3)
272799/18	Planning and Program Manager, Northern Region, Northern Queensland Operations, Building and Asset Services, Garbutt (Townsville) (AO6)	Date of duty	Grant, Lachlan	Senior Estimator, Building and Asset Services, Housing and Public Works, Townsville (BO07)
272554/18	Principal Advisor, Building Policy and Practice, Policy Practice and Engagement, Building Industry and Policy, Brisbane (AO7)	Date of duty	Norman, Beth	Advisor, Building Industry and Policy, Building Legislation and Policy, Building Policy and Asset Management, Brisbane (AO5)

**DEPARTMENT OF JUSTICE AND ATTORNEY-GENERAL**

254298/17	Court Services Officer, Holland Park (AO3)	Date of duty	Kinsella, Nicholas	Administrative Officer, Regional Operations, Queensland Courts Service, Justice Services, Holland Park (AO2)
277513/18	Courts Building Coordinator, Magistrates Courts Service, Queensland Courts Service, Justice Services, Brisbane (AO6)	Date of duty	Coker, Natalie	Deputy Registrar, Supreme District and Land Courts Service, Queensland Courts Service, Justice Services, Brisbane (AO4)
278788/18	Central Intake and Referral Officer, Justice Services, Brisbane (AO3)	Date of duty	Sammon, Jessica	Administrative Officer, Client Services, Client Services and Civil Team, Registry Operations (Brisbane Magistrates), Magistrates Courts Service, Queensland Courts Service, Justice Services, Brisbane (AO2)
279468/18	Manager, Information and Community Education Unit, Information Services, Office of the Commissioner for Body Corporate and Community Management, Justice Services, South Brisbane (AO6)	Date of duty	Cowan, Sharon	Senior Information Officer, Information and Community Education Unit, Office of the Commissioner for Body Corporate and Community Management, Justice Services, South Brisbane (AO5)

**DEPARTMENT OF NATURAL RESOURCES, MINES AND ENERGY**

277622/18	Senior Policy Officer, Vegetation, Operations Support, Natural Resources, Brisbane (AO5)	Date of duty	Barton, Melissa	Policy Officer, Minerals and Energy Resources Policy, Policy, Department of Natural Resources and Mines, Brisbane (AO3)
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**APPOINTMENT PART I – APPEALABLE**

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
<b>DEPARTMENT OF PREMIER AND CABINET</b>				
273521/18	Assistant Departmental and Customer Liaison Officer, Departmental and Customer Liaison Office, Office of the Director-General, Brisbane (AO6)	Date of duty	Sawyer, Sharni	Customer Liaison Officer, Departmental and Customer Liaison Office, Office of the Director-General, Brisbane (AO5)
<b>PUBLIC SAFETY BUSINESS AGENCY</b>				
271141/18	Business Administrator, Frontline Communication and Response, IT Operations, Frontline and Digital Services, Brisbane (AO5)	Date of duty	Nauschutz, Marney	Administration Officer, Forensic Services, Operations Support Command, Specialist Operations, Queensland Police Service, Brisbane (AO3)
<b>QUEENSLAND ART GALLERY</b>				
QAG 275551	Curatorial Manager, Australian Art, Collection and Exhibitions, Brisbane (PO6)	18-07-2018	McKay, Peter Edward	Curator, Contemporary Australian Art, Collection and Exhibitions, Brisbane (PO4)
<b>QUEENSLAND AUDIT OFFICE</b>				
AO 10/18	Audit Manager (Specialist Audit Services), Queensland Audit Office, Brisbane (AO8)	07-06-2018	Edmunds, Kathleen	Audit Manager (Specialist Audit Services), Queensland Audit Office, Brisbane (AO7)
AO 11/18	Auditor (Financial Audit Services), Queensland Audit Office, Brisbane (AO4)	12-06-2018	Mittal, Anuj	Auditor (Financial Audit Services), Queensland Audit Office, Brisbane (AO3)
AO 11/18	Auditor (Financial Audit Services), Queensland Audit Office, Brisbane (AO4)	12-06-2018	Colquhoun, Ben	Auditor (Financial Audit Services), Queensland Audit Office, Brisbane (AO3)
AO 11/18	Auditor (Financial Audit Services), Queensland Audit Office, Brisbane (AO4)	12-06-2018	Grant, Hayden	Auditor (Financial Audit Services), Queensland Audit Office, Brisbane (AO3)
AO 11/18	Auditor (Financial Audit Services), Queensland Audit Office, Brisbane (AO4)	12-06-2018	Milne, Ian	Auditor (Financial Audit Services), Queensland Audit Office, Brisbane (AO3)
AO 11/18	Auditor (Financial Audit Services), Queensland Audit Office, Brisbane (AO4)	12-06-2018	Simmons, James	Auditor (Financial Audit Services), Queensland Audit Office, Brisbane (AO3)
AO 11/18	Auditor (Financial Audit Services), Queensland Audit Office, Brisbane (AO4)	12-06-2018	Trogenza, Liam	Auditor (Financial Audit Services), Queensland Audit Office, Brisbane (AO3)
AO 11/18	Auditor (Financial Audit Services), Queensland Audit Office, Brisbane (AO4)	12-06-2018	Else, Lisa	Auditor (Financial Audit Services), Queensland Audit Office, Brisbane (AO3)
AO 11/18	Auditor (Financial Audit Services), Queensland Audit Office, Brisbane (AO4)	12-06-2018	Barber-Dunn, Payge	Auditor (Financial Audit Services), Queensland Audit Office, Brisbane (AO3)
AO 11/18	Auditor (Financial Audit Services), Queensland Audit Office, Brisbane (AO4)	12-06-2018	Baty, Shannyn	Auditor (Financial Audit Services), Queensland Audit Office, Brisbane (AO3)

**APPOINTMENT PART I – APPEALABLE**

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
AO 11/18	Auditor (Financial Audit Services), Queensland Audit Office, Brisbane (AO4)	12-06-2018	Kiepe, Timothy	Auditor (Financial Audit Services), Queensland Audit Office, Brisbane (AO3)
AO 11/18	Auditor (Financial Audit Services), Queensland Audit Office, Brisbane (AO4)	12-06-2018	Lo, Yinny	Auditor (Financial Audit Services), Queensland Audit Office, Brisbane (AO3)
AO 12/18	Audit Senior (Financial Audit Services), Queensland Audit Office, Brisbane (AO5)	13-06-2018	Atkinson, Jacqui	Auditor (Financial Audit Services), Queensland Audit Office, Brisbane (AO4)
AO 12/18	Audit Senior (Financial Audit Services), Queensland Audit Office, Brisbane (AO5)	13-06-2018	Evans, Joshua	Auditor (Financial Audit Services), Queensland Audit Office, Brisbane (AO4)
AO 12/18	Audit Senior (Financial Audit Services), Queensland Audit Office, Brisbane (AO5)	13-06-2018	Miles, Joshua	Auditor (Financial Audit Services), Queensland Audit Office, Brisbane (AO4)
AO 13/18	Audit Senior (Financial Audit Services), Queensland Audit Office, Brisbane (PO4)	13-06-2018	Bellingham, Shari	Audit Senior (Financial Audit Services), Queensland Audit Office, Brisbane (AO5)
AO 13/18	Audit Senior (Financial Audit Services), Queensland Audit Office, Brisbane (PO4)	13-06-2018	Kahawatta, Madara	Audit Senior (Financial Audit Services), Queensland Audit Office, Brisbane (AO5)
AO 14/18	Audit Manager (Financial Audit Services), Queensland Audit Office, Brisbane (PO5)	12-06-2018	Hanna, Chantelle	Audit Senior (Financial Audit Services), Queensland Audit Office, Brisbane (PO4)
AO 14/18	Audit Manager (Financial Audit Services), Queensland Audit Office, Brisbane (PO5)	12-06-2018	Lee, Rachael	Audit Senior (Specialist Audit Services), Queensland Audit Office, Brisbane (PO4)
AO 14/18	Audit Manager (Financial Audit Services), Queensland Audit Office, Brisbane (PO5)	12-06-2018	Guerrero, Tony	Audit Senior (Specialist Audit Services), Queensland Audit Office, Brisbane (PO4)

**QUEENSLAND CORRECTIVE SERVICES**

273341/18	Principal Adviser, Sexual Offending Programs, Offender Rehabilitation and Management, Specialist Operations, Brisbane (AO7)	Date of duty	McKinnon, Katherine	Senior Practitioner, Specialised Clinic Services, Specialist Operations, Brisbane (PO4)
275344/18	Probation and Parole Supervisor, Probation and Parole, Statewide Operations, Bundaberg (AO6)	Date of duty	Pillans, Emily	Case Manager, Statewide Operations, Probation and Parole, North Coast Region, Maroochydore (PO2)

**QUEENSLAND FIRE AND EMERGENCY SERVICES**

268482/18	Station Officer, Fitzroy Zone, Central Region, Readiness and Response Services, Gladstone (SOF)	Date of duty	Cramer, Quinn	Firefighter, Fitzroy Zone, Central Region, Readiness and Response Services, Rockhampton (FFS)
1964/18	Senior Advisor Culture, Culture Change and Engagement, Human Capital, Strategy and Corporate Services, Kedron (AO6)	Date of duty	Southey, Michelle	Officer (Service Delivery Design), Service Delivery Design and Levy Management, Strategy Systems Standards and Performance, Strategy and Corporate Services, Kedron (AO5)

**APPOINTMENT PART I – APPEALABLE**

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
2061/18	Executive Manager Talent Acquisition, Talent Acquisition, Human Capital, Strategy and Corporate Services, Kedron (AO8)	Date of duty	Sheedy, Michelle	Senior Consultant, Talent Acquisition, Human Capital, Strategy and Corporate Services, Kedron (AO6)
1929/18	Emergency Management Coordinator, Readiness and Response Services, Fire Rescue North Coast, Sunshine Coast, Kunda Park (AO6)	Date of duty	Harkin, Peter	Senior Project Support Officer, Infrastructure Management and Delivery, Program Delivery Operations, North Coast and Wide Bay (Burnett Region), Transport and Main Roads, Maroochydore (AO4)
1069/18	Manager Operational Development, Rural Regional Coordination, Rural Fire Services, Emergency Management Volunteerism and Community Resilience, Kedron (FRINS)	Date of duty	Saunders, Mark	Bushfire Safety Officer, Rural Fire Services South Eastern Region, Rural Regional Coordination, Emergency Management Volunteerism and Community Resilience, Ipswich (ATSO3)

**QUEENSLAND MUSEUM**

QMB 274438	Campus Operations Manager, Operations, Queensland Museum Network, Townsville (AO7)	16-07-2018	Schluter, Lorelle Maree	Marketing Manager, Public Engagement, Queensland Museum Network, Townsville (AO6)
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**QUEENSLAND POLICE SERVICE**

266455/18	Pipe Major, Policelink and Programs, Community Contact Command, Specialist Operations, Brisbane (OO6)	Date of duty	Murphy, Patrick	Bandsperson, Policelink and Programs, Community Contact Command, Specialist Operations, Brisbane (OO5)
275666/18	Data Supervisor, Specialist Services, Operations Support Command, Specialist Operations, Brisbane (AO4)	Date of duty	Penrose, Mikaela	Client Service Officer (Weapons), Weapons Licensing, Specialist Services, Operations Support Command, Brisbane (AO3)

**QUEENSLAND TREASURY**

274020/18	Senior Liaison Officer, Contract and Stakeholder Management, State Penalties Enforcement Registry (SPER), Office of State Revenue, Brisbane (AO5)	Date of duty	McSweeney, Leanne	Customer Service Advisor, Customer Contact, Smart Service Queensland, Digital Productivity and Services, Department of Science Information Technology and Innovation, Brisbane (AO3)
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**DEPARTMENT OF STATE DEVELOPMENT, MANUFACTURING, INFRASTRUCTURE AND PLANNING**

275969/18	Principal Economic Development Officer, Far North Queensland, North Region, Regional Economic Development, Cairns (AO7)	Date of duty	Taylor, Gavin	Senior Economic Development Officer, Far North Queensland, North Region, Regional Economic Development, Cairns (AO6)
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**DEPARTMENT OF TRANSPORT AND MAIN ROADS**

277666/18	Manager, Operational Support Services, Business, Information Technology, Corporate, Carseldine (AO8)	Date of duty	Peryer, Kellie	Principal Human Resource Advisor, Operational Support Services, Business, Information Technology, Corporate, Carseldine (AO7)
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**APPOINTMENT PART I – APPEALABLE**

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
275300/18	Regional Coordinator, Southern, Customer Services, Customer Services, Safety and Regulation, Toowoomba (AO5)	Date of duty	Turner, Jessica	Program Support Coordinator (Communication and Community Engagement), Program Delivery and Operations Infrastructure Management and Delivery, Mackay (AO4)
274839/18	Manager (Program Office), Service Planning and Infrastructure, Passenger Transport Integration, TransLink, Brisbane (AO8)	Date of duty	Schultz, Matthew	Principal Product and Service Advisor, Products and Services, Customer and Business Solutions, Service Support Analyst (Metro South), Service Operations, Application Management, Technology, Carseldine (AO7)

**NOTIFICATION OF THE FILLING OF APPOINTMENTS PART II**

Appointments have been approved to the undermentioned vacancies.  
Appeals do not lie against these appointments.

**APPOINTMENTS PART II – NON-APPEALABLE**

Reference Number	Vacancy	Date of Appointment	Name of Appointee
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**DEPARTMENT OF COMMUNITIES, DISABILITY SERVICES AND SENIORS**

* 277831/18	Assistant Director-General, Office of the Assistant Director-General, Community Services Statewide, Community Services, Brisbane (SES3(H))	Date of duty	Donovan-Holm, Catherine
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\* Contract for five (5) years.

**DEPARTMENT OF EDUCATION**

# NCR 269699/18	Executive Principal, Narangba Valley State High School, North Coast Region (SL7)	23-07-2018	Miskin, Steven Bruce
* DSR 276194/18	Executive Principal, Harristown State High School, North Coast Region (SL7)	16-07-2018	Green, Kenneth Alan

# s122 contract of employment for the period from 23-07-2018 to 22-07-2023 Executive Principal.

\* s122 contract of employment for the period from 16-07-2018 to 15-07-2023.

**DEPARTMENT OF ENVIRONMENT AND SCIENCE**

274556/18	Director, Conservation Partnerships, Conservation and Biodiversity Strategy, Conservation and Sustainability Services, Brisbane (SO)	Date of duty	Watts, Lisa
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**PUBLIC SAFETY BUSINESS AGENCY**

* 271837/18	Helicopter Pilot, Flight Operations Rotary, Flight Operations, Queensland Government Air, Cairns (HPIL)	Date of duty	Bush, Leon Grant
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\* Contract for a term of three (3) years.

**APPOINTMENTS PART II – NON-APPEALABLE**

Reference Number	Vacancy	Date of Appointment	Name of Appointee
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**DEPARTMENT OF TRANSPORT AND MAIN ROADS**

# 276883/18	Director, Procurement, Finance and Procurement, Corporate, Brisbane (SO)	Date of duty	Broadhurst, Max
* 276949/18	Director (Central Operations and Support), Strategic Planning and Performance, Customer Services, Customer Services, Safety and Regulation, Carseldine (SO)	Date of duty	Wood, Judith

# Contracted for eleven (11) months.

\* Contracted for twelve (12) months with a possible extension.

## GOVERNMENT AND PUBLIC NOTICES IN THE GAZETTES AS FROM 1 JULY 2013 INCLUDES 2.4% CPI INCREASE

	New Price	GST	Total
EXTRAORDINARY GAZETTE - FULL PAGE TEXT			
Formatted electronic files or E-mail (check for compatibility) per page	\$ 227.77	\$ 22.78	\$ 250.55
PROFESSIONAL REGISTER AND LISTS GAZETTES			
Formatted electronic files or E-mail (check for compatibility) 0-50 pages	\$ 135.52	\$ 13.55	\$ 149.07
Formatted electronic files or E-mail (check for compatibility) 51+ pages	\$ 115.42	\$ 11.54	\$ 126.96
NATURAL RESOURCES AND MINES GAZETTE AND TRANSPORT AND MAIN ROADS GAZETTE			
Formatted electronic files or E-mail (check for compatibility) per page	\$ 143.79	\$ 14.38	\$ 158.17
LOCAL GOVERNMENT GAZETTE			
Formatted electronic files or E-mail (must be compatible) Full page text	\$ 227.77	\$ 22.78	\$ 250.55
Formatted electronic files or E-mail (that require formatting to make compatible) Full page text	\$ 264.06	\$ 26.41	\$ 290.47
Single column, all copy to set	\$ 2.42	\$ 0.24	\$ 2.66
Double column, all to set	\$ 4.90	\$ 0.49	\$ 5.39
Single column, formatted electronic files or E-mail (check for compatibility)	\$ 0.88	\$ 0.09	\$ 0.97
Double column, formatted electronic files or E-mail (check for compatibility)	\$ 1.78	\$ 0.18	\$ 1.96
VACANCIES GAZETTE IS NO LONGER PUBLISHED - APPOINTMENT NOTICES NOW APPEAR WITHIN THE GENERAL GAZETTE			
GENERAL GAZETTE - FULL PAGE TEXT			
Formatted electronic files or E-mail (must be compatible)	\$ 227.77	\$ 22.78	\$ 250.55
Formatted electronic files or E-mail (that require formatting to make compatible)	\$ 264.06	\$ 26.41	\$ 290.47
GENERAL GAZETTE - PER MM TEXT			
Single column, all copy to set	\$ 2.42	\$ 0.24	\$ 2.66
Double column, all to set	\$ 4.90	\$ 0.49	\$ 5.39
Single column, formatted electronic files or E-mail (check for compatibility)	\$ 0.88	\$ 0.09	\$ 0.97
Double column, formatted electronic files or E-mail (check for compatibility)	\$ 1.78	\$ 0.18	\$ 1.96
GENERAL GAZETTE - APPOINTMENT NOTICES PART I (APPEALABLE) AND PART II (NON-APPEALABLE)			
APPOINTMENTS - PART I & PART II			
2 lines	\$ 44.28	\$ 4.43	\$ 48.71
3 lines	\$ 61.99	\$ 6.20	\$ 68.19
4 lines	\$ 79.70	\$ 7.97	\$ 87.67
5 lines	\$ 92.98	\$ 9.30	\$ 102.28
6 lines	\$ 110.69	\$ 11.07	\$ 121.76
7 lines	\$ 123.97	\$ 12.40	\$ 136.37
8 lines	\$ 137.25	\$ 13.73	\$ 150.98
9 lines	\$ 150.54	\$ 15.05	\$ 165.59
SUBMISSION DEADLINES:			
DEPARTMENTAL APPOINTMENT SUBMISSIONS - PART I & PART II	before 12 noon on Tuesday		
GENERAL GAZETTE SUBMISSIONS	before 12 noon on Wednesday		
LOCAL GOVERNMENT GAZETTE SUBMISSIONS	before 12 noon on Wednesday		
EXTRAORDINARY GAZETTE SUBMISSIONS	any day of the week		
For more information regarding Gazette notices, please email: <a href="mailto:gazette@hpw.qld.gov.au">gazette@hpw.qld.gov.au</a>			
Prices are GST inclusive unless otherwise stated.			

*Commissions of Inquiry Act 1950***COMMISSIONS OF INQUIRY ORDER (NO. 1) 2018****1. Short title**

This Order in Council may be cited as the *Commissions of Inquiry Order (No. 1) 2018*.

**2. Commencement**

This Order in Council commences on 1 August 2018.

**3. Appointment of commission**

- (a) The Governor in Council hereby appoints Mr Michael Forde to make full and careful inquiry in an independent manner into the circumstances leading up to and associated with the procurement through a Public Private Partnership of New Generation Rollingstock (NGR) trains which fail to comply with:—
  - (i) the Disability Legislation; and
  - (ii) functional requirements.
- (b) In making such inquiry, the commission is to have regard to:
  - (i) the procurement process for the NGR trains related to compliance with the Disability Legislation and functional requirements, including project milestones, technical specifications, project sponsor arrangements and governance;
  - (ii) respective obligations of contractual parties, governance arrangements and entities involved in procurement of the NGR trains;
  - (iii) the design approval process under the contract, including review of scale mock-ups, engagement with the disability sector and processes adopted to ensure compliance with the Disability Legislation; and
  - (iv) decisions made by respective Governments, Statutory authorities and Departments which caused or contributed to non-compliance with Disability Legislation, and any reasons provided for those decisions.

**4. Procedure**

The commission:

- (a) may receive any document or other material relevant to the terms of reference that the commission considers appropriate;
- (b) may conduct interviews if required with any person who has information relevant to the terms of reference either with the person's consent or pursuant to a requirement under section 5 of the *Commissions of Inquiry Act 1950*;
- (c) may request and receive submissions from relevant parties;
- (d) may not conduct hearings; and
- (e) may conduct proceedings using any technology that allows reasonably contemporaneous and continuous communication.

**5. Commission to report**

- (a) And directs the commission to make full and faithful report on the terms of reference and transmit the report to the Honourable the Premier and Minister for Trade by 3 December 2018.

- (b) Without limiting the scope of any report arising out of the inquiry, it should include:
  - (i) an executive summary of the commission's findings and recommendations;
  - (ii) a chronology of the procurement of the NGR trains;
  - (iii) any factual findings in respect of the procurement processes and decisions which caused or contributed to noncompliance with the Disability Legislation and functional requirements;
  - (iv) any recommendations to ensure that future procurement by government, including of rail infrastructure in the context of a narrow-gauge rail network:
    - (A) involves consultation with the disability sector;
    - (B) takes into account functionality; and
    - (C) complies with all relevant disability standards; considering changes implemented to date in response to the identified non-compliance with the Disability Legislation.

**6. Application of the *Commissions of Inquiry Act 1950***

Pursuant to section 4(2) of the *Commissions of Inquiry Act 1950* it is declared that the provisions of that Act shall apply for the purposes of the inquiry other than the following:

- section 4A (Interaction of commission with courts)
- section 5B (Attendance of prisoner, patient or forensic disability client before commission)
- section 13 (Powers of chairperson if a judge of the Supreme Court)
- section 16A (Power of tribunal as to exclusion of public)
- section 18 (Power to sit at any time and place)
- section 19C (Authority to use listening devices)
- section 21 (Examination of witnesses by counsel)

**7. Definitions**

In this order in council –

**Disability Legislation** means the *Disability Discrimination Act 1992* (Cth) and the *Disability Standards for Accessible Public Transport 2002* (Cth).

**Terms of reference** means the subject matter of the inquiry specified in paragraph 3.

**ENDNOTES**

- 1. Made by the Governor in Council on 26 July 2018.
- 2. Notified in the Gazette on 27 July 2018.
- 3. Not required to be laid before the Legislative Assembly.
- 4. The administering agency is the Department of the Premier and Cabinet.

**NOTIFICATION OF SCHOOL COUNCILS APPROVED UNDER THE *EDUCATION (GENERAL PROVISIONS) ACT 2006***

The Northgate State School Council was established and approved on 11 June 2018 by the Principal, Carol Scriven (as delegate of the Chief Executive, Department of Education and Training to approve the school council) under the *Education (General Provisions) Act 2006* to take effect from the date of gazettal.

# NOTICE OF MINISTERIAL INFRASTRUCTURE DESIGNATION MADE UNDER THE *PLANNING ACT 2016*

I, the Honourable Cameron Dick MP, Minister for State Development, Manufacturing, Infrastructure and Planning, give notice that under section 38 of the *Planning Act 2016*, I made an infrastructure designation for the Inala Community Centre on 20 July 2018.

The infrastructure designation will take effect from 27th July 2018.

## Description of the designated premises

The infrastructure designation applies to premises located at 67-79 Poinsettia Street, Inala, QLD, 4077, otherwise described as Lot 4 on SP252362 and Lot 3 on SP252362 (part).

## Type of infrastructure for which the premises were designated

The premises have been designated to allow for the development of the Inala Community Centre. The infrastructure is described under Schedule 5, Part 2 of the *Planning Regulation 2017*, as:

- Item 3: community and cultural facilities, including community centres, galleries, libraries and meeting halls.

## Requirements included in the infrastructure designation

The infrastructure designation includes requirements in relation to the location and scale of works, lessening of impact of the works (construction management), stormwater management and active transport.

## Further information

A copy of the infrastructure designation decision notice, including the noted requirements and a summary of how I dealt with submissions, can be obtained from the Department of State Development, Manufacturing, Infrastructure and Planning's website at <https://planning.dsdmip.qld.gov.au/infrastructure-designations>

For further information, please contact the Infrastructure Designations team at

- infrastructuredesignation@dsdmip.qld.gov.au
- or phone 1300 967 433.

Honourable Cameron Dick MP  
Minister for State Development, Manufacturing, Infrastructure  
and Planning

# NOTIFICATION OF FORMS APPROVED UNDER THE *CORRECTIVE SERVICES ACT 2006*

## 1. Commencement

The following form has been approved by the Commissioner, Queensland Corrective Services for use under the *Corrective Services Act 2006* from 17 July 2018:

Form 49 – Version 6, 'Application to Register with the Queensland Corrective Services Victims Register'.

## 2. Withdrawal of approval of existing form

Approval for the following form is withdrawn once 'Form 49 – Version 6, Application to Register with the Queensland Corrective Services Victims Register' has been gazetted:

Form 49 – Version 5, 'Application to Register with the Queensland Corrective Services Victims Register'.

## 3. Availability of form

Once gazetted, an electronic copy of the form will be available from Queensland Corrective Services website at [www.correctiveservices.qld.gov.au](http://www.correctiveservices.qld.gov.au)

# NOTIFICATION OF FORMS UNDER THE *SECURITY PROVIDERS ACT 1993, PROPERTY OCCUPATIONS ACT 2014, MOTOR DEALERS AND CHATTEL AUCTIONEERS ACT 2014, DEBT COLLECTORS (FIELD AGENTS AND COLLECTION AGENTS) ACT 2014, AGENTS FINANCIAL ADMINISTRATION ACT 2014, INTRODUCTION AGENTS ACT 2001, TOURISM SERVICES ACT 2003 AND SECOND-HAND DEALERS AND PAWNBROKERS ACT 2003*

## 1. Forms

The following forms were approved by the Executive Director, Office of Fair Trading on 28 June 2018 under section 53 of the *Security Providers Act 1993*, section 234 of the *Property Occupations Act 2014*, section 235 of the *Motor Dealers and Chattel Auctioneers Act 2014*, section 149 of *Debt Collectors (Field Agents and Collection Agents) Act 2014* and section 152 of *Agents Financial Administration Act 2014*, section 98 of the *Introduction Agents Act 2001*, section 99 of the *Tourism Services Act 2003* and section 112A of the *Second-hand Dealers and Pawnbrokers Act 2003* and took effect on 1 July 2018.

Form Number	Form Heading	Version
	Licence change of business details	V5 July 2018
	Licence change of postal and residential address	V5 July 2018

## 2. Availability of Forms

These forms are available from:

- Office of Fair Trading  
Queensland Government Service Centre  
Upper Plaza Terrace  
33 Charlotte Street  
Brisbane QLD 4000
- All regional offices of the Office of Fair Trading
- The website of the Office of Fair Trading at [www.fairtrading.qld.gov.au](http://www.fairtrading.qld.gov.au)

# NOTIFICATION OF FORMS UNDER THE *INTRODUCTION AGENTS ACT 2001*

## 1. Forms

The following forms were approved by the Executive Director, Office of Fair Trading on 28 June 2018 under section 98 of the *Introduction Agents Act 2001* and took effect on 1 July 2018.

Form Number	Form Heading	Version
Introduction Agents Form 1	Application for introduction agents licence	V18 July 2018

## 2. Availability of Forms

These forms are available from:

- Office of Fair Trading  
Queensland Government Service Centre  
Upper Plaza Terrace  
33 Charlotte Street  
Brisbane QLD 4000
- All regional offices of the Office of Fair Trading
- The website of the Office of Fair Trading at [www.fairtrading.qld.gov.au](http://www.fairtrading.qld.gov.au)

**NOTIFICATION OF FORMS UNDER THE  
PROPERTY OCCUPATIONS ACT 2014, MOTOR DEALERS AND  
CHattel AUCTIONEERS ACT 2014, DEBT COLLECTORS (FIELD  
AGENTS AND COLLECTION AGENTS) ACT 2014, AGENTS  
FINANCIAL ADMINISTRATION ACT 2014**

**1. Forms**

The following forms were approved by the Executive Director, Office of Fair Trading on 28 June 2018 under section 234 of the *Property Occupations Act 2014*, section 235 of the *Motor Dealers and Chattel Auctioneers Act 2014*, section 149 of *Debt Collectors (Field Agents and Collection Agents) Act 2014* and section 152 of *Agents Financial Administration Act 2014* and took effect on 1 July 2018.

**New Applications**

Form Number	Form Heading	Version
Form 1-1	New licence application – Application for an individual's licence (real estate agent, property auctioneer, resident letting agent, motor dealer, chattel auctioneer)	V7 July 2018
Form 1-2	New licence application – Application for a corporation's licence (real estate agent, property auctioneer, resident letting agent, motor dealer, chattel auctioneer)	V6 July 2018
Form 1-3	New licence application – Application for an individual's licence (field agent)	V6 July 2018
Form 1-4	New licence application – Application for a corporation's licence (field agent)	V6 July 2018
Form 3-1	New registration application – Application for a real estate salesperson registration certificate	V6 July 2018
Form 3-2	New registration application – Application for a subagent registration certificate	V6 July 2018
Form 3-3	New registration application – Application for motor salesperson registration certificate	V7 July 2018
Form 11	New licence application – Application to appoint a substitute licensee (real estate agent, property auctioneer, resident letting agent, motor dealer, chattel auctioneer, field agent)	V6 July 2018
Mutual Recognition Form 1	Application for mutual recognition of occupational licence for real estate agent, resident letting agent, property auctioneer, chattel auctioneer, motor dealer, field agent	V6 July 2018
Mutual Recognition Form 2	Application for mutual recognition of registration certificate/occupational licence for real estate salesperson, motor salesperson, subagent (debt collection), second-hand dealer, pawnbroker, introduction agent	V6 July 2018
Agents Financial Administration Form 4	Collection agent application for authority to open a trust account	V5 July 2018

**2. Availability of Forms**

All new application forms are available from:

- Office of Fair Trading  
Queensland Government Service Centre  
Upper Plaza Terrace  
33 Charlotte Street  
Brisbane QLD 4000
- All regional offices of the Office of Fair Trading
- The website of the Office of Fair Trading at [www.fairtrading.qld.gov.au](http://www.fairtrading.qld.gov.au)

**NOTIFICATION OF FORMS UNDER THE  
PROPERTY OCCUPATIONS ACT 2014, MOTOR DEALERS AND  
CHattel AUCTIONEERS ACT 2014, DEBT COLLECTORS (FIELD  
AGENTS AND COLLECTION AGENTS) ACT 2014, AGENTS  
FINANCIAL ADMINISTRATION ACT 2014**

The following renewal forms were approved by the Executive Director, Office of Fair Trading on 28 June 2018 under section 234 of the *Property Occupations Act 2014*, section 235 of the *Motor Dealers and Chattel Auctioneers Act 2014*, section 149 of *Debt Collectors (Field Agents and Collection Agents) Act 2014* and section 152 of *Agents Financial Administration Act 2014* and took effect on 1 July 2018.

**Renewal Applications**

Form 2 (IND)	Application for an individual licence renewal/restoration	V6 Jul 2018
Form 4 (IND)	Application for an individual's registration certificate renewal/restoration	V6 Jul 2018

All renewal application forms are available from:

- Marketplace Accreditation and Compliance System (MACS)

**NOTIFICATION OF FORMS UNDER THE  
PROPERTY OCCUPATIONS ACT 2014, MOTOR DEALERS AND  
CHattel AUCTIONEERS ACT 2014, DEBT COLLECTORS (FIELD  
AGENTS AND COLLECTION AGENTS) ACT 2014, AGENTS  
FINANCIAL ADMINISTRATION ACT 2014**

The following renewal form was approved by the Executive Director, Office of Fair Trading on 29 June 2018 under section 234 of the *Property Occupations Act 2014*, section 235 of the *Motor Dealers and Chattel Auctioneers Act 2014*, section 149 of *Debt Collectors (Field Agents and Collection Agents) Act 2014* and section 152 of *Agents Financial Administration Act 2014* and took effect on 1 July 2018.

**Renewal Application**

Form 2 (CORP)	Application for a corporation licence renewal/restoration	V5 Jul 2018
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- Marketplace Accreditation and Compliance System (MACS)

**NOTIFICATION OF FORMS UNDER THE  
SECOND-HAND DEALERS AND PAWNBROKERS ACT 2003**

**1. Forms**

The following forms were approved by the Executive Director, Office of Fair Trading on 28 June 2018 under section 114 of the *Second-hand Dealers and Pawnbrokers Act 2003* and took effect on 1 July 2018.

Form Number	Form Heading	Version
<i>Second-hand Dealers and Pawnbrokers Act</i> Form 1	Application for second-hand dealer's and/or pawnbroker's licence	V18 July 2018
<i>Second-hand Dealers and Pawnbrokers Act</i> Form 4	Application for approval of an authorised place / new associated person	V17 July 2018

**2. Availability of Forms**

These forms are available from:

- Office of Fair Trading  
Queensland Government Service Centre  
Upper Plaza Terrace  
33 Charlotte Street  
Brisbane QLD 4000
- All regional offices of the Office of Fair Trading
- The website of the Office of Fair Trading at [www.fairtrading.qld.gov.au](http://www.fairtrading.qld.gov.au)

**NOTIFICATION OF FORMS UNDER THE  
TATTOO INDUSTRY ACT 2013**

**1. Forms**

The following forms were approved by the Executive Director, Office of Fair Trading on 28 June 2018 under section 69 of the *Tattoo Industry Act 2013* and took effect on 1 July 2018.

Form Number	Form Heading	Version
Form 1	Tattoo Parlours Form 1 – Application for an Operator Licence	V7 July 2018
Form 2	Tattoo Parlours Form 2 – Application for a Tattooist Licence	V7 July 2018
Form 4	Tattoo Parlours Form 4 – Application for a tattooing show/exhibition permit	V7 July 2018
Form 5	Tattoo Parlours Form 5 – Application for visiting overseas body art tattooist permit	V7 July 2018
Form 6	Tattoo Parlours Form 6 – Application for a Mutual Recognition Tattooist Licence	V8 July 2018

**2. Availability of Forms**

These forms are available from:

- Office of Fair Trading  
Queensland Government Service Centre  
Upper Plaza Terrace  
33 Charlotte Street  
Brisbane QLD 4000
- All regional offices of the Office of Fair Trading
- The website of the Office of Fair Trading at [www.fairtrading.qld.gov.au](http://www.fairtrading.qld.gov.au)

**NOTIFICATION OF FORMS UNDER THE  
TOURISM SERVICES ACT 2003**

**1. Forms**

The following forms were approved by the Executive Director, Office of Fair Trading on 28 June 2018 under section 99 of the *Tourism Services Act 2003* and took effect on 1 July 2018.

Form Number	Form Heading	Version
Inbound Tour Operators Form 1	Application for registration as an inbound tour operator	V17 July 2018

**2. Availability of Forms**

These forms are available from:

- Office of Fair Trading  
Queensland Government Service Centre  
Upper Plaza Terrace  
33 Charlotte Street  
Brisbane QLD 4000
- All regional offices of the Office of Fair Trading
- The website of the Office of Fair Trading at [www.fairtrading.qld.gov.au](http://www.fairtrading.qld.gov.au)

**NOTIFICATION OF FORMS UNDER THE  
SECURITY PROVIDERS ACT 1993, INTRODUCTION AGENTS ACT 2001, TOURISM SERVICES ACT 2003 AND SECOND-HAND DEALERS AND PAWNBROKERS ACT 2003**

The following renewal forms were approved by the Executive Director, Office of Fair Trading on 28 June 2018 under section 53 of the *Security Providers Act 1993*, section 98 of the *Introduction Agents Act 2001*, section 99 of the *Tourism Services Act 2003* and section 112A of the *Second-hand Dealers and Pawnbrokers Act 2003* and took effect on 1 July 2018.

**Renewal Applications**

SPA Form 5	Application for an individual licence renewal	V15 July 2018
SPA Form 5	Application for security firm licence renewal	V15 July 2018
SHD Form 5	Renewal Notice	V5 July 2018
INT Form 2	Renewal Notice	V8 July 2018
Tourism Services – Inbound Tour Operator	Renewal Notice	V5 July 2018

All renewal application forms are available from:

- Marketplace Accreditation and Compliance System (MACS)

**NOTIFICATION OF FORMS UNDER THE  
SECURITY PROVIDERS ACT 1993**

**1. Forms**

The following forms were approved by the Executive Director, Office of Fair Trading on 28 June 2018 under section 53 of the *Security Providers Act 1993* and took effect on 1 July 2018.

Form Number	Form Heading	Version
SP Form 1-1	Security Providers Form 1-1 – Application for a security provider licence individual – class 1	V15 July 2018
SP Form 1-2	Security Providers Form 1-2 – Application for a security provider licence individual – class 2	V15 July 2018
SP Form 2	Security Providers Form 2 – Application for a security firm's licence	V16 July 2018
SP Form 3-1	Mutual Recognition Form 3-1 – Application for a security provider class 1 individual licence	V14 July 2018
SP Form 3-2	Mutual Recognition Form 3-2 – Application for a security provider class 2 individual licence	V14 July 2018
SP Form 3	Application for Temporary Interstate Visitor Permit Individual	V6 July 2018
SP Form 4	Application for Temporary Interstate Visitor Permit Security Firm	V6 July 2018

**2. Availability of Forms**

These forms are available from:

- (a) Office of Fair Trading  
Queensland Government Service Centre  
Upper Plaza Terrace  
33 Charlotte Street  
Brisbane QLD 4000
- (b) All regional offices of the Office of Fair Trading
- (c) The website of the Office of Fair Trading at  
**[www.fairtrading.qld.gov.au](http://www.fairtrading.qld.gov.au)**

*Local Government Regulation 2012*

**NOTICE OF SALE OF LAND FOR ARREARS OF RATES**

To: Jane Renee Deighton of Gregory Developmental Road, Greenvale, Queensland.

Pursuant to section 140 (3) of the *Local Government Regulation 2012*, the following parcels of land will be offered for sale by auction commencing at 10:00am at the Beef Room – Charters Towers Regional Council, 12 Mosman Street, Charters Towers on 6 August 2018.

The auction is subject to reserve.

**Details of land:**

L156-157/RP895220 & L169-170/RP895231 & L171/RP895232: Par Greenvale, located at Gregory Developmental Road, Greenvale. Area: 65.3708 Ha.

For further information, please contact the Rates Section on telephone 4761 5300.

A Johansson  
Chief Executive Officer

PO Box 189  
Charters Towers 4820



**ROYAL BRISBANE SHOW DAY**  
**EXHIBITION WEDNESDAY — 15TH AUGUST 2018**

**GAZETTE DEADLINES**  
**FRIDAY 17TH AUGUST 2018 EDITION**

**Appointments - General Gazette:**

[Part I (Appealable) and Part II (Non-Appealable)]

Received no later than 12noon — Tuesday 14th August 2018

**General and Local Government Gazette Notices:**

Received no later than 12noon — Tuesday 14th August 2018

**All payments by credit card:**

No later than 10:00am — Thursday 16th August 2018

If you have any questions regarding these deadlines please  
contact the Gazette Publishing Team on 3008 2702, or  
email us at [gazette@hpw.qld.gov.au](mailto:gazette@hpw.qld.gov.au)



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